

ANNEXES TO THE NATIONAL INVENTORY REPORT

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Annexes to the national inventory report

Annex 1: Key categories

1.1. Description of methodology used for identifying key categories, if different from the Intergovernmental Panel on Climate Change (IPCC) tier 1 approach

Key categories according to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories (IPCC, 2006) are those found in the accumulative 95% (Tier 1) or 90% (Tier 2) of the total annual emissions in the last reported year or belonging to the total trend, when ranked from contributing the largest to smallest share in annual total and in the trend. As originally designed it applied only to source categories.

Following the 2006 IPCC Guidelines, Croatia undertook a key category analysis using Tier 1 and Tier 2 Level and Trend methods.

1.1.1. Level assessment

Level assessment involves an identification of categories as a key by calculating the proportion of emissions and removals in each category to the total emissions and removals. The calculated values of proportion are added from the category that accounts for the largest proportion, until the sum reaches 95% for Tier 1, 90% for Tier 2. Tier 1 level assessment uses emissions and removals from each category directly and Tier 2 level assessment analyses the emissions and removals of each category, multiplied by the uncertainty (which is calculated in uncertainty analysis chapter) of each category.

1.1.2. Trend Assessment

The purpose of the trend assessment is to identify categories that may not be large enough to be identified by the level assessment, but whose trend is significantly different from the trend of the overall inventory and should therefore receive particular attention.

The difference between the rate of change in emissions and removals in a category and the rate of change in total emissions and removals is calculated. The trend assessment is calculated by multiplying this value by the ratio of contribution of the relevant category to total emissions and removals. The calculated results, regarded as trend assessment values, are added from the category of which the proportion to the total of trend assessment values is the largest, until the total reaches 95% for Tier 1, 90% for Tier 2. At this point, these categories are defined as the key categories. Tier 2 trend assessment is calculated multiplying the Tier 1 trend assessment with uncertainty of each category.

Table A1.1-1: Categories Assessed in Key Category Analysis

Source Categories Assessed in Key Source Category Analysis	Direct GHG
ENERGY	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄

Source Categories Assessed in Key Source Category Analysis	Direct GHG
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O
1.A.3.a Domestic Aviation	CO ₂
1.A.3.a Domestic Aviation	CH ₄
1.A.3.a Domestic Aviation	N ₂ O
1.A.3.b Road Transportation	CO ₂
1.A.3.b Road Transportation	CH ₄
1.A.3.b Road Transportation	N ₂ O
1.A.3.c Railways	CO ₂
1.A.3.c Railways	CH ₄
1.A.3.c Railways	N ₂ O
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O
1.A.4 Other Sectors - Liquid Fuels	CO ₂
1.A.4 Other Sectors - Liquid Fuels	CH ₄
1.A.4 Other Sectors - Liquid Fuels	N ₂ O
1.A.4 Other Sectors - Solid Fuels	CO ₂
1.A.4 Other Sectors - Solid Fuels	CH ₄
1.A.4 Other Sectors - Solid Fuels	N ₂ O
1.A.4 Other Sectors - Gaseous Fuels	CO ₂
1.A.4 Other Sectors - Gaseous Fuels	CH ₄
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O

Source Categories Assessed in Key Source Category Analysis	Direct GHG
1.A.4 Other Sectors - Biomass	CH ₄
1.A.4 Other Sectors - Biomass	N ₂ O
1.B.1 Fugitive emissions from Solid Fuels	CH ₄
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄
1.B.2.c. Venting and flaring	CO ₂
1.B.2.c. Venting and flaring	CH ₄
1.B.2.c. Venting and flaring	N ₂ O
INDUSTRIAL PROCESSES AND PRODUCT USE	
2.A.1 Cement Production	CO ₂
2.A.2 Lime Production	CO ₂
2.A.3 Glass Production	CO ₂
2.A.4 Other Process Uses of Carbonates	CO ₂
2.B.1 Ammonia Production	CO ₂
2.B.1 Ammonia Production	CH ₄
2.B.1 Ammonia Production	N ₂ O
2.B.2 Nitric Acid Production	N ₂ O
2.B.8 Petrochemical and Carbon Black Production	CO ₂
2.B.8 Petrochemical and Carbon Black Production	CH ₄
2.C.1 Iron and Steel Production	CO ₂
2.C.2 Ferroalloys Production	CO ₂
2.C.2 Ferroalloys Production	CH ₄
2.C.3 Aluminium Production	CO ₂
2.C.3 Aluminium Production	PFCs
2.D Non-energy Products from Fuels and Solvent Use	CO ₂
2.F.1 Refrigeration and Air conditioning	F-gases
2.F.3 Fire Protection	F-gases
2.F.4 Aerosols	F-gases
2.G Other Product Manufacture and Use	N ₂ O
2.G Other Product Manufacture and Use	F-gases
AGRICULTURE	
3.A Enteric Fermentation	CH ₄
3.B Manure Management	CH ₄
3.B Manure Management	N ₂ O
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O

Source Categories Assessed in Key Source Category Analysis	Direct GHG
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O
3.G Liming	CO ₂
3.H Urea Application	CO ₂
LAND USE, LAND USE CHANGE AND FORESTRY	
4.A.1 Forest Land Remaining Forest Land	CO ₂
4.A.2 Land Converted to Forest Land	CO ₂
4.B.1 Cropland Remaining Cropland	CO ₂
4.B.2 Land Converted to Cropland	CO ₂
4.C.1 Grassland Remaining Grassland	CO ₂
4.C.2 Land Converted to Grassland	CO ₂
4.D.2 Land Converted to Wetlands	CO ₂
4.E.2 Land Converted to Settlements	CO ₂
4.G Harvested Wood Products	CO ₂
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O
4(V) Biomass Burning	CO ₂
4(V) Biomass Burning	CH ₄
4(V) Biomass Burning	N ₂ O
WASTE	
5.A Solid Waste Disposal	CH ₄
5.B Biological Treatment of Soild Waste	CH ₄
5.B Biological Treatment of Soild Waste	N ₂ O
5.C Incineration and Open Burning of Waste	CO ₂
5.C Incineration and Open Burning of Waste	N ₂ O
5.D Wastewater Treatment and Discharge	CH ₄
5.D Wastewater Treatment and Discharge	N ₂ O

1.2. Information on the level of disaggregation

The level of disaggregation is in accordance with the suggested source categories split of the 2006 IPCC Guidelines and Uncertainty Management in National Greenhouse Gas Inventories and additionally.

Approach 1 and Approach 2 have been done in defining and calculating key categories.

1.3. Tables 4.2 and 4.3 of volume 1 of the 2006 IPCC Guidelines, including and excluding land use, land-use change and forestry

Table A1.3-1: Key categories analysis – Level Assessment - Tier 1 (Excluding LULUCF) – 1990

Tier 1 Analysis - Level Assessment				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-)	Level Assessment	Cumulative Total (%)
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.145	14%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.110	25%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.077	33%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CO ₂	2,158.014	0.068	40%
3.A Enteric Fermentation	CH ₄	2,120.224	0.067	47%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	0.058	52%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CO ₂	1,702.511	0.053	58%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CO ₂	1,641.149	0.051	63%
2.C.3 Aluminium Production	PFCs	1,240.239	0.039	67%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	0.034	70%
2.A.1 Cement Production	CO ₂	1,093.483	0.034	74%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.024	76%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.023	78%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	0.019	80%
2.B.1 Ammonia Production	CO ₂	558.672	0.018	82%
5.A Solid Waste Disposal	CH ₄	539.010	0.017	84%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.016	85%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	0.014	87%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	442.772	0.014	88%
3.B Manure Management	CH ₄	426.179	0.013	89%
3.B Manure Management	N ₂ O	375.219	0.012	91%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	0.011	92%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.010	93%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	0.007	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	0.007	94%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.006	95%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.005	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.005	96%
2.A.2 Lime Production	CO ₂	156.820	0.005	96%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.005	97%
1.A.3.c Railways	CO ₂	140.079	0.004	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.004	98%
2.C.3 Aluminium Production	CO ₂	118.797	0.004	98%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	0.003	98%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	0.002	98%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.002	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.002	99%
3.H Urea Application	CO ₂	50.020	0.002	99%
2.C.1 Iron and Steel Production	CO ₂	43.808	0.001	99%
2.A.3 Glass Production	CO ₂	43.216	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.650	0.001	99%
1.A.3.b Road Transportation	N ₂ O	40.351	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	100%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.001	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	0.000	100%
2.G Other Product Manufacture and Use	F-	10.450	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	N ₂ O	7.502	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%

Tier 1 Analysis - Level Assessment

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-)	Level Assessment	Cumulative Total (%)
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	N ₂ O	4.973	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	N ₂ O	4.291	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CH ₄	4.196	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CH ₄	2.700	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CH ₄	2.096	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	N ₂ O	0.876	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CH ₄	0.735	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	N ₂ O	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	F-	0.000	0.000	100%
2.F.3 Fire Protection	F-	0.000	0.000	100%
2.F.4 Aerosols	F-	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		31,875.849		

Table A1.3-2: Key categories analysis – Level Assessment - Tier 1 (Excluding LULUCF) – 2018

Tier 1 Analysis - Level Assessment					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq- CO_2)	Last Year (2018) Estimate (Gg eq- CO_2)	Level Assessment	Cumulative Total (%)
1.A.3.b Road Transportation	CO_2	3,505.875	6,112.813	0.257	26%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO_2	1,838.442	1,891.695	0.080	34%
5.A Solid Waste Disposal	CH_4	539.010	1,771.443	0.074	41%
1.A.4 Other Sectors - Gaseous Fuels	CO_2	744.057	1,617.801	0.068	48%
2.A.1 Cement Production	CO_2	1,093.483	1,210.718	0.051	53%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO_2	595.119	1,140.558	0.048	58%
1.A.4 Other Sectors - Liquid Fuels	CO_2	2,450.466	1,120.751	0.047	62%
1.A.2 Fuel combustion - Manufacturing Industries and	CO_2	2,158.014	1,061.264	0.045	67%
3.A Enteric Fermentation	CH_4	2,120.224	983.257	0.041	71%
1.A.2 Fuel combustion - Manufacturing Industries and	CO_2	1,641.149	942.308	0.040	75%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO_2	4,615.029	875.556	0.037	79%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.036	82%
2.B.1 Ammonia Production	CO_2	558.672	513.057	0.022	84%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.020	86%
3.B Manure Management	CH_4	426.179	401.273	0.017	88%
1.A.4 Other Sectors - Biomass	CH_4	316.275	329.757	0.014	90%
1.A.2 Fuel combustion - Manufacturing Industries and	CO_2	1,702.511	290.546	0.012	91%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.011	92%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CO_2	442.772	223.726	0.009	93%
5.D Wastewater Treatment and Discharge	CH_4	445.000	169.948	0.007	94%
1.A.3.d Domestic Navigation - Liquid Fuels	CO_2	134.383	149.379	0.006	94%
3.B Manure Management	N ₂ O	375.219	136.316	0.006	95%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CH_4	148.067	121.543	0.005	95%
1.A.2 Fuel combustion - Manufacturing Industries and	CO_2	0.000	116.931	0.005	96%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.004	96%
2.A.2 Lime Production	CO_2	156.820	88.946	0.004	97%
2.D Non-energy Products from Fuels and Solvent Use	CO_2	227.926	82.914	0.003	97%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.003	97%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.003	97%
3.H Urea Application	CO_2	50.020	65.048	0.003	98%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH_4	220.427	61.925	0.003	98%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.002	98%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.002	98%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.002	99%
1.A.3.c Railways	CO_2	140.079	46.523	0.002	99%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO_2	157.786	42.847	0.002	99%
2.A.4 Other Process Uses of Carbonates	CO_2	13.073	34.642	0.001	99%
1.A.3.a Domestic Aviation	CO_2	6.601	31.737	0.001	99%
2.A.3 Glass Production	CO_2	43.216	30.498	0.001	99%
1.A.3.b Road Transportation	CH_4	40.650	26.204	0.001	100%
3.G Liming	CO_2	0.000	10.917	0.000	100%
2.C.1 Iron and Steel Production	CO_2	43.808	8.994	0.000	100%
2.F.4 Aerosols	F-gases	0.000	8.689	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO_2	524.388	8.478	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	6.933	0.000	100%
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	5.500	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH_4	0.000	5.329	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	100%
5.B Biological Treatment of Soild Waste	CH_4	0.000	4.759	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH_4	1.670	3.605	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	100%

Tier 1 Analysis - Level Assessment

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-)	Last Year (2018) Estimate (Gg eq-CO2)	Level Assessment	Cumulative Total (%)
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.973	2.152	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	1.660	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.291	1.617	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.350	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	7.502	1.315	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.700	1.015	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.000	0.975	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.096	0.909	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	4.196	0.735	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.000	0.613	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.545	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.876	0.501	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.735	0.420	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.308	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.017	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		31,875.849	23,792.796		

Table A1.3-3: Key categories analysis – Level Assessment - Tier 1 (Including LULUCF) – 1990

Tier 1 Analysis - Level Assessment Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	0.170	17%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.117	29%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.089	37%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.062	44%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	CO ₂	2,158.014	0.055	49%
3.A Enteric Fermentation	CH ₄	2,120.224	0.054	55%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	0.046	59%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CO ₂	1,702.511	0.043	63%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CO ₂	1,641.149	0.042	68%
2.C.3 Aluminium Production	PFCs	1,240.239	0.031	71%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	0.028	74%
2.A.1 Cement Production	CO ₂	1,093.483	0.028	76%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.019	78%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.019	80%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	0.015	82%
2.B.1 Ammonia Production	CO ₂	558.672	0.014	83%
5.A Solid Waste Disposal	CH ₄	539.010	0.014	84%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.013	86%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	0.011	87%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	442.772	0.011	88%
3.B Manure Management	CH ₄	426.179	0.011	89%
3.B Manure Management	N ₂ O	375.219	0.009	90%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	0.009	91%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.008	92%
4.G Harvested Wood Products	CO ₂	301.544	0.008	92%
4.E.2 Land Converted to Settlements	CO ₂	250.713	0.006	93%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	0.006	94%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	0.006	94%
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	0.005	95%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.005	95%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.004	96%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.004	96%
2.A.2 Lime Production	CO ₂	156.820	0.004	96%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.004	97%
1.A.3.c Railways	CO ₂	140.079	0.004	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.003	97%
2.C.3 Aluminium Production	CO ₂	118.797	0.003	98%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	0.002	98%
4.D.2 Land Converted to Wetlands	CO ₂	83.466	0.002	98%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	0.002	98%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.002	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.001	99%
3.H Urea Application	CO ₂	50.020	0.001	99%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	47.233	0.001	99%
2.C.1 Iron and Steel Production	CO ₂	43.808	0.001	99%
2.A.3 Glass Production	CO ₂	43.216	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.650	0.001	99%
1.A.3.b Road Transportation	N ₂ O	40.351	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	99%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.001	99%
4.A.2 Land Converted to Forest Land	CO ₂	28.890	0.001	100%
4.B.2 Land Converted to Cropland	CO ₂	23.135	0.001	100%
4(V) Biomass Burning	CO ₂	14.979	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%

Tier 1 Analysis - Level Assessment Including LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg ea-CO ₂)	Level Assessment	Cumulative Total (%)
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	0.000	100%
2.G Other Product Manufacture and Use	F-gases	10.450	0.000	100%
4.C.2 Land Converted to Grassland	CO ₂	10.152	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	N ₂ O	7.502	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	N ₂ O	4.973	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	N ₂ O	4.291	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CH ₄	4.196	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction -	CH ₄	2.700	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	CH ₄	2.096	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	N ₂ O	0.876	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CH ₄	0.735	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	N ₂ O	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	0.000	100%
2.F.4 Aerosols	F-gases	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		39,543.940		

Table A1.3-4: Key categories analysis – Level Assessment - Tier 1 (Including LULUCF) – 2018

Tier 1 Analysis - Level Assessment Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990)	Last Year (2018)	Level Assessment	Cumulative	
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.194	19%	
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	5,133.751	0.163	36%	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	1,891.695	0.060	42%	
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.056	47%	
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.051	53%	
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.039	56%	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	1,140.558	0.036	60%	
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.036	64%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	2,158.014	1,061.264	0.034	67%	
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.031	70%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,641.149	942.308	0.030	73%	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	875.556	0.028	76%	
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.027	79%	
4.G Harvested Wood Products	CO ₂	301.544	746.003	0.024	81%	
4.E.2 Land Converted to Settlements	CO ₂	250.713	675.294	0.021	83%	
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.016	85%	
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.015	86%	
3.B Manure Management	CH ₄	426.179	401.273	0.013	88%	
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	378.907	0.012	89%	
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.010	90%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,702.511	290.546	0.009	91%	
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.009	92%	
4.A.2 Land Converted to Forest Land	CO ₂	28.890	262.107	0.008	92%	
4.C.2 Land Converted to Grassland	CO ₂	10.152	225.448	0.007	93%	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CO ₂	442.772	223.726	0.007	94%	
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.005	94%	
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.005	95%	
3.B Manure Management	N ₂ O	375.219	136.316	0.004	95%	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CH ₄	148.067	121.543	0.004	96%	
4(III).Direct N ₂ O emissions from N	N ₂ O	47.233	121.002	0.004	96%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	0.000	116.931	0.004	96%	
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.003	97%	
2.A.2 Lime Production	CO ₂	156.820	88.946	0.003	97%	
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	82.914	0.003	97%	
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.002	98%	
4.B.2 Land Converted to Cropland	CO ₂	23.135	69.925	0.002	98%	
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.002	98%	
3.H Urea Application	CO ₂	50.020	65.048	0.002	98%	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	61.925	0.002	98%	
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.002	99%	
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.002	99%	
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.002	99%	
1.A.3.c Railways	CO ₂	140.079	46.523	0.001	99%	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	42.847	0.001	99%	
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.001	99%	
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.001	99%	
2.A.3 Glass Production	CO ₂	43.216	30.498	0.001	99%	
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.001	100%	
4.D.2 Land Converted to Wetlands	CO ₂	83.466	12.141	0.000	100%	
4(V) Biomass Burning	CO ₂	14.979	11.391	0.000	100%	
3.G Liming	CO ₂	0.000	10.917	0.000	100%	
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.000	100%	
2.F.4 Aerosols	F-gases	0.000	8.689	0.000	100%	
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.000	100%	
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.000	100%	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	6.933	0.000	100%	

Tier 1 Analysis - Level Assessment Including LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990)	Last Year (2018)	Level Assessment	Cumulative
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	5.500	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	5.329	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.973	2.152	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	1.660	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.291	1.617	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.350	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	7.502	1.315	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	1.301	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	1.052	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.700	1.015	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.000	0.975	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.096	0.909	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	4.196	0.735	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.000	0.613	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.545	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.876	0.501	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.735	0.420	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.308	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.017	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		39,543.940	31,433.187		

Table A1.3-5: Key categories analysis – Trend Assessment - Tier 1 (Excluding LULUCF)

Tier 1 Analysis - Trend Assessment						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.197	0.199	20%
1.A.1 Fuel combustion - Energy Industries - Liquid	CO ₂	4,615.029	875.556	0.145	0.146	35%
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.077	0.078	42%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.060	0.061	48%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,702.511	290.546	0.055	0.056	54%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.052	0.053	59%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.040	0.040	63%
1.A.1 Fuel combustion - Energy Industries - Solid	CO ₂	595.119	1,140.558	0.039	0.040	67%
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.034	0.034	71%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	2,158.014	1,061.264	0.031	0.031	74%
1.A.1 Fuel combustion - Energy Industries -	CO ₂	1,838.442	1,891.695	0.029	0.030	77%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.029	0.029	80%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.027	0.027	82%
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.022	0.022	85%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.022	0.022	87%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,641.149	942.308	0.016	0.016	89%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.009	0.009	89%
3.B Manure Management	N ₂ O	375.219	136.316	0.008	0.008	90%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.008	0.008	91%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.007	0.007	92%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	0.000	116.931	0.007	0.007	92%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CO ₂	442.772	223.726	0.006	0.006	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CH ₄	220.427	61.925	0.006	0.006	94%
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.005	0.005	94%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.005	0.005	95%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.005	0.005	95%
2.D Non-energy Products from Fuels and Solvent	CO ₂	227.926	82.914	0.005	0.005	96%
3.B Manure Management	CH ₄	426.179	401.273	0.005	0.005	96%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CO ₂	157.786	42.847	0.004	0.004	97%
1.A.3.c Railways	CO ₂	140.079	46.523	0.003	0.003	97%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.003	0.003	97%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.003	0.003	98%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.003	0.003	98%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.002	0.002	98%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.002	0.002	98%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.002	0.002	98%
3.H Urea Application	CO ₂	50.020	65.048	0.002	0.002	99%
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.002	0.002	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.001	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.001	0.001	99%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.001	0.001	99%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.001	0.001	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.001	0.001	99%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CH ₄	148.067	121.543	0.001	0.001	99%
3.G Liming	CO ₂	0.000	10.917	0.001	0.001	99%
2.F.4 Aerosols	F-gases	0.000	8.689	0.000	0.000	99%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	0.000	8.441	0.000	0.000	100%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	0.000	5.329	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid	N ₂ O	8.920	1.350	0.000	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	7.502	1.315	0.000	0.000	100%

Tier 1 Analysis - Trend Assessment

IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid	N ₂ O	2.851	5.500	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	5.715	6.933	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	4.196	0.735	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	0.000	100%
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid	CH ₄	3.702	0.545	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.291	1.617	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.973	2.152	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.700	1.015	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.000	0.975	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.096	0.909	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.000	0.613	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	1.555	1.660	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid	CH ₄	0.159	0.308	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.876	0.501	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.735	0.420	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and	N ₂ O	0.064	0.017	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	0.000	100%
TOTAL		31,875.84	23,792.79			

Table A1.3-6: Key categories analysis – Trend Assessment - Tier 1 (Including LULUCF)

Tier 1 Analysis - Trend Assessment Including LULUCF						
IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.133	0.166	17%
1.A.1 Fuel combustion - Energy Industries - Liquid	CO ₂	4,615.029	875.556	0.112	0.139	30%
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.054	0.067	37%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,702.511	290.546	0.043	0.053	42%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.041	0.051	48%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.039	0.049	53%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.033	0.041	57%
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.028	0.035	60%
1.A.1 Fuel combustion - Energy Industries - Solid	CO ₂	595.119	1,140.558	0.027	0.033	63%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	2,158.014	1,061.264	0.026	0.033	67%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.022	0.027	69%
4.G Harvested Wood Products	CO ₂	301.544	746.003	0.020	0.025	72%
2.F.1 Refrigeration and Air conditioning	F-	0.000	480.164	0.019	0.024	74%
4.E.2 Land Converted to Settlements	CO ₂	250.713	675.294	0.019	0.024	77%
1.A.1 Fuel combustion - Energy Industries - Gaseous	CO ₂	1,838.442	1,891.695	0.017	0.021	79%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.016	0.020	81%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,641.149	942.308	0.014	0.018	83%
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.014	0.017	84%
4.A.2 Land Converted to Forest Land	CO ₂	28.890	262.107	0.010	0.012	86%
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	378.907	0.009	0.011	87%
4.C.2 Land Converted to Grassland	CO ₂	10.152	225.448	0.009	0.011	88%
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	5,133.751	0.008	0.010	89%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.007	0.009	90%
3.B Manure Management	N ₂ O	375.219	136.316	0.006	0.008	91%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.006	0.008	91%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.006	0.007	92%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CO ₂	442.772	223.726	0.005	0.006	93%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	0.000	116.931	0.005	0.006	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CH ₄	220.427	61.925	0.005	0.006	94%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	82.914	0.004	0.005	94%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.004	0.005	95%
4(III).Direct N ₂ O emissions from N	N ₂ O	47.233	121.002	0.003	0.004	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CO ₂	157.786	42.847	0.003	0.004	96%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.003	0.004	96%
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.003	0.003	96%
1.A.3.c Railways	CO ₂	140.079	46.523	0.003	0.003	97%
3.B Manure Management	CH ₄	426.179	401.273	0.003	0.003	97%
4.D.2 Land Converted to Wetlands	CO ₂	83.466	12.141	0.002	0.003	97%
4.B.2 Land Converted to Cropland	CO ₂	23.135	69.925	0.002	0.003	97%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.002	0.002	98%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.002	0.002	98%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.002	0.002	98%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.001	0.002	98%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.001	0.002	98%
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.001	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.001	0.001	99%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.001	0.001	99%
3.H Urea Application	CO ₂	50.020	65.048	0.001	0.001	99%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.001	0.001	99%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.001	0.001	99%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.001	0.001	99%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.000	0.001	99%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.000	0.001	99%
3.G Liming	CO ₂	0.000	10.917	0.000	0.001	99%

Tier 1 Analysis - Trend Assessment Including LULUCF

IPCC Source/Sink Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment	% Contribution to trend	Cumulative Total (%)
2.F.4 Aerosols	F-	0.000	8.689	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.000	0.000	100%
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid	N ₂ O	8.920	1.350	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	5.329	0.000	0.000	100%
2.F.3 Fire Protection	F-	0.000	5.197	0.000	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	7.502	1.315	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	0.000	100%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CH ₄	148.067	121.543	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid	N ₂ O	2.851	5.500	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
2.G Other Product Manufacture and Use	F-	10.450	5.527	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	4.196	0.735	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid	CH ₄	3.702	0.545	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous	N ₂ O	5.715	6.933	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.973	2.152	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.291	1.617	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.700	1.015	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.000	0.975	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.096	0.909	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.000	0.613	0.000	0.000	100%
4(V) Biomass Burning	CO ₂	14.979	11.391	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous	CH ₄	1.555	1.660	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	1.052	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	1.301	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.876	0.501	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid	CH ₄	0.159	0.308	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.735	0.420	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and	N ₂ O	0.064	0.017	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	0.000	100%
TOTAL		39,543.94	31,433.18			

Table A1.3-7: Key categories analysis – Level Assessment - Tier 2 (Excluding LULUCF) – 1990

Tier 2 Analysis - Level Assessment - Excluding LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
2.C.3 Aluminium Production	PFCs	1,240.239	0.164	16%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	0.134	30%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	0.124	42%
3.A Enteric Fermentation	CH ₄	2,120.224	0.058	48%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	442.772	0.046	53%
5.A Solid Waste Disposal	CH ₄	539.010	0.045	57%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.036	61%
2.A.1 Cement Production	CO ₂	1,093.483	0.036	64%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.027	67%
3.B Manure Management	N ₂ O	375.219	0.024	70%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	0.022	72%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	0.020	74%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.019	76%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	0.018	78%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.018	79%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	CO ₂	2,158.014	0.017	81%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.017	83%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	0.014	84%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.014	85%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CO ₂	1,702.511	0.013	87%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CO ₂	1,641.149	0.013	88%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.013	89%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.012	91%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	0.009	91%
1.A.3.b Road Transportation	N ₂ O	40.351	0.009	92%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.008	93%
3.B Manure Management	CH ₄	426.179	0.007	94%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.007	95%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	0.006	95%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.006	96%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.005	96%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	0.005	97%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.004	97%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.004	98%
1.A.3.b Road Transportation	CH ₄	40.650	0.002	98%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.002	98%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.002	99%
2.B.1 Ammonia Production	CO ₂	558.672	0.002	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	N ₂ O	7.502	0.002	99%
2.C.3 Aluminium Production	CO ₂	118.797	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	N ₂ O	4.973	0.001	99%
2.G Other Product Manufacture and Use	F-gases	10.450	0.001	99%
3.H Urea Application	CO ₂	50.020	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.001	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.001	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.001	100%
2.A.2 Lime Production	CO ₂	156.820	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid	CH ₄	4.196	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	N ₂ O	0.876	0.000	100%

Tier 2 Analysis - Level Assessment - Excluding LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid	CH ₄	2.096	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CH ₄	0.735	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other	N ₂ O	0.000	0.000	100%
1.A.3.c Railways	CO ₂	140.079	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	0.000	100%
2.F.4 Aerosols	F-gases	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		31,875.849		

Table A1.3-8: Key categories analysis – Level Assessment - Tier 2 (Excluding LULUCF) – 2018

Tier 2 Analysis - Level Assessment - Excluding LULUCF					
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.212	21%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.179	39%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.143	53%
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.071	60%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.033	64%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CO ₂	442.772	223.726	0.032	67%
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.027	70%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.027	72%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.023	75%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	1,891.695	0.022	77%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.019	79%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.018	80%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.017	82%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	1,140.558	0.013	84%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.013	85%
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	2,158.014	1,061.264	0.012	86%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.011	87%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CH ₄	148.067	121.543	0.011	88%
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,641.149	942.308	0.011	89%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	875.556	0.010	90%
3.B Manure Management	CH ₄	426.179	401.273	0.010	91%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.010	92%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.009	93%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	61.925	0.009	94%
1.A.3.c Railways	CO ₂	140.079	46.523	0.007	95%
3.B Manure Management	N ₂ O	375.219	136.316	0.006	96%
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.006	96%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	82.914	0.005	97%
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,702.511	290.546	0.003	97%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	42.847	0.003	97%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.003	98%
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	6.933	0.002	98%
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.002	98%
3.H Urea Application	CO ₂	50.020	65.048	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	5.500	0.002	99%
3.G Liming	CO ₂	0.000	10.917	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	0.000	116.931	0.001	99%
2.F.4 Aerosols	F-gases	0.000	8.689	0.001	99%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.001	99%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.001	99%
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.001	99%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.973	2.152	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.291	1.617	0.001	99%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.350	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	7.502	1.315	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	5.329	0.000	100%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.000	100%

Tier 2 Analysis - Level Assessment - Excluding LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.000	0.975	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	100%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.876	0.501	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	1.660	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.700	1.015	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.096	0.909	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	4.196	0.735	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.000	0.613	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.545	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.735	0.420	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.308	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.017	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		31,875.849	23,792.796		

Table A1.3-9: Key categories analysis – Level Assessment - Tier 2 (Including LULUCF) – 1990

Tier 2 Analysis - Level Assessment - Including LULUCF				
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	0.420	42%
2.C.3 Aluminium Production	PFCs	1,240.239	0.068	49%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	0.056	54%
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	0.054	60%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	0.051	65%
4.E.2 Land Converted to Settlements	CO ₂	250.713	0.027	68%
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	47.233	0.026	70%
3.A Enteric Fermentation	CH ₄	2,120.224	0.024	73%
4.C.2 Land Converted to Grassland	CO ₂	10.152	0.021	75%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	442.772	0.019	77%
5.A Solid Waste Disposal	CH ₄	539.010	0.019	79%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	0.015	80%
2.A.1 Cement Production	CO ₂	1,093.483	0.015	82%
4.B.2 Land Converted to Cropland	CO ₂	23.135	0.015	83%
4.G Harvested Wood Products	CO ₂	301.544	0.014	84%
1.A.3.b Road Transportation	CO ₂	3,505.875	0.011	86%
3.B Manure Management	N ₂ O	375.219	0.010	87%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	220.427	0.009	87%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	0.008	88%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	0.008	89%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	0.007	90%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	0.007	91%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	0.007	91%
2.B.2 Nitric Acid Production	N ₂ O	754.265	0.007	92%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	0.006	93%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.006	93%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	0.006	94%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CO ₂	1,641.149	0.005	94%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	0.005	95%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	0.005	95%
4.D.2 Land Converted to Wetlands	CO ₂	83.466	0.005	96%
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	0.004	96%
1.A.3.b Road Transportation	N ₂ O	40.351	0.004	97%
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	148.067	0.004	97%
3.B Manure Management	CH ₄	426.179	0.003	97%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CO ₂	157.786	0.003	97%
4.A.2 Land Converted to Forest Land	CO ₂	28.890	0.003	98%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	0.002	98%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	0.002	98%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	0.002	99%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	0.002	99%
2.G Other Product Manufacture and Use	N ₂ O	33.376	0.002	99%
1.A.3.b Road Transportation	CH ₄	40.650	0.001	99%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	0.001	99%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.001	99%
2.B.1 Ammonia Production	CO ₂	558.672	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	0.001	99%
2.C.3 Aluminium Production	CO ₂	118.797	0.001	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	0.001	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	0.000	100%

Tier 2 Analysis - Level Assessment - Including LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Level Assessment Tier 2	Cumulative Total (%)
2.G Other Product Manufacture and Use	F-	10.450	0.000	100%
3.H Urea Application	CO ₂	50.020	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	0.000	100%
4(V) Biomass Burning	CO ₂	14.979	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.000	100%
2.A.2 Lime Production	CO ₂	156.820	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	N ₂ O	0.876	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous	CH ₄	0.735	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	N ₂ O	0.064	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil	CO ₂	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil	CH ₄	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil	N ₂ O	0.000	0.000	100%
1.A.3.c Railways	CO ₂	140.079	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.000	100%
1.A.3.c Railways	N ₂ O	13.248	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	100%
2.F.1 Refrigeration and Air conditioning	F-	0.000	0.000	100%
2.F.3 Fire Protection	F-	0.000	0.000	100%
2.F.4 Aerosols	F-	0.000	0.000	100%
3.G Liming	CO ₂	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	0.000	100%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	0.000	100%
TOTAL		39,543.940		

Table A1.3-10: Key categories analysis – Level Assessment - Tier 2 (Including LULUCF) – 2018

Tier 2 Analysis - Level Assessment - Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-	Level Assessment Tier 2	Cumulative Total (%)	
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	5,133.751	0.462	46%	
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.059	52%	
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	378.907	0.055	58%	
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.050	63%	
4(III).Direct N ₂ O emissions from N	N ₂ O	47.233	121.002	0.048	67%	
4.G Harvested Wood Products	CO ₂	301.544	746.003	0.044	72%	
4.E.2 Land Converted to Settlements	CO ₂	250.713	675.294	0.042	76%	
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.040	80%	
4.C.2 Land Converted to Grassland	CO ₂	10.152	225.448	0.023	82%	
4.A.2 Land Converted to Forest Land	CO ₂	28.890	262.107	0.022	85%	
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.020	87%	
4.B.2 Land Converted to Cropland	CO ₂	23.135	69.925	0.016	88%	
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.009	89%	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CO ₂	442.772	223.726	0.009	90%	
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.008	91%	
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.008	92%	
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.006	92%	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	1,891.695	0.006	93%	
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.005	93%	
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.005	94%	
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.005	94%	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	1,140.558	0.004	95%	
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.004	95%	
4(V) Biomass Burning	CO ₂	14.979	11.391	0.003	95%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	2,158.014	1,061.264	0.003	96%	
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.003	96%	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas -	CH ₄	148.067	121.543	0.003	96%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,641.149	942.308	0.003	97%	
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	875.556	0.003	97%	
3.B Manure Management	CH ₄	426.179	401.273	0.003	97%	
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.003	98%	
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.003	98%	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas -	CH ₄	220.427	61.925	0.002	98%	
4.D.2 Land Converted to Wetlands	CO ₂	83.466	12.141	0.002	98%	
1.A.3.c Railways	CO ₂	140.079	46.523	0.002	98%	
3.B Manure Management	N ₂ O	375.219	136.316	0.002	99%	
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.002	99%	
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	227.926	82.914	0.001	99%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	1,702.511	290.546	0.001	99%	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas -	CO ₂	157.786	42.847	0.001	99%	
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.001	99%	
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.001	99%	
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	N ₂ O	5.715	6.933	0.001	99%	
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.001	99%	
3.H Urea Application	CO ₂	50.020	65.048	0.001	99%	
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	5.500	0.001	100%	
4(V) Biomass Burning	CH ₄	1.230	1.301	0.000	100%	
3.G Liming	CO ₂	0.000	10.917	0.000	100%	
1.A.2 Fuel combustion - Manufacturing Industries and	CO ₂	0.000	116.931	0.000	100%	
4(V) Biomass Burning	N ₂ O	0.858	1.052	0.000	100%	
2.F.4 Aerosols	F-gases	0.000	8.689	0.000	100%	
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	100%	
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	100%	
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.000	100%	

Tier 2 Analysis - Level Assessment - Including LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-	Level Assessment Tier 2	Cumulative Total (%)
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.973	2.152	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	4.291	1.617	0.000	100%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.350	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	7.502	1.315	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	5.329	0.000	100%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.000	0.975	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	100%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	N ₂ O	0.876	0.501	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	1.660	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.700	1.015	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	2.096	0.909	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	4.196	0.735	0.000	100%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.000	0.613	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.545	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries and	CH ₄	0.735	0.420	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.308	0.000	100%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas -	N ₂ O	0.064	0.017	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	100%
TOTAL		39,543.940	31,433.187		

Table A1.3-11: Key categories analysis – Trend Assessment - Tier 2 (Excluding LULUCF)

Tier 2 Analysis - Trend Assessment Excluding LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-)	Last Year (2018) Estimate (Gg eq-)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.057	0.339	34%
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.014	0.084	42%
2.F.1 Refrigeration and Air conditioning	F-gases	0.000	480.164	0.011	0.068	49%
1.A.1 Fuel combustion - Energy Industries -	CO ₂	4,615.029	875.556	0.010	0.062	55%
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.006	0.035	59%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CO ₂	442.772	223.726	0.005	0.032	62%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CH ₄	220.427	61.925	0.005	0.030	65%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.004	0.025	68%
1.A.2 Fuel combustion - Manufacturing	CO ₂	1,702.511	290.546	0.004	0.024	70%
1.A.3.c Railways	CO ₂	140.079	46.523	0.003	0.019	72%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.003	0.018	74%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.003	0.017	75%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.003	0.017	77%
1.A.1 Fuel combustion - Energy Industries -	CO ₂	595.119	1,140.558	0.003	0.017	79%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.003	0.016	80%
3.D.1 Direct N ₂ O Emissions From Managed	N ₂ O	1,094.218	850.383	0.002	0.015	82%
1.A.2 Fuel combustion - Manufacturing	CO ₂	2,158.014	1,061.264	0.002	0.013	83%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.002	0.013	84%
3.B Manure Management	N ₂ O	375.219	136.316	0.002	0.013	86%
1.A.1 Fuel combustion - Energy Industries -	CO ₂	1,838.442	1,891.695	0.002	0.012	87%
2.D Non-energy Products from Fuels and	CO ₂	227.926	82.914	0.002	0.011	88%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CO ₂	157.786	42.847	0.002	0.011	89%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.002	0.010	90%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.002	0.010	91%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.002	0.009	92%
3.D.2 Indirect N ₂ O Emissions From Managed	N ₂ O	357.590	273.106	0.001	0.007	93%
1.A.2 Fuel combustion - Manufacturing	CO ₂	1,641.149	942.308	0.001	0.007	93%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	0.000	8.441	0.001	0.006	94%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.001	0.005	94%
3.B Manure Management	CH ₄	426.179	401.273	0.001	0.004	95%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.001	0.004	95%
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.001	0.004	96%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	8.920	1.350	0.001	0.004	96%
1.A.2 Fuel combustion - Manufacturing	N ₂ O	7.502	1.315	0.001	0.003	96%
3.G Liming	CO ₂	0.000	10.917	0.000	0.003	97%
1.A.2 Fuel combustion - Manufacturing	CO ₂	0.000	116.931	0.000	0.003	97%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	2.851	5.500	0.000	0.002	97%
2.F.4 Aerosols	F-gases	0.000	8.689	0.000	0.002	97%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CH ₄	148.067	121.543	0.000	0.002	98%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	0.002	98%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.000	0.002	98%
3.H Urea Application	CO ₂	50.020	65.048	0.000	0.002	98%
1.A.1 Fuel combustion - Energy Industries -	N ₂ O	5.715	6.933	0.000	0.002	98%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	0.002	99%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	0.002	99%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	0.001	99%
1.A.2 Fuel combustion - Manufacturing	N ₂ O	4.291	1.617	0.000	0.001	99%
1.A.2 Fuel combustion - Manufacturing	N ₂ O	4.973	2.152	0.000	0.001	99%
2.F.3 Fire Protection	F-gases	0.000	5.197	0.000	0.001	99%
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.000	0.001	99%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	0.000	5.329	0.000	0.001	99%
2.G Other Product Manufacture and Use	F-gases	10.450	5.527	0.000	0.001	99%
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.000	0.001	99%
1.A.2 Fuel combustion - Manufacturing	N ₂ O	0.000	0.975	0.000	0.001	100%

Tier 2 Analysis - Trend Assessment Excluding LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-)	Last Year (2018) Estimate (Gg eq-)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.000	0.001	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.000	0.001	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	CH ₄	4.196	0.735	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	3.702	0.545	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	0.000	100%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	CH ₄	2.700	1.015	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	CH ₄	2.096	0.909	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	N ₂ O	0.876	0.501	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	CH ₄	0.000	0.613	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	1.555	1.660	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries -	CH ₄	0.159	0.308	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing	CH ₄	0.735	0.420	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and	N ₂ O	0.064	0.017	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black	CO ₂	192.426	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black	CH ₄	5.447	0.000	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
TOTAL		31,875.849	23,792.796			

Table A1.3-12: Key categories analysis – Trend Assessment - Tier 2 (Including LULUCF) – 2018

Tier 2 Analysis - Trend Assessment Including LULUCF						
IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443	0.040	0.130	13%
4(III).Direct N ₂ O emissions from N	N ₂ O	47.233	121.002	0.029	0.096	23%
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	378.907	0.028	0.092	32%
4.G Harvested Wood Products	CO ₂	301.544	746.003	0.027	0.087	41%
4.E.2 Land Converted to Settlements	CO ₂	250.713	675.294	0.026	0.086	49%
4.C.2 Land Converted to Grassland	CO ₂	10.152	225.448	0.020	0.065	56%
4.A.2 Land Converted to Forest Land	CO ₂	28.890	262.107	0.018	0.058	61%
4.A.1 Forest Land Remaining Forest Land	CO ₂	6,704.183	5,133.751	0.016	0.051	67%
4.B.2 Land Converted to Cropland	CO ₂	23.135	69.925	0.011	0.035	70%
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	0.010	0.031	73%
4.D.2 Land Converted to Wetlands	CO ₂	83.466	12.141	0.009	0.031	76%
2.F.1 Refrigeration and Air conditioning	F-	0.000	480.164	0.008	0.027	79%
1.A.1 Fuel combustion - Energy Industries - Liquid	CO ₂	4,615.029	875.556	0.008	0.026	82%
3.A Enteric Fermentation	CH ₄	2,120.224	983.257	0.005	0.016	83%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CO ₂	442.772	223.726	0.005	0.015	85%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CH ₄	220.427	61.925	0.004	0.013	86%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,702.511	290.546	0.003	0.010	87%
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	0.003	0.010	88%
1.A.3.c Railways	CO ₂	140.079	46.523	0.003	0.008	89%
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948	0.003	0.008	90%
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	0.002	0.008	90%
1.A.1 Fuel combustion - Energy Industries - Solid	CO ₂	595.119	1,140.558	0.002	0.006	91%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	2,158.014	1,061.264	0.002	0.006	92%
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	0.002	0.006	92%
3.B Manure Management	N ₂ O	375.219	136.316	0.002	0.006	93%
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	0.002	0.005	93%
2.G Other Product Manufacture and Use	N ₂ O	33.376	71.443	0.002	0.005	94%
2.D Non-energy Products from Fuels and Solvent	CO ₂	227.926	82.914	0.001	0.005	94%
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	357.590	273.106	0.001	0.005	95%
1.B.2.a Fugitive Emissions from Fuels - Oil and	CO ₂	157.786	42.847	0.001	0.005	95%
1.A.1 Fuel combustion - Energy Industries - Gaseous	CO ₂	1,838.442	1,891.695	0.001	0.004	96%
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	0.001	0.004	96%
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000	0.001	0.004	96%
1.A.4 Other Sectors - Biomass	N ₂ O	50.267	52.411	0.001	0.003	97%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	1,641.149	942.308	0.001	0.003	97%
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	1,094.218	850.383	0.001	0.003	97%
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	0.000	8.441	0.001	0.002	98%
2.B.2 Nitric Acid Production	N ₂ O	754.265	50.109	0.001	0.002	98%
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	0.001	0.002	98%
1.A.1 Fuel combustion - Energy Industries - Liquid	N ₂ O	8.920	1.350	0.000	0.002	98%
2.A.1 Cement Production	CO ₂	1,093.483	1,210.718	0.000	0.001	98%
3.B Manure Management	CH ₄	426.179	401.273	0.000	0.001	98%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	7.502	1.315	0.000	0.001	99%
3.G Liming	CO ₂	0.000	10.917	0.000	0.001	99%
1.A.2 Fuel combustion - Manufacturing Industries	CO ₂	0.000	116.931	0.000	0.001	99%
2.F.4 Aerosols	F-	0.000	8.689	0.000	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Solid	N ₂ O	2.851	5.500	0.000	0.001	99%
5.B Biological Treatment of Soild Waste	CH ₄	0.000	4.759	0.000	0.001	99%
1.A.3.c Railways	N ₂ O	13.248	5.351	0.000	0.001	99%
3.H Urea Application	CO ₂	50.020	65.048	0.000	0.001	99%
1.A.1 Fuel combustion - Energy Industries - Gaseous	N ₂ O	5.715	6.933	0.000	0.001	99%
5.B Biological Treatment of Soild Waste	N ₂ O	0.000	3.404	0.000	0.001	99%
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	0.000	0.001	99%

Tier 2 Analysis - Trend Assessment Including LULUCF

IPCC Source Categories	Direct GHG	Base Year (1990) Estimate (Gg eq-CO ₂)	Last Year (2018) Estimate (Gg eq-CO ₂)	Trend Assessment Tier 2	% Contribution to Trend	Cumulative Total (%)
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.973	2.152	0.000	0.000	99%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	4.291	1.617	0.000	0.000	99%
4(V) Biomass Burning	CO ₂	14.979	11.391	0.000	0.000	99%
2.F.3 Fire Protection	F-	0.000	5.197	0.000	0.000	99%
1.A.3.b Road Transportation	CH ₄	40.650	26.204	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	0.000	0.000	100%
4(V) Biomass Burning	N ₂ O	0.858	1.052	0.000	0.000	100%
4(V) Biomass Burning	CH ₄	1.230	1.301	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	0.000	5.329	0.000	0.000	100%
2.G Other Product Manufacture and Use	F-	10.450	5.527	0.000	0.000	100%
1.B.2.b Fugitive Emissions from Fuels - Oil and	CH ₄	148.067	121.543	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.000	0.975	0.000	0.000	100%
2.B.1 Ammonia Production	CO ₂	558.672	513.057	0.000	0.000	100%
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	0.000	0.000	100%
2.C.1 Iron and Steel Production	CO ₂	43.808	8.994	0.000	0.000	100%
2.A.4 Other Process Uses of Carbonates	CO ₂	13.073	34.642	0.000	0.000	100%
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	4.196	0.735	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Liquid	CH ₄	3.702	0.545	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	0.000	0.000	100%
2.A.2 Lime Production	CO ₂	156.820	88.946	0.000	0.000	100%
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.700	1.015	0.000	0.000	100%
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	0.000	0.000	100%
1.B.2.c. Venting and flaring	CH ₄	0.590	0.043	0.000	0.000	100%
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	N ₂ O	0.876	0.501	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	2.096	0.909	0.000	0.000	100%
1.B.2.c. Venting and flaring	N ₂ O	0.630	0.170	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.000	0.613	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Gaseous	CH ₄	1.555	1.660	0.000	0.000	100%
2.A.3 Glass Production	CO ₂	43.216	30.498	0.000	0.000	100%
1.A.1 Fuel combustion - Energy Industries - Solid	CH ₄	0.159	0.308	0.000	0.000	100%
1.A.3.c Railways	CH ₄	0.174	0.052	0.000	0.000	100%
1.A.2 Fuel combustion - Manufacturing Industries	CH ₄	0.735	0.420	0.000	0.000	100%
1.B.2.a Fugitive Emissions from Fuels - Oil and	N ₂ O	0.064	0.017	0.000	0.000	100%
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	0.000	0.000	100%
1.B.2.c. Venting and flaring	CO ₂	0.002	0.000	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	0.000	0.000	100%
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	0.000	0.000	100%
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	59.644	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	CH ₄	0.000	0.000	0.000	0.000	100%
2.B.1 Ammonia Production	N ₂ O	0.000	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CO ₂	192.426	0.000	0.000	0.000	100%
2.B.8 Petrochemical and Carbon Black Production	CH ₄	5.447	0.000	0.000	0.000	100%
2.C.2 Ferroalloys Production	CO ₂	173.798	0.000	0.000	0.000	100%
2.C.2 Ferroalloys Production	CH ₄	3.899	0.000	0.000	0.000	100%
2.C.3 Aluminium Production	CO ₂	118.797	0.000	0.000	0.000	100%
2.C.3 Aluminium Production	PFCs	1,240.239	0.000	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	CO ₂	0.536	0.000	0.000	0.000	100%
5.C Incineration and Open Burning of Waste	N ₂ O	0.007	0.000	0.000	0.000	100%
TOTAL		39,543.94	31,433.18			

Table A1.3-13: Source Analysis Summary (Croatian Inventory NIR 2020, 1990)

Tier 1 and Tier 2 Analysis - Key Source Analysis Summary (Croatian Inventory, year 1990)				
A	B	C	D	E
IPCC Source Categories	GHG	Key	If Column C is Yes, Criteria for	Com.
1. Energy				
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	Yes	L1e L2e	L1i
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	Yes	L1e L2e	L1i L2i
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	Yes	L1e	L1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	Yes	L1e L2e	L1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	Yes	L1e L2e	L1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	Yes	L1e L2e	L1i
1.A.3.b Road Transportation	CO ₂	Yes	L1e L2e	L1i L2i
1.A.4 Other Sectors - Biomass	CH ₄	Yes	L1e L2e	L1i
1.A.4 Other Sectors - Biomass	N ₂ O	Yes	L2e	
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	Yes	L1e	L1i
1.A.4 Other Sectors - Liquid Fuels	CO ₂	Yes	L1e L2e	L1i L2i
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	Yes	L2e	L2i
1.A.4 Other Sectors - Solid Fuels	CO ₂	Yes	L1e	L1i
1.B.1 Fugitive emissions from Solid Fuels	CH ₄	Yes	L2e	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	Yes	L1e L2e	L1i L2i
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	Yes	L1e L2e	L1i L2i
2. Industrial processes and product use				
2.A.1 Cement Production	CO ₂	Yes	L1e L2e	L1i L2i
2.B.1 Ammonia Production	CO ₂	Yes	L1e	L1i
2.B.2 Nitric Acid Production	N ₂ O	Yes	L1e L2e	L1i
2.B.8 Petrochemical and Carbon Black Production	CO ₂	Yes	L1e	L1i
2.C.3 Aluminium Production	PFCs	Yes	L1e L2e	L1i L2i
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	Yes	L1e	L1i
3. Agriculture				
3.A Enteric Fermentation	CH ₄	Yes	L1e L2e	L1i L2i
3.B Manure Management	CH ₄	Yes	L1e	L1i
3.B Manure Management	N ₂ O	Yes	L1e L2e	L1i L2i
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e L2e	L1i L2i
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e L2e	L1i L2i
4. Land use, land use change and forestry				
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	Yes		L2i
4.A.1 Forest Land Remaining Forest Land	CO ₂	Yes		L1i L2i
4.B.1 Cropland Remaining Cropland	CO ₂	Yes		L1i L2i
4.B.2 Land Converted to Cropland	CO ₂	Yes		L2i
4.C.2 Land Converted to Grassland	CO ₂	Yes		L2i
4.E.2 Land Converted to Settlements	CO ₂	Yes		L2i
4.G Harvested Wood Products	CO ₂	Yes		L1i L2i
5. Waste				
5.A Solid Waste Disposal	CH ₄	Yes	L1e L2e	L1i L2i
5.D Wastewater Treatment and Discharge	CH ₄	Yes	L1e L2e	L1i L2i

L1e - Level excluding LULUCF Tier 1 L2e - Level excluding LULUCF Tier 2

L1i - Level including LULUCF Tier 1 L2i - Level including LULUCF Tier 2

Table A1.3-14: Source Analysis Summary (Croatian Inventory NIR 2020, year t=2018)

Tier 1 and Tier 2 Analysis - Source Analysis Summary (Croatian Inventory, year = 2018)					
A IPCC Source Categories	B GHG	C Key	D If Column C is Yes, Criteria for Identification		E Com.
1. Energy					
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	Yes	L1e	T1e	L1i T1i T2i
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂	Yes		T1e	T1i
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	Yes	L1e	T1e	L1i T1i T2i
1.A.3.b Road Transportation	CO ₂	Yes	L1e L2e	T1e T2e	L1i L2i T1i T2i
1.A.3.b Road Transportation	N ₂ O	Yes	L2e	T2e	
1.A.3.c Railways	CO ₂	Yes			T2i
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	Yes	L1e		L1i
1.A.4 Other Sectors - Biomass	CH ₄	Yes	L1e L2e	T1e T2e	L1i
1.A.4 Other Sectors - Biomass	N ₂ O	Yes	L2e	T2e	
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i T2i
1.A.4 Other Sectors - Liquid Fuels	CO ₂	Yes	L1e L2e	T1e T2e	L1i T1i
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	Yes	L2e	T2e	
1.A.4 Other Sectors - Solid Fuels	CO ₂	Yes		T1e	T1i
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil	CH ₄	Yes		T1e	T1i T2i
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CH ₄	Yes	L2e	T2e	
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas	CO ₂	Yes	L1e L2e	T1e T2e	L1i L2i T1i T2i
2. Industrial processes and product use					
2.A.1 Cement Production	CO ₂	Yes	L1e	T1e	L1i T1i
2.B.1 Ammonia Production	CO ₂	Yes	L1e	T1e	L1i
2.B.2 Nitric Acid Production	N ₂ O	Yes		T1e	T1i
2.B.8 Petrochemical and Carbon Black Production	CO ₂	Yes		T1e	T1i
2.C.2 Ferroalloys Production	CO ₂	Yes		T1e	T1i
2.C.3 Aluminium Production	CO ₂	Yes			T1i
2.C.3 Aluminium Production	FCs	Yes		T1e	T1i
2.D Non-energy Products from Fuels and Solvent Use	CO ₂	Yes			T1i
2.F.1 Refrigeration and Air conditioning	F-gasses	Yes	L1e L2e	T1e T2e	L1i L2i T1i T2i
3. Agriculture					
3.A Enteric Fermentation	CH ₄	Yes	L1e L2e	T1e T2e	L1i T1i T2i
3.B Manure Management	CH ₄	Yes	L1e		L1i
3.B Manure Management	N ₂ O	Yes	L1e	T1e	T1i
3.D.1 Direct N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e L2e	T2e	L1i L2i
3.D.2 Indirect N ₂ O Emissions From Managed Soils	N ₂ O	Yes	L1e L2e	T2e	L1i L2i
4. Land use, land use change and forestry					
4(III).Direct N ₂ O emissions from N mineralization/immobilization	N ₂ O	Yes			L2i T2i
4.A.1 Forest Land Remaining Forest Land	CO ₂	Yes			L1i L2i T1i T2i
4.A.2 Land Converted to Forest Land	CO ₂	Yes			L1i L2i T1i T2i
4.B.1 Cropland Remaining Cropland	CO ₂	Yes			L1i L2i T1i T2i
4.B.2 Land Converted to Cropland	CO ₂	Yes			L2i T2i
4.C.2 Land Converted to Grassland	CO ₂	Yes			L1i L2i T1i T2i
4.D.2 Land Converted to Wetlands	CO ₂	Yes			T2i
4.E.2 Land Converted to Settlements	CO ₂	Yes			L1i L2i T1i T2i
4.G Harvested Wood Products	CO ₂	Yes			L1i L2i T1i T2i
5. Waste					
5.A Solid Waste Disposal	CH ₄	Yes	L1e L2e	T1e T2e	L1i L2i T1i T2i
5.D Wastewater Treatment and Discharge	CH ₄	Yes	L1e	T1e	L1i T1i T2i
5.D Wastewater Treatment and Discharge	N ₂ O	Yes	L2e	T2e	

L1e - Level excluding LULUCF – Tier 1 T1e - Trend excluding LULUCF – Tier 1

L2e - Level excluding LULUCF – Tier 2 T2e - Trend excluding LULUCF – Tier 2

L1i - Level including LULUCF – Tier 1 T1i - Trend including LULUCF – Tier 1

L2i - Level including LULUCF – Tier 2 T2i - Trend including LULUCF – Tier 2

Annex 2: Assessment of uncertainty

Annex 2: Assessment of uncertainty

2.1. Description of methodology used for identifying uncertainties

Uncertainty estimates are calculated using Approach 2 (Monte Carlo simulation). Approach 2 follows definition from the IPCC's General Guidance and Reporting: 2006 IPCC Guidelines for National Greenhouse gas Inventories (2006 Guidelines).

The Monte Carlo method was reviewed and revised in this submission, taking into account guidance from the 2006 Good Practice Guidance (IPCC, 2006). It will be discussed later in the chapter.

Uncertainty analysis using Approach 2 was calculated for every source. For LULUCF categories and subcategories the analysis was performed in the way of uncertainty determination of all input data and variables; which implies the determination of appropriate distribution for every input parameter needed for calculation of emission factors (EF) and for activity data (AD, areas). For categories of other sectors PDFs were defined for ADs and EFs, respectively. Monte Carlo simulation was applied afterwards. Results can be found in Table 3.3 according to IPCC 2006 Guidelines.

Uncertainty estimates were calculated in Excel spreadsheet application. Data have been divided into five sectors according to modus how the inventory work is organized (Energy, Industrial Processes and Other Product Use, Agriculture, Land Use, Land-Use Change and Forestry and Waste).

Every sector has been divided into sources. Each source was evaluated regarding uncertainties (%) on activity data (AD), emission factors (EF) or direct emissions (EM).

2.2. Estimation of Uncertainty by Monte Carlo Simulation (Approach 2)

2.2.1. Overview of the method

- The Monte Carlo analysis is suitable for detailed category-by-category assessment of uncertainty, particularly where uncertainties are large, distribution is non-normal, distribution functions are complex and/or there are correlations between some of the activity sets, emissions factors, or both.
- The principle of Monte Carlo analysis is to select random values of emission factor, activity data and other estimation parameters from within their individual probability density functions, and to calculate the corresponding emission values.
- This procedure is repeated many times, using a computer, and the results of each calculation run build up the overall emission probability density function.
- Monte Carlo analysis can be performed at the category level, for aggregations of categories or for the inventory as a whole.
- Detailed procedure:
 - A probability distribution function (PDF) was allocated to each emission factor and activity data. The PDFs were mostly normal, log-normal or triangle. The parameters of the PDFs were set by analysing the available data on emission factors and activity data or by expert judgement.
 - If there was a lack of data for some emission source, associated uncertainties were extracted from the IPCC guidelines which imply that default uncertainty parameters were set.
 - Using the software tool @RISK 5.7, each PDF was sampled 10,000 times and the emission calculations performed to produce a converged output distribution.

- The uncertainty in the trend between 1990 and the latest reported year, according to gas, was also estimated.

2.2.2. Uncertainty distributions and correlations for activity data and emission factors

Distributions

All of the input parameters in inventory are modelled using normal (95%), log-normal and triangle (some inputs in LULUCF) distributions.

Correlations

The Monte Carlo model contains a number of correlations. Omitting these correlations would lead to the uncertainties being underestimated. The trend uncertainty in the Monte Carlo model is particularly sensitive to some correlations.

Activity data and emission factor uncertainty

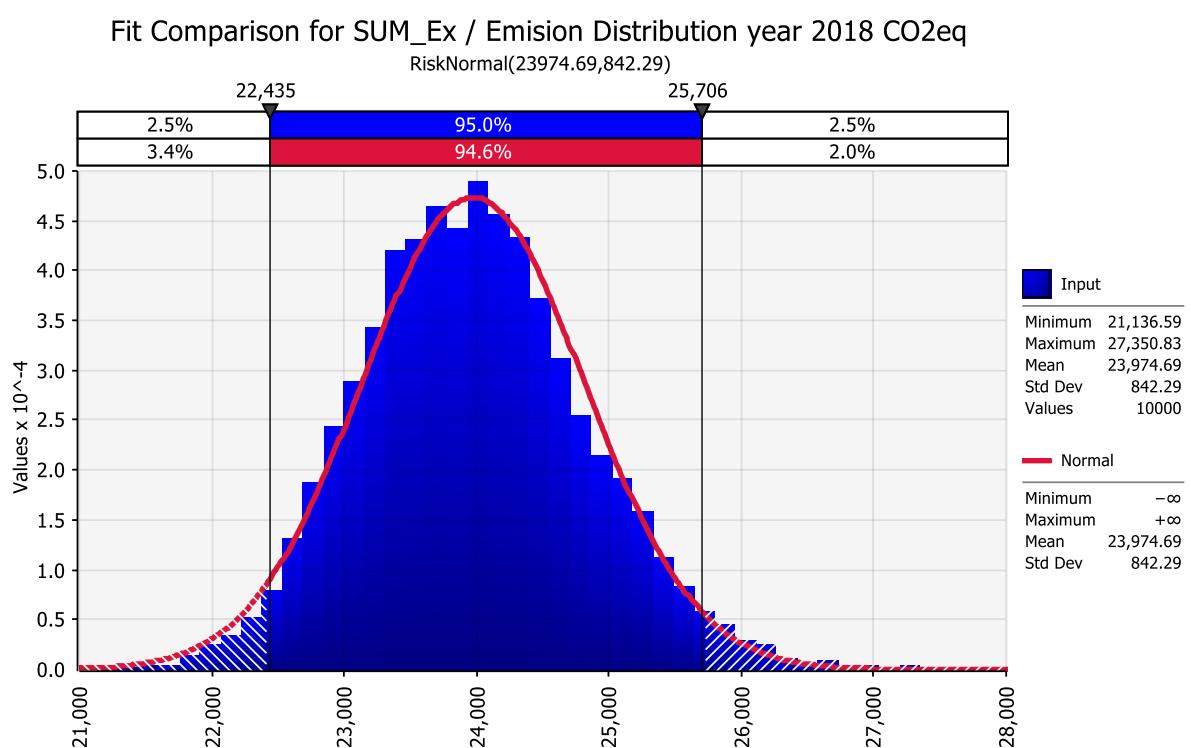
If for activity data or emission factor uncertainty default value from IPCC guidance was used, average value from range of given uncertainty was set.

2.2.3. Uncertainty excluding LULUCF sector

2.2.3.1. Uncertainty in the emissions excluding LULUCF

The estimations of CO₂-eq emissions were 23,792.80 kt CO₂-eq for the year 2018 and 31,875.85 kt CO₂-eq for the year 1990 without removals from LULUCF.

Figure A2.2-1: Distribution of the total CO₂ emissions for year 2018 excluding LULUCF



Monte Carlo analysis shows that with a certainty of 95% total emissions of all categories for the year 2018 (23,974.69 kt CO₂eq) according to simulation varies between 22,434.84 kt CO₂-eq (2.5 percentile) and 25,706.31 kt CO₂eq (97.5 percentile). Figure A2.2-1 shows the distribution of total CO₂ emission for year 2018 with a corresponding probability density function (red line) that best matches the simulation results.

Monte Carlo analysis shows that with a certainty of 95% total simulated emissions of all categories excluding LULUCF for the year 1990 (32,238.02 kt CO₂-eq) varies between 30,382.30 kt CO₂eq (2.5 percentile) and 34,308.79 kt CO₂eq (97.5 percentile).

Figure A2.2-2: Distribution of total CO₂ emission for year 1990 excluding LULUCF

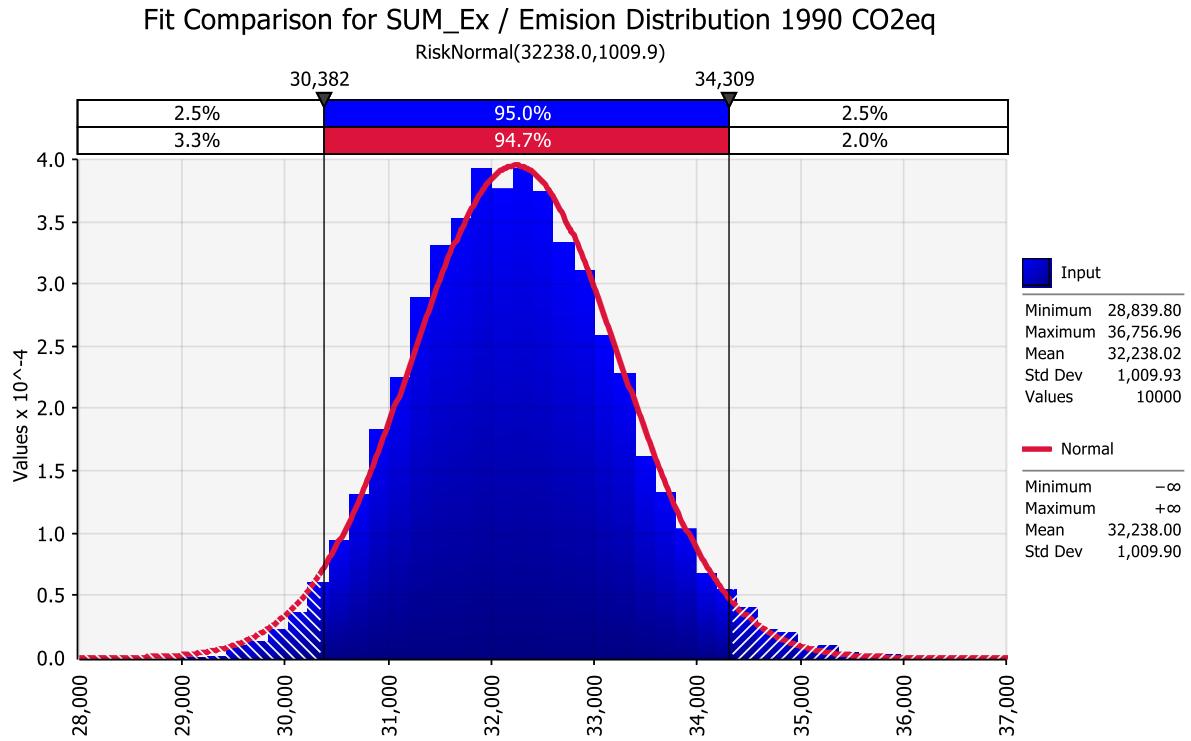


Figure A2.2-2 shows the distribution of total CO₂ emission for year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

2.2.3.2. Uncertainty in the trend excluding LULUCF

The trend in the inventory is estimated for each category and for the total summary emission (all categories included) with the following formula:

$$\text{Mean Trend (\%)} = \left(\frac{\text{Year emissions} - \text{Base year emissions}}{\text{Base year emissions}} \right) \cdot 100 .$$

The Inventory trend excluding LULUCF is -25.36%, simulated trend is -25.56% and the 95% probability range of the trend is -32.23% (2.5 percentile) to -18.52% (97.5 percentile).

Figure A2.2-3: Distribution of trend for year 2018 with respect to year 1990

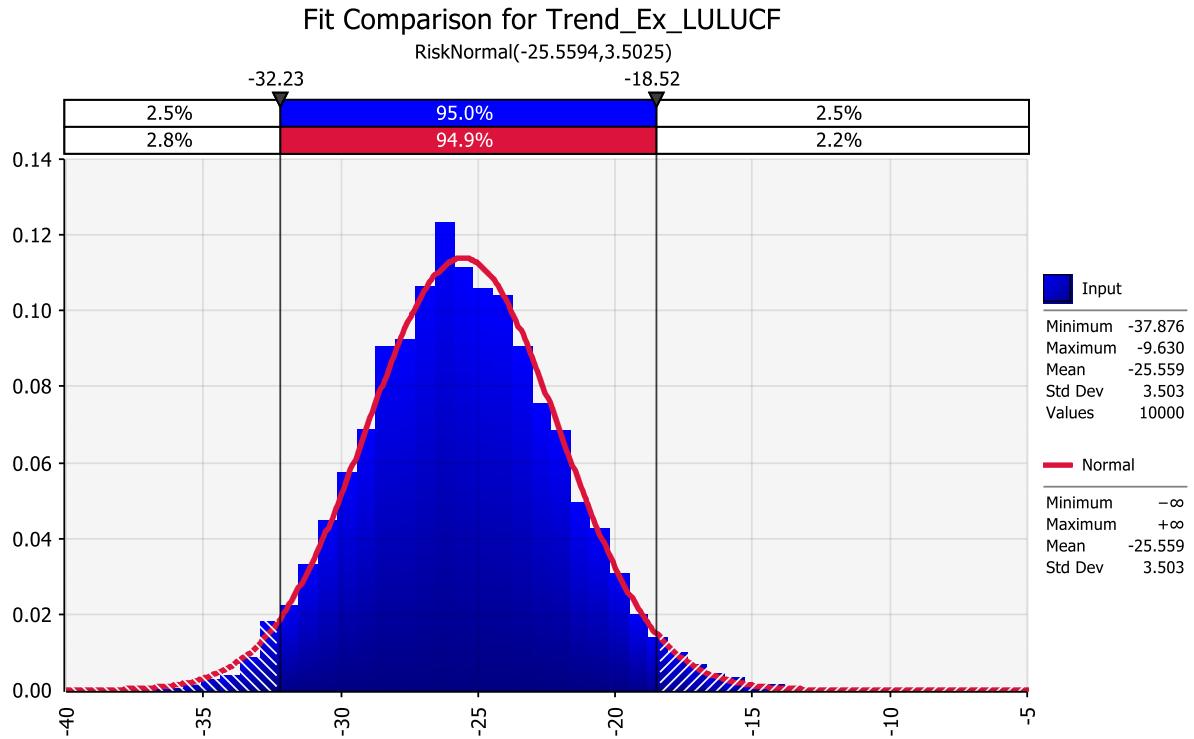


Figure A2.2-3: shows the distribution of trend for year 2018 respect to year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

2.2.4. Uncertainty including LULUCF sector

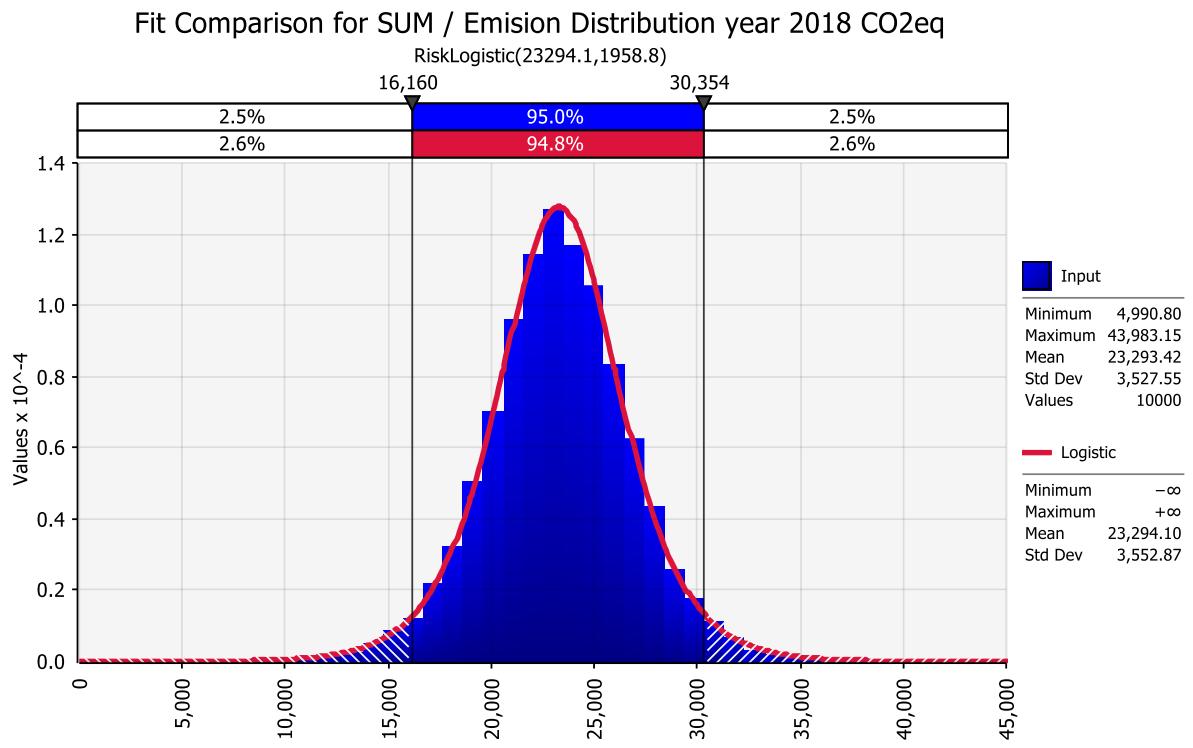
2.2.4.1. Uncertainty in the emissions including LULUCF

The estimations of CO₂eq emissions were 18,698.57 kt CO₂-eq for the year 2018 and 25,454.40 kt CO₂eq for the year 1990 with removals from LULUCF included.

Monte Carlo analysis shows that with a certainty of 95% total emissions of categories for the year 2018 (23,293.42 kt CO₂eq) according to simulation varies between 16,160.50 kt CO₂eq (2.5 percentile) and 30,354.44 kt CO₂eq (97.5 percentile).

Figure A2.2-4 shows the distribution of total CO₂ emission including LULUCF for year 2018 with a corresponding probability density function (red line) that best matches the simulation results.

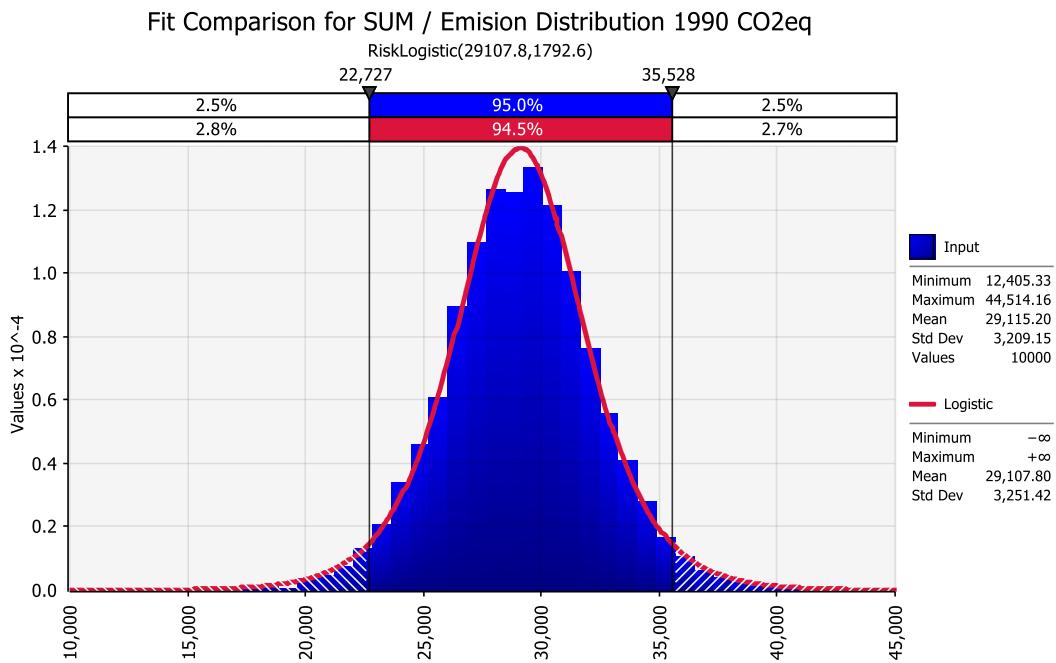
Figure A2.2-4: Distribution of total CO₂ emission for year 2018 including LULUCF



Monte Carlo analysis shows that with a certainty of 95% total simulated emissions of all categories including LULUCF for the year 1990 (29,115.20 kt CO₂eq) varies between 22,727.00 kt CO₂-eq (2.5 percentile) and 35,528.34 kt CO₂eq (97.5 percentile).

Figure A2.2-5 shows the distribution of total CO₂ emission for year 1990 with a corresponding probability density function (red line) that best matches the simulation results.

Figure A2.2-5: Distribution of total CO₂ emission for year 1990 including LULUCF



2.2.4.2. Uncertainty in the trend including LULUCF

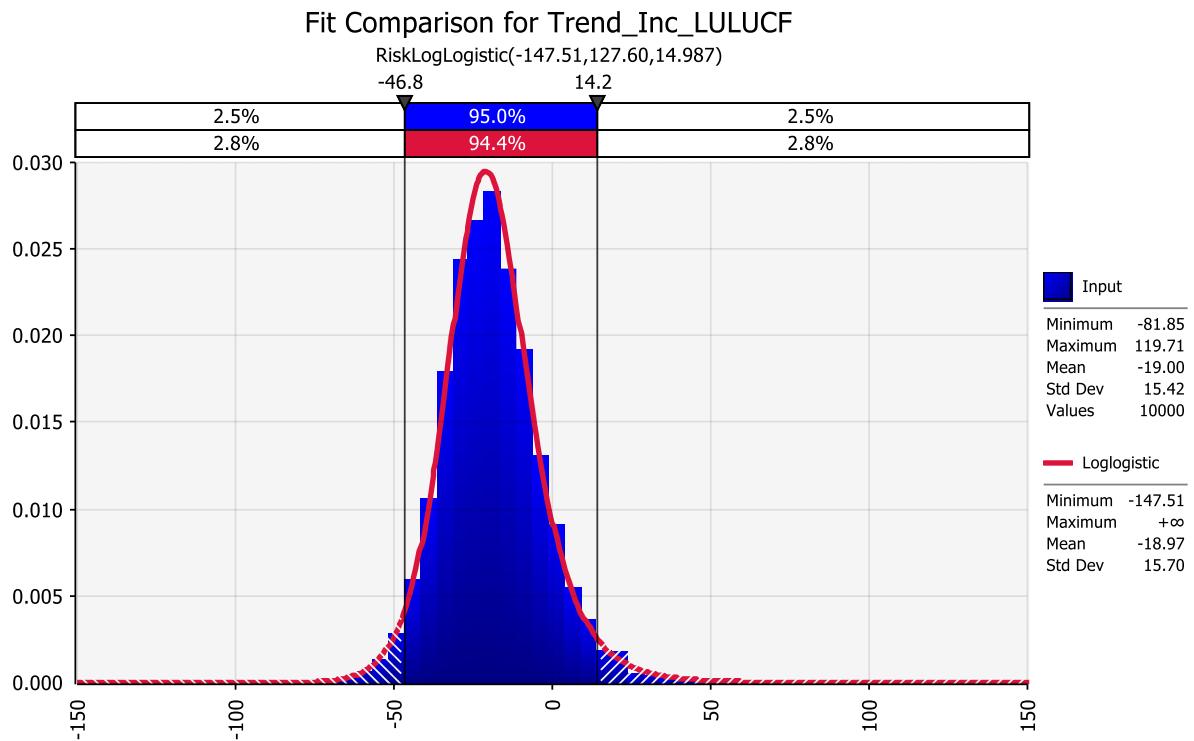
The trend in the inventory is estimated for each category and for the total summary emission (all categories included) with the following formula:

$$\text{Mean Trend (\%)} = \left(\frac{\text{Year t emissions} - \text{Base year emissions}}{\text{Base year emissions}} \right) \cdot 100 .$$

The Inventory trend including LULUCF is -26.54%, simulated trend is -19.00% and the 95% probability range of the trend is -46.26% (2.5 percentile) to 14.50% (97.5 percentile), so the uncertainty introduced in trend varies from -20.29% to 40.72% with respect to the base year emissions.

Figure A2.2-6: shows the distribution of trend for year 2018 respect to year 1990 with a corresponding probability density function (red line) that best matches the simulation results, including LULUCF.

Figure A2.2-6: Distribution of trend for year 2018 with the respect to year 1990 including LULUCF



2.3. Table 3.3 of Volume 1 of the 2006 IPCC Guidelines

Table A2:3-1: Uncertainty estimates from the Monte Carlo simulation for the year t=2018 (IPCC 2006 Table 3.3)

IPCC category	A	B	C	D	E		F	G	H	I	J	K	
	Gas	Base year emissions /removals	Year t emissions /removals	Activity data uncertainty		Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)	Combined uncertainty	Contribution to variance in Year t	Inventory trend in national emissions for year t increase with respect to base year	Uncertainty introduced into the trend in total national emissions with respect to base year		Approach and Comments	
				(-) %	(+) %					(fraction)	(% of base year)		
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CO ₂	4,615.029	875.556	-5	5	-5	5	-7.01	7.17	0.000080	-81.03	-1.79	2.01
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	CH ₄	3.702	0.545	-5	5	-50	50	-50.17	50.74	0.000000	-85.28	-8.13	18.10
1.A.1 Fuel combustion - Energy Industries - Liquid Fuels	N ₂ O	8.920	1.350	-5	5	-200	200	-91.77	208.72	0.000000	-84.87	-14.15	219.02
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CO ₂	595.119	1,140.558	-5	5	-5	5	-7.08	7.16	0.000139	91.65	-18.49	20.27
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	CH ₄	0.159	0.308	-5	5	-50	50	-49.90	50.09	0.000000	92.90	-106.03	239.95
1.A.1 Fuel combustion - Energy Industries - Solid Fuels	N ₂ O	2.851	5.500	-5	5	-200	200	-91.69	210.27	0.000002	92.90	-179.58	2876.33
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CO ₂	1,838.442	1,891.695	-5	5	-5	5	-6.95	7.25	0.000375	2.90	-9.80	10.91
1.A.1 Fuel combustion - Energy Industries - Gaseous Fuels	CH ₄	1.555	1.660	-5	5	-50	50	-50.10	50.59	0.000000	6.75	-59.95	128.63
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	5.715	6.933	-5	5	-200	200	-91.67	208.18	0.000003	21.30	-113.75	1700.50
1.A.1 Fuel combustion - Energy Industries - Biomass	CH ₄	5.329	5.5	-5	5	-50	50	-50.26	50.42	0.000000			2
1.A.1 Fuel combustion - Energy Industries - Biomass	N ₂ O	8.441	8.441	-5	5	-200	200	-91.58	209.05	0.000004			2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CO ₂	2,158.014	1,061.264	-5	5	-5	5	-7.04	7.18	0.000117	-50.82	-4.67	5.08
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	CH ₄	2.096	0.909	-5	5	-50	50	-50.27	50.90	0.000000	-56.64	-23.76	52.49
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Liquid Fuels	N ₂ O	4.973	2.152	-5	5	-200	200	-91.62	207.07	0.000000	-56.73	-40.49	649.45
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CO ₂	1,702.511	290.546	-5	5	-5	5	-6.96	7.18	0.000009	-82.93	-1.63	1.80
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	CH ₄	4.196	0.735	-5	5	-50	50	-50.00	50.36	0.000000	-82.48	-9.52	21.44
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Solid Fuels	N ₂ O	7.502	1.315	-5	5	-200	200	-91.76	208.38	0.000000	-82.48	-16.49	265.36
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CO ₂	1,641.149	942.308	-5	5	-5	5	-7.11	7.14	0.000093	-42.58	-5.44	6.11
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	CH ₄	0.735	0.420	-5	5	-50	50	-50.46	50.14	0.000000	-42.84	-31.45	69.03
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Gaseous Fuels	N ₂ O	0.876	0.501	-5	5	-200	200	-91.68	206.87	0.000000	-42.84	-53.77	904.94
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CO ₂		116.931	-5	5	-5	5	-6.95	7.20	0.000001			2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	CH ₄		0.613	-5	5	-50	50	-50.20	50.49	0.000000			2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Other Fossil Fuels	N ₂ O		0.975	-5	5	-200	200	-91.71	208.37	0.000000			2
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	CH ₄	2.700	1.015	-5	5	-50	50	-49.95	50.49	0.000000	-62.41	-20.52	46.87
1.A.2 Fuel combustion - Manufacturing Industries and Construction - Biomass	N ₂ O	4.291	1.617	-5	5	-200	200	-91.60	206.98	0.000000	-62.32	-35.26	615.84
1.A.3.a Domestic Aviation	CO ₂	6.601	31.737	-5	5	-5	5	-6.98	7.13	0.000000	380.79	-45.88	51.44
1.A.3.a Domestic Aviation	CH ₄	0.001	0.006	-5	5	-50	50	-50.03	50.15	0.000000	380.48	-262.54	592.28
1.A.3.a Domestic Aviation	N ₂ O	0.055	0.265	-5	5	-200	200	-91.71	207.22	0.000000	380.48	-450.24	6695.83
1.A.3.b Road Transportation	CO ₂	3,505.875	6,112.813	-5	5	-5	5	-6.90	7.22	0.003917	74.36	-16.45	18.47
1.A.3.b Road Transportation	CH ₄	40.650	26.204	-5	5	-50	50	-50.19	50.22	0.000004	-35.54	-35.67	80.07
1.A.3.b Road Transportation	N ₂ O	40.351	54.363	-5	5	-200	200	-91.65	208.64	0.000155	34.72	-125.83	1977.43
1.A.3.c Railways	CO ₂	140.079	46.523	-5	5	-5	5	-98.79	-98.61	0.000000	-66.79		
1.A.3.c Railways	CH ₄	0.174	0.052	-5	5	-50	50	-99.84	-99.51	0.000000	-70.10		
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	13.248	5.351	-5	5	-200	200	-100.00	-99.94	0.000000	-59.61		
1.A.3.d Domestic Navigation - Liquid Fuels	CO ₂	134.383	149.379	-5	5	-5	5	-7.09	7.22	0.000002	11.16	528.84	673.71
1.A.3.d Domestic Navigation - Liquid Fuels	CH ₄	0.317	0.353	-5	5	-50	50	-49.99	50.15	0.000000	11.37	1544.84	8079.42
1.A.3.d Domestic Navigation - Liquid Fuels	N ₂ O	1.079	1.201	-5	5	-200	200	-91.70	208.92	0.000000	11.37	-30.68	20143.16
1.A.4 Other Sectors - Liquid Fuels	CO ₂	2,450.466	1,120.751	-5	5	-5	5	-7.05	7.15	0.000131	-54.26	-4.35	4.86
1.A.4 Other Sectors - Liquid Fuels	CH ₄	6.331	2.392	-5	5	-50	50	-50.11	50.16	0.000000	-62.22	-20.65	45.45
1.A.4 Other Sectors - Liquid Fuels	N ₂ O	88.151	68.632	-5	5	-200	200	-91.68	209.44	0.000247	-22.14	-72.99	1180.60
1.A.4 Other Sectors - Solid Fuels	CO ₂	524.388	8.478	-5	5	-5	5	-6.89	7.08	0.000000	-98.38	-0.15	0.17
1.A.4 Other Sectors - Solid Fuels	CH ₄	33.392	0.630	-5	5	-50	50	-50.10	50.70	0.000000	-98.11	-1.04	2.33
1.A.4 Other Sectors - Solid Fuels	N ₂ O	2.377	0.038	-5	5	-200	200	-91.76	208.70	0.000000	-98.40	-1.50	22.95
1.A.4 Other Sectors - Gaseous Fuels	CO ₂	744.057	1,617.801	-5	5	-5	5	-7.02	7.12	0.000271	117.43	-20.97	23.17
1.A.4 Other Sectors - Gaseous Fuels	CH ₄	1.670	3.605	-5	5	-50	50	-49.94	50.77	0.000000	115.86	-119.93	260.11
1.A.4 Other Sectors - Gaseous Fuels	N ₂ O	0.559	0.859	-5	5	-200	200	-91.67	207.65	0.000000	53.69	-143.72	2366.57
1.A.4 Other Sectors - Biomass	CH ₄	316.275	329.757	-5	5	-50	50	-50.24	50.31	0.000575	4.26	-57.79	128.39

IPCC category	A	B	C	D	E		F	G		H	I	J		K	
		Gas	Base year emissions /removals	Year t emissions /removals	Activity data uncertainty		Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)	Combined uncertainty		Contribution to variance in Year t	Inventory trend in national emissions for year t increase with respect to base year	Uncertainty introduced into the trend in total national emissions with respect to base year		Approach and Comments	
			Gg CO ₂ equivalent	Gg CO ₂ equivalent	(-) %	(+) %	(-) %	(+) %	(-) %	(+) %	(fraction)	(% of base year)	(-) %	(+) %	
1.A.4 Other Sectors - Biomass		N ₂ O	50.267	52.411	-5	5	-200	200	-91.68	207.52	0.000144	4.27	-97.68	1568.66	
1.B.1 Fugitive emissions from Solid Fuels		CH ₄	59.644												2
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil		CO ₂	157.786	42.847											
1. Exploration		CO ₂	28.536	7.748	-5	5	-50	50	-50.03	50.60	0.000000	-72.85	-14.92	33.37	
2. Production(7)		CO ₂	129.245	35.094	-5	5	-50	50	-49.82	50.29	0.000007	-72.85	-14.93	32.51	
3. Transport		CO ₂	0.005	0.005	-5	5	-50	50	-50.00	50.31	0.000000	-0.06	-54.55	117.59	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil		CH ₄	220.427	61.925											
1. Exploration		CH ₄	15.205	4.129	-5	5	-100	100	-84.14	101.34	0.000000	-72.85	-23.34	164.12	
2. Production(7)		CH ₄	199.531	54.179	-5	5	-100	100	-84.19	100.78	0.000054	-72.85	-23.30	159.22	
3. Transport		CH ₄	1.343	1.342	-5	5	-100	100	-84.28	99.78	0.000000	-0.06	-85.49	621.92	
4. Refining/storage		CH ₄	4.348	2.275	-5	5	-100	100	-84.20	101.69	0.000000	-47.67	-44.75	311.20	
1.B.2.a Fugitive Emissions from Fuels - Oil and Natural Gas - Oil		N ₂ O	0.064	0.017	-5	5	-10	1000	-100.00	-100.00	0.000000	-72.85			
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas		CO ₂	442.772	223.726											
1. Exploration		CO ₂	18.043	11.196	-5	5	-50	50	-100.00	-100.00	0.000000	-37.95	-62.05	-62.05	
2. Production(7)		CO ₂	418.423	208.581	-5	5	-100	100	-84.35	100.59	0.000085	-50.15	-42.55	301.52	
3. Processing		CO ₂	6.276	3.894	-5	5	-100	100	-84.25	100.62	0.000000	-37.95	-52.72	355.99	
4. Transmission and storage		CO ₂	0.011	0.011	-5	5	-100	100	-84.20	100.47	0.000000	3.12	-87.79	599.06	
5. Distribution		CO ₂	0.019	0.042	-5	5	-20	500	-100.00	-100.00	0.000000	119.48			
1.B.2.b Fugitive Emissions from Fuels - Oil and Natural Gas - Natural Gas		CH ₄	148.067	121.543											
1. Exploration		CH ₄	9.614	5.966	-5	5	-100	100	-84.26	100.72	0.000001	-37.95	-53.40	370.42	
2. Production(7)		CH ₄	66.445	41.232	-5	5	-100	100	-84.26	101.65	0.000031	-37.95	-53.50	376.92	
3. Processing		CH ₄	29.338	18.205	-5	5	-100	100	-84.17	100.69	0.000006	-37.95	-52.96	385.34	
4. Transmission and storage		CH ₄	32.239	33.246	-5	5	-100	100	-84.44	100.46	0.000020	3.12	-88.67	613.49	
5. Distribution		CH ₄	10.431	22.894	-5	5	-20	500	-100.00	-100.00	0.000000	119.48			
1.B.2.c. Venting and flaring		CO ₂	0.002	0.000											
1. Venting - Oil		CO ₂	0.002	0.000	-5	5	-100	100	-84.13	100.72	0.000000	-92.77	-6.15	42.28	
1.B.2.c. Venting and flaring		CH ₄	0.590	0.043											
1. Venting - Oil		CH ₄	0.590	0.043	-5	5	-100	100	-84.09	100.43	0.000000	-92.77	-6.19	40.45	
1.B.2.c. Venting and flaring		N ₂ O	0.630	0.170											
2. Flaring - Oil		N ₂ O	0.598	0.162	-5	5	-100	100	-84.24	101.56	0.000000	-72.85	-23.21	157.07	
2. Flaring - Gas		N ₂ O	0.032	0.008	-5	5	-100	100	-84.21	100.89	0.000000	-75.87	-20.66	139.88	
2.A.1 Cement Production		CO ₂	1,093.483	1,210.718	-2	2	-2	2	-2.85	2.85	0.000025	10.72	-25.88	47.66	
2.A.2 Lime Production		CO ₂	156.820	88.946	-2	2	-2	2	-2.83	2.87	0.000000	-43.28	-2.25	2.27	
2.A.3 Glass Production		CO ₂	43.216	30.498	-2	2	-2	2	-2.85	2.84	0.000000	-29.43	-2.77	2.92	
2.A.4 Other Process Uses of Carbonates		CO ₂	13.073	34.642											
2.A.4.a Ceramics		CO ₂	9.146	11.463	-7.5	7.5	-5	5	-8.90	9.19	0.000000	25.34	-12.70	13.42	
2.A.4.b Other uses of Soda Ash		CO ₂	3.927	6.389	-7.5	7.5	-5	5	-8.97	8.98	0.000000	62.70	-16.74	17.84	
2.A.4.d Other		CO ₂	16.790	17.5	-7.5	7.5	-5	5	-8.80	9.20	0.000000				
2.B.1 Ammonia Production		CO ₂	558.672	513.057	-2	2	-2	2	-2.79	2.79	0.000004	-8.17	-3.61	3.78	5
2.B.2 Nitric Acid Production		N ₂ O	754.265	50.109	-2	2	-2	2	-2.83	2.81	0.000000	-93.36	-1.13	1.69	
2.B.8 Petrochemical and Carbon Black Production		CO ₂	192.426	-											
2.B.8.b Ethylene		CO ₂	125.652												
2.B.8.c Ethylene Dichloride and Vinyl Chloride Monomer		CO ₂	0.414												2
2.B.8.f Carbon Black		CO ₂	66.360												2
2.B.8 Petrochemical and Carbon Black Production		CH ₄	5.447												
2.B.8.b Ethylene		CH ₄	5.447												
2.C.1 Iron and Steel Production		CO ₂	43.808	8.994											
2.C.1.a Steel		CO ₂	19.505	8.517	-5	5	-5	5	-6.99	7.21	0.000000	-56.33	-6.18	7.69	
2.C.2 Ferroalloys Production		CO ₂	173.798												
2.C.2 Ferroalloys Production		CH ₄	3.899												2
2.C.2 Ferroalloys Production		CH ₄	3.899												2
2.C.3 Aluminium Production		CO ₂	118.797												

A IPCC category	B Gas	C Base year emissions /removals	D Year t emissions /removals	E Activity data uncertainty		F Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)		G Combined uncertainty		H Contribut ion to variance in Year t (fraction)	I Inventory trend in national emissions for year t increase with respect to base year (% of base year)	J Uncertainty introduced into the trend in total national emissions with respect to base year		K Approach and Comments
				Gg CO ₂ equivalent	Gg CO ₂ equivalent	(-) %	(+) %	(-) %	(+) %			(-) %	(+) %	
2.C.3.a CO ₂ Emissions	CO ₂	118.797												2
2.C.3 Aluminium Production	PFCs	1,240.239												
2.C.3.b By-Product Emission CF4	PFCs	877.908												2
2.C.3.b By-Product Emission C2F6	PFCs	362.330												2
2.D Non-energy Products from Fuels and Solvent Use	CO₂	227.926	82.914											
2.D Non-energy Products from Fuels and Solvent Use 2.D.1 Lubricant Use	CO ₂	72.603	16.853	-5	5	-50	50	-50.14	50.67	0.000002	-76.79	-12.85	28.18	
2.D Non-energy Products from Fuels and Solvent Use 2. Paraffin wax use	CO ₂	22.816	3.145	-5	5	-50	50	-49.92	50.49	0.000000	-86.22	-7.72	16.94	
2.D Non-energy Products from Fuels and Solvent Use 2.D.3 Other Solvent use	CO ₂	132.492	56.287	NA	NA	-50	50	-40.78	58.47	0.000017	-57.52	-21.48	42.54	4
2.D Non-energy Products from Fuels and Solvent Use 2.D.3 Other Road paving with asphalt	CO ₂	0.005	0.023	-10	10	-50	50	-50.27	51.86	0.000000	326.94	-238.55	533.36	
2.D Non-energy Products from Fuels and Solvent Use 2.D.3 Other Other Urea based CC	CO ₂		6.601	-5	5	-5	5	-6.86	7.19	0.000000				
2.D Non-energy Products from Fuels and Solvent Use 2.D.3 Other Asphalt roofing	CO ₂	0.009	0.006	-10	10	-50	50	-50.71	51.96	0.000000	-35.19	-36.12	80.97	
2.F.1 Refrigeration and Air conditioning	F-gasses	480.164												
2.F.1.a Commercial Refrigeration HFC-143a	HFC-143a	66.142	-50	50	-50	50	-62.33	78.18	0.000048					2
2.F.1.a Commercial Refrigeration HFC-125	HFC-125	44.225	-50	50	-50	50	-62.65	79.55	0.000021					2
2.F.1.a Commercial Refrigeration HFC-134a	HFC-134a	5.584	-50	50	-50	50	-62.80	80.29	0.000000					2
2.F.1.a Commercial Refrigeration HFC-32	HFC-32	-	0.068	-50	50	-50	50	-61.84	80.66	0.000000				2
2.F.1.b Domestic Refrigeration HFC-134a	HFC-134a	0.215	-50	50	-50	50	-62.00	78.14	0.000000					2
2.F.1.c Industrial Refrigeration HFC-134a	HFC-134a	2.631	-50	50	-50	50	-62.82	80.76	0.000000					2
2.F.1.c Industrial Refrigeration HFC-125	HFC-125	18.989	-50	50	-50	50	-62.54	81.04	0.000004					2
2.F.1.c Industrial Refrigeration HFC-143a	HFC-143a	21.627	-50	50	-50	50	-62.57	80.77	0.000005					2
2.F.1.c Industrial Refrigeration HFC-32	HFC-32	0.824	-50	50	-50	50	-61.99	83.36	0.000000					2
2.F.1.d Transport Refrigeration HFC-134a	HFC-134a	10.773	-50	50	-50	50	-62.92	79.54	0.000001					2
2.F.1.d Transport Refrigeration HFC-125	HFC-125	-	37.563	-50	50	-50	50	-62.74	80.58	0.000015				2
2.F.1.d Transport Refrigeration HFC-143a	HFC-143a	-	56.696	-50	50	-50	50	-62.65	79.71	0.000035				2
2.F.1.e Mobile Air-Conditioning HFC-134a	HFC-134a	119.728	-50	50	-50	50	-62.60	80.06	0.000157					2
2.F.1.f Stationary Air-Conditioning HFC-32	HFC-32	14.112	-50	50	-50	50	-100.00	-100.00	0.000000					2
2.F.1.f Stationary Air-Conditioning HFC-125	HFC-125	74.226	-50	50	-50	50	-100.00	-100.00	0.000000					2
2.F.1.f Stationary Air-Conditioning HFC-134a	HFC-134a	6.169	-50	50	-50	50	-100.00	-100.00	0.000000					2
2.F.1.f Stationary Air-Conditioning HFC-143a	HFC-143a	-	0.594	-50	50	-50	50	-100.00	-100.00	0.000000				2
2.F.1.f Stationary Air-Conditioning HFC-152a	HFC-152a	-	0.000	-50	50	-50	50	-100.00	-100.00	0.000000				2
2.F.3 Fire Protection	F-gasses	5.197												
2.F.3 Fire Protection HFC-125	HFC-125	0.504	-50	50	-50	50	-62.21	80.77	0.000000					2
2.F.3 Fire Protection HFC-227ea	HFC-227ea	3.861	-50	50	-50	50	-62.74	79.32	0.000000					2
2.F.3 Fire Protection HFC-236fa	HFC-236fa	0.832	-50	50	-50	50	-61.80	79.69	0.000000					2
2.F.4 Aerosols	F-gasses	8.689												
2.F.4 Aerosols 2.F.4.a Metered Dose Inhalers HFC-134a	HFC-134a	8.689	-50	50	-50	50	-61.52	81.17	0.000001					2
2.G Other Product Manufacture and Use	N₂O	33.376	71.443											
2.G.3 N ₂ O from Product Uses 2.G.3.a Medical Applications	N ₂ O	32.780	71.401	-50	50	-50	50	-62.81	81.05	0.000055	117.82			
2.G.3 N ₂ O from Product Uses 2.G.3.b Other Propellant for pressure and aerosol products	N ₂ O	0.596	0.042	-50	50	-50	50	-61.99	81.24	0.000000	-93.00	-4.73	14.62	2
2.G Other Product Manufacture and Use	F-gasses	10.450	5.527											
2.G.1 Electrical Equipment SF6	SF ₆	10.450	5.527	-50	50	-50	50	-96.28	-82.00	0.000000	-47.11	-35.80	107.42	
3.A Enteric Fermentation	CH₄	2,120.224	983.257											
Mature dairy cattle	CH ₄	1,353.450	397.364	-30	30	-20	20	-34.15	38.62	0.000435	-70.64	-12.10	20.07	
Other mature cattle	CH ₄	64.266	40.330	-10	10	-20	20	-21.95	22.85	0.000002	-37.24	-17.37	23.74	
Growing cattle	CH ₄	450.021	356.210	-10	10	-20	20	-21.59	23.33	0.000133	-20.85	-21.67	29.77	
Sheep	CH ₄	150.200	127.259	-10	10	-20	20	-21.85	23.02	0.000017	-15.27	-23.25	31.23	
Market swine	CH ₄	8.700	5.831	-10	10	-20	20	-22.01	23.13	0.000000	-32.97	-18.30	25.59	
Breeding swine	CH ₄	50.288	34.686	-10	10	-20	20	-21.93	23.04	0.000001	-31.02	-19.04	25.84	
Goats	CH ₄	21.500	10.008	-10	10	-20	20	-22.25	22.70	0.000000	-53.45	-12.72	17.99	
Horses	CH ₄	17.550	10.642	-30	30	-20	20	-33.27	38.27	0.000000	-39.36	-24.84	42.11	
Mules and Asses	CH ₄	4.250	0.926	-30	30	-20	20	-33.63	38.56	0.000000	-78.21	-8.94	15.41	
3.B Manure Management	CH₄	426.179	401.273											
Mature dairy cattle	CH ₄	160.320	131.498	-30	30	-20	20	-33.98	38.13	0.000048	-17.98	-32.87	55.93	

IPCC category	A	B	C	D	E		F	G	H	I	J	K
	Gas	Base year emissions /removals	Year t emissions /removals	Activity data uncertainty		Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)	Combined uncertainty	Contribution to variance in Year t	Inventory trend in national emissions for year t increase with respect to base year	Uncertainty introduced into the trend in total national emissions with respect to base year		Approach and Comments
		Gg CO ₂ equivalent	Gg CO ₂ equivalent	(-) %	(+) %	(-) %	(+) %	(fraction)	(% of base year)	(-) %	(+) %	
Other mature cattle	CH ₄	7.652	7.600	-10	10	-20	20	-21.86	23.14	0.000000	-0.68	-27.56 37.71
Growing cattle	CH ₄	55.644	69.706	-10	10	-20	20	-21.89	22.78	0.000005	25.27	-34.94 46.12
Sheep	CH ₄	4.013	3.489	-10	10	-20	20	-21.76	22.74	0.000000	-13.06	-23.92 32.94
Market swine	CH ₄	29.919	33.166	-10	10	-20	20	-21.67	22.46	0.000001	10.85	-30.28 41.57
Breeding swine	CH ₄	137.244	143.229	-10	10	-20	20	-21.83	22.76	0.000022	4.36	-28.71 38.88
Goats	CH ₄	0.585	0.278	-10	10	-20	20	-21.82	22.88	0.000000	-52.55	-13.19 17.99
Horses	CH ₄	1.981	1.201	-30	30	-20	20	-33.95	38.84	0.000000	-39.36	-25.00 42.78
Mules and Asses	CH ₄	0.355	0.077	-30	30	-20	20	-33.69	37.81	0.000000	-78.21	-8.84 15.45
Poultry	CH ₄	28.468	11.030	-10	10	-20	20	-21.77	22.60	0.000000	-61.26	-10.53 14.83
3.B Manure Management	N₂O	375.219	136.316									
Mature dairy cattle	N ₂ O	74.123	11.041	-30	30	-50	100	-84.61	109.85	0.000003	-85.11	
Other mature cattle	N ₂ O	5.047	2.103	-10	10	-50	100	-84.32	101.62	0.000000	-58.33	
Growing cattle	N ₂ O	20.149	10.590	-10	10	-50	100	-84.57	102.60	0.000002	-47.44	
Sheep	N ₂ O	3.969	4.035	-10	10	-50	100	-84.22	103.07	0.000000	1.67	
Market swine	N ₂ O	9.563	1.844	-10	10	-50	100	-84.30	102.59	0.000000	-80.71	
Breeding swine	N ₂ O	14.028	1.651	-10	10	-50	100	-84.44	102.18	0.000000	-88.23	
Goats	N ₂ O	0.217	0.169	-10	10	-50	100	-84.53	102.04	0.000000	-22.42	
Horses	N ₂ O	0.980	0.594	-30	30	-50	100	-85.16	112.50	0.000000	-39.36	
Mules and Asses	N ₂ O	0.049	0.011	-30	30	-50	100	-84.58	111.30	0.000000	-78.21	
Poultry	N ₂ O	22.856	12.907	-10	10	-50	100	-84.44	101.50	0.000003	-43.53	
<i>Indirect N₂O emission</i>	N ₂ O	224.238	91.371									
Total N volatilized as NH ₃ and NO _x	N ₂ O	224.238	91.371	-10	10	-30	30	-30.97	31.86	0.000017	-59.25	-15.10 23.70
3.D.1 Direct N₂O Emissions From Managed Soils	N₂O	1,094.218	850.383									
Inorganic N fertilizers	N ₂ O	503.002	465.570	-20	20	-70	200	-91.68	215.50	0.011785	-7.44	-87.21 1401.83
Organic N fertilizers	N ₂ O	256.811	141.800	-10	10	-30	30	-31.19	32.59	0.000043	-44.78	-20.29 32.99
Urine and dung deposited by grazing animals	N ₂ O	136.971	54.983	-10	10	-50	150	-90.51	156.76	0.000104	-59.86	-36.85 437.91
Crop residues	N ₂ O	187.207	168.225	-20	20	-70	200	-91.52	215.17	0.001537	-10.14	-84.02 1327.63
Mineralization/immobilization associated with loss/gain of soil organic matter	N ₂ O	0.167	9.745	-20	20	-30	30	-34.39	38.25	0.000000	5733.72	-2364.04 3978.12
Cultivation of organic soils	N ₂ O	10.061	10.061	-10	10	-500	500	-88.88	547.21	0.000024	0.00	-95.49 2088.92
3.D.2 Indirect N₂O Emissions From Managed Soils	N₂O	357.590	273.106									
Atmospheric deposition	N ₂ O	121.809	85.029	-20	20	-250	250	-91.96	275.35	0.000560	-30.19	-65.98 1138.06
Nitrogen leaching and run-off	N ₂ O	235.781	188.077	-20	20	-400	400	-90.21	437.08	0.005890	-20.23	-75.90 1692.99
3.G Liming												
3.H Urea Application	CO₂	50.020	65.048	-20	20	-50	0	-20.01	19.99	0.000004	30.04	-32.67 42.61
4.A.1 Forest Land Remaining Forest Land	CO ₂	- 6,704.183	- 5,133.751					-60.93	199.37	0.879852	-23.42	-701.43 630.56 1, 3
4.A.2 Land Converted to Forest Land	CO ₂	- 28.890	- 262.107					-186.66	172.39	0.004375	807.26	-2269.00 3103.60 1, 3
4.B.1 Cropland Remaining Cropland	CO ₂	199.640	378.907					-319.80	243.78	0.022526	89.79	-1548.36 1163.70 1, 3
4.B.2 Land Converted to Cropland	CO ₂	23.135	69.925					-516.99	369.51	0.001895	202.25	-1531.55 1119.91 1, 3
4.C.1 Grassland Remaining Grassland	CO ₂	2.069	2.069					-95.86	95.62	0.000000	0.00	-145.42 430.66 1, 3
4.C.2 Land Converted to Grassland	CO ₂	- 10.152	- 225.448					-120.68	227.89	0.003045	2120.65	-3679.52 -780.65 1, 3
4.D.2 Land Converted to Wetlands	CO ₂	83.466	12.141					-194.82	436.27	0.000029	-85.45	-146.38 243.19 1, 3
4.E.2 Land Converted to Settlements	CO ₂	250.713	675.294					-93.30	138.76	0.012109	169.35	-258.08 1077.81 1, 3
4.G Harvested Wood Products	CO ₂	- 301.544	- 746.003					-87.50	131.05	0.000523	147.39	-465.56 -172.64 1, 3
4(III).Direct N₂O emissions from N mineralization/immobilization	N ₂ O	47.233	121.002					-883.17	704.72	0.018241	156.18	-2518.75 2384.19 1, 3
4(V) Biomass Burning	CO ₂	14.979	11.391					336.38	675.35	0.000007	-23.95	432.54 1136.12 1, 3
4(V) Biomass Burning	CH ₄	1.230	1.301					-400.21	831.74	0.000000	5.76	260.86 2719.85 1, 3
4(V) Biomass Burning	N ₂ O	0.858	1.052					-321.05	747.21	0.000000	22.64	303.05 1685.33 1, 3
5.A Solid Waste Disposal	CH ₄	539.010	1,771.443									2
5.A.1 Managed Waste Disposal Sites\5.A.1.a Anaerobic	CH ₄	26.684	1,638.568	-50	50	-50	50	-62.50	81.23	0.028843	6040.71	-4203.58 12586.52
5.A.2 Unmanaged Waste Disposal Sites	CH ₄	512.327	132.876	-50	50	-50	50	-61.29	77.49	0.000187	-74.06	-17.35 51.11
5.B Biological Treatment of Solid Waste	CH ₄		4.759									
5.B Biological Treatment of Solid Waste\5.B.1 Composting	CH ₄		4.759	-50	50	-100	100	-86.34	132.43	0.000001		
5.B Biological Treatment of Solid Waste	N ₂ O		3.404									

A IPCC category	B Gas	C Base year emissions /removals	D Year t emissions /removals	E Activity data uncertainty		F Emission factor/estimation parameter uncertainty (combined if more than one estimation parameter is used)	G Combined uncertainty		H Contribut ion to variance in Year t (fraction)	I Inventory trend in national emissions for year t increase with respect to base year (% of base year)	J Uncertainty introduced into the trend in total national emissions with respect to base year		K Approach and Comments		
				Gg CO ₂ equivalent	Gg CO ₂ equivalent	(-) %	(+) %	(-) %	(+) %		(fraction)	(-) %	(+) %		
5.B Biological Treatment of Soild Waste\5.B.1 Composting	N ₂ O		3.404	-50	50	-110	110	-88.44	140.16	0.000000				2	
5.C Incineration and Open Burning of Waste	CO ₂	0.536													
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Clinical Waste	CO ₂	0.123													
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Industrial Solid Wastes	CO ₂	0.413												2	
5.C Incineration and Open Burning of Waste	N ₂ O	0.007													
5.C.1 Waste Incineration\5.C.1.2 Non-biogenic\5.C.1.2.b Other\Industrial Solid Wastes	N ₂ O	0.007												2	
5.D Wastewater Treatment and Discharge	CH ₄	445.000	169.948												
5.D.1 Domestic wastewater	CH ₄	348.357	60.608	-30	30	-30	30	-38.87	46.65	0.000014	-82.60	-8.05	15.37		
5.D.2 Industrial wastewater	CH ₄	96.643	109.340	-30	30	-30	30	-38.70	46.72	0.000046	13.14	-51.84	96.90		
5.D Wastewater Treatment and Discharge	N ₂ O	66.884	89.000												
5.D.1 Domestic wastewater	N ₂ O	66.884	89.000	-50	50	-50	50	-61.45	79.46	0.000085	33.07	-88.75	270.80		
TOTAL	CO ₂ eq	25,454.403	18,698.569							-12.41	63.24	1.000000	-26.54	-19.72	41.04

Approach and Comments:

1 - A more complex method for estimation of uncertainties is used, and therefore activity data and emission factor uncertainties are left blank. Only combined uncertainty and trend uncertainty is shown in model.

2 - Trend not calculated, when base year or year t emissions are zero or included elsewhere.

3 - Combined uncertainty was used through Monte Carlo simulation for LULUCF sector

4 - Different units of AD

5 - Recovery included in estimation of GHG emissions

Annex 3: Detailed methodological descriptions for individual source or sink categories

3.1. Energy sector

Table A3-1: 1A1ai - activity data NCV and emission factors

ACTIVITY DATA		1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption	UNIT												
Hard coal	1000 t	253.70	569.80	887.50	915.60	957.10	855.50	932.60	919.00	872.90	973.90	526.90	492.10
Fuel oil	1000 t	570.40	283.40	284.00	15.10	58.50	60.10	18.90	1.60	10.60	0.00	0.00	0.00
Light heating oil	1000 t	0.30	0.20	3.00	0.90	0.90	1.20	0.90	1.00	2.10	1.10	1.20	0.90
Natural gas	1000000 m ³	201.70	155.80	36.30	24.00	27.00	14.00	2.70	0.60	52.50	66.10	5.30	0.50
Coke oven gas	1000000 m ³	24.50											
Biogas	PJ			0.11	0.02	0.00	0.01	0.17	0.39	0.25	0.26	0.31	0.31
Other biomass	PJ				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net calorific values													
NCV for hard coal	MJ/kg	25.14	25.58	25.10	24.13	24.25	24.35	24.96	24.64	25.00	24.95	24.85	25.00
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m ³	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
NCV for coke oven gas	MJ/kg	17.91											
NCV for biogas	TJ/PJ	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass													
EMISSION FACTORS		1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
EF CO ₂ t/TJ	t/TJ												
EF CO ₂ - Hard coal	t/TJ	93.31	93.31	93.31	93.31	93.31	93.31	93.74	93.96	92.69	93.39	92.76	92.70
EF CO ₂ - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO ₂ - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO ₂ - Natural gas	t/TJ	55.28	55.28	55.28	55.28	55.28	55.28	55.00	55.10	55.56	55.43	55.32	55.41
EF CO ₂ - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO ₂ - Biogass	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO ₂ - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CH ₄ kg/TJ	kg/TJ												
EF CH ₄ - Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH ₄ - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH ₄ - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH ₄ - Biogas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH ₄ - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF N ₂ O kg/TJ	kg/TJ												
EF N ₂ O - Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N ₂ O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N ₂ O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N ₂ O - Biogass	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N ₂ O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00

Table A3-2: 1A1aii - activity data NCV and emission factors

ACTIVITY DATA		1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017
Fuel consumption	UNIT											
Hard coal	1000 t											
Fuel oil	1000 t	118.00	108.60	162.00	108.30	90.90	49.60	27.40	26.80	35.80	0.00	34.10
Light heating oil	1000 t	0.00	0.90	1.50	0.10	0.00	0.60	0.00	0.00	0.00	0.00	0.50
Natural gas	1000000 m3	315.50	363.40	479.00	649.90	652.10	673.90	580.40	352.10	343.70	407.90	745.60
Coke oven gas	1000000 m3											
Biogas	PJ				0.14	0.17	0.34	0.41	0.48	1.07	1.50	2.22
Other biomass	TJ				1.90	803.20	1003.50	1146.10	1190.30	2189.00	3730.20	4244.80
Net calorific values												
NCV for hard coal	MJ/kg	25.14	25.58	25.10	24.13	24.25	24.35	24.96	24.64	25.00	24.95	24.85
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m3	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70
NCV for coke oven gas	MJ/kg	17.91										
NCV for biogas	TJ/PT	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EMISSION FACTORS		1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017
EF CO2 t/TJ	t/TJ											
EF CO2 - Hard coal	t/TJ	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - Natural gas	t/TJ	55.26	55.26	55.26	55.26	55.26	55.26	55.26	55.16	55.25	55.32	55.33
EF CO2 - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - Biogass	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO2 - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CH4 kg/TJ	kg/TJ											
EF CH4 - Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Natural gas	kg/TJ	3.67	2.73	2.87	3.67	3.58	3.51	3.24	2.25	2.42	2.81	3.55
EF CH4 - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Biogas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF N2O kg/TJ	kg/TJ											
EF N2O - Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Biogass	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00

Table A3-3: 1A1aiii - activity data NCV and emission factors

ACTIVITY DATA	UNIT	1990	1995	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption														
Hard coal	1000 t					0.00	0.00	0.00	0.00					
Fuel oil	1000 t	0.00	35.60	#REF!	39.00	23.20	23.50	13.70	4.50	2.90	3.70	3.70	2.60	2.50
Light heating oil	1000 t	0.00	6.00	4.40	6.70	4.90	5.30	3.10	3.70	3.10	3.90	3.70	4.20	2.90
Natural gas	1000000 m3	0.00	36.20	53.00	71.30	86.50	76.00	76.60	85.90	71.60	72.40	71.00	54.80	53.80
Coke oven gas	1000000 m3													
Biogas	PJ					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other biomass	PJ					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gas works gas	1000000 m3				1.46									
Liquified petroleum gas	1000 t	0.00	1.50											
Net calorific values														
NCV for hard coal	MJ/kg	25.14	27.63	25.58	25.10	24.13	24.25	24.35	24.96					
NCV for fuel oil	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
NCV for light heating oil	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
NCV for natural gas	MJ/m3	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
NCV for coke oven gas	MJ/kg	17.91												
NCV for biogas	TJ/PJ					1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for other biomass	TJ/PI					1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00	1000.00
NCV for gas works gas	MJ/m3				21.47									
NCV for LPG	MJ/kg	46.89	46.89											
EMISSION FACTORS														
EF CO2 t/TJ	t/TJ													
EF CO2 - Hard coal	t/TJ	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - Fuel oil	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - Light heating oil	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - Natural gas	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - Gas coke	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - Biogas	t/TJ	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
EF CO2 - Other biomass	t/TJ	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
EF CO2 - Gas works gas	t/TJ	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - LPG	t/TJ	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CH4 kg/TJ	kg/TJ													
EF CH4 - Hard coal	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Fuel oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Light heating oil	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Gas coke	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Biogass	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - Other biomass	kg/TJ	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
EF CH4 - Gas works gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - LPG	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O kg/TJ	kg/TJ													
EF N2O - Hard coal	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - Fuel oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Light heating oil	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - Natural gas	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF N2O - Gas coke	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Biogass	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - Other biomass	kg/TJ	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
EF N2O - Gas works gas	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - LPG	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10

Table A3-4: 1Ab - activity data NCV and emission factors

Refining - transformation		1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption													
Fuel oil (1000 t)	1000 t	227.20	193.40	254.00	244.30	196.30	153.30	108.40	100.80	134.10	131.60	114.10	102.00
NCV for fuel oil (MJ/kg)	MJ/kg	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	1000 t	0.00	0.00	9.50	0.00	0.00	2.70	1.50	0.00	0.00	0.00	0.00	0.00
NCV for LPG (MJ/kg)	MJ/kg	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Petroleum coke (1000 t)	1000 t	0.00	0.00	70.70	55.90	43.90	54.50	40.80	25.30	31.30	35.60	37.90	24.00
NCV for petroleum coke (MJ)	MJ/kg	33.57	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00	31.00
Refinery gas (1000 t)	1000 t	58.40	40.70	241.10	161.50	267.10	293.80	175.40	276.20	208.10	155.30	184.70	187.00
NCV for refinery gas (MJ/kg)	MJ/kg	48.57	48.57	48.57	48.57	48.57	46.00	46.00	42.60	42.60	42.60	42.60	42.60
Natural gas (1000000 m3)	1000 t	7.30	0.20	1.20	27.10	158.40	212.40	237.50	227.20	183.30	199.80	214.10	237.50
NCV for natural gas (MJ/m3)	MJ/kg	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
Total fuel consumption (TJ)	TJ	12215.9	9756.3	24596.4	20316.8	27608.8	28713.6	21835.1	24462.7	21567.0	19961.4	21058.1	21036.6
Emission factors													
EF CO2 - fuel oil (t/TJ)	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	t/TJ	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - petroleum coke (t/TJ)	t/TJ	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - refinery gas (t/TJ)	t/TJ	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60	57.60
EF CO2 - natural gas (t/TJ)	t/TJ	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	Gg	884.06	715.86	1,729.54	1,448.87	1,805.63	1,849.22	1,394.72	1,516.22	1,387.39	1,298.59	1,350.64	1,317.29
EF CH4 - fuel oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - LPG (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - petroleum coke (kg)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - refinery gas (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - natural gas (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	Mg	30.48	25.30	45.01	39.95	43.39	41.04	30.55	32.56	32.35	30.54	30.23	29.24
EF N2O - fuel oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - petroleum coke (kg)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - refinery gas (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - natural gas (kg/TJ)	kg/TJ	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	Mg	5.79	4.86	10.63	9.37	8.61	8.32	6.13	5.57	6.21	6.19	6.04	5.19

Table A3-5: 1Aci - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption											
LPG (1000 t)											
NCV for LPG (MJ/kg)											
Gas Coke (1000000 m3)	107.40										
NCV for gas coke (MJ/m3)	17.91										
Light heating oil (1000 t)											
NCV for light heating oil (MJ/kg)											
Natural gas (1000000 m3)											
NCV for natural gas (MJ/m3)											
Other Kerosene prod (petrolej) (1000 t)											
NCV for petroleum (MJ/m3)											
Total fuel cunsumption (TJ)	1,923.53	0.00									
Emissions											
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	85.40	0.00									
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	1.92	0.00									
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	0.19	0.00									

Table A3-6: 1Acii - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption											
LPG (1000 t)	12.10	1.00									
NCV for LPG (MJ/kg)	46.89	46.89									
Gas Coke (1000000 m3)											
NCV for gas coke (MJ/m3)											
Light heating oil (1000 t)	0.70	7.10									
NCV for light heating oil (MJ/kg)	42.71	42.71									
Natural gas (1000000 m3)	391.10	140.00	241.70	156.30	114.40	120.20	91.70	121.30	102.90	112.20	105.60
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
Other Kerosene prod (petrolej) (1000 t)											
NCV for petroleum (MJ/m3)											
Total fuel cunsumption (TJ)	13,894.67	5,110.13	8,217.80	5,314.20	3,889.60	4,086.80	3,172.82	4,196.98	3,580.92	3,893.34	3,657.98
Emissions											
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 Emission (Gg)	784.00	292.46	461.02	298.13	218.21	229.27	178.00	235.45	200.89	218.42	205.21
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	13.95	5.72	8.22	5.31	3.89	4.09	3.17	4.20	3.58	3.89	3.66
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	1.40	0.66	0.82	0.53	0.39	0.41	0.32	0.42	0.36	0.39	0.37

Table A3-7: 1Aciii - activity data NCV and emission factors

Manufacture of solid fuels and other energy industries	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption											
LPG (1000 t)											
NCV for LPG (MJ/kg)											
Gas Coke (1000000 m3)											
NCV for gas coke (MJ/m3)											
Light heating oil (1000 t)	0.70	0.40									
NCV for light heating oil (MJ/kg)	42.71	42.71									
Natural gas (1000000 m3)	0.90	0.50									
NCV for natural gas (MJ/m3)	34.00	34.00									
Other Kerosene prod (petrolej) (1000 t)											
NCV for petroleum (MJ/m3)											
Biogas						22.54	17.30	26.54	26.93	27.50	19.40
NCV for biogas (TJ/TJ)						1.00	1.00	1.00	1.00	1.00	1.00
Total fuel cunsumption (TJ)	60.50	34.08	0.00								
Emissions											
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas coke (t/TJ)	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO2 - light heating oil (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - other kp (t/TJ)	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15	71.15
EF CO2 - biogas (t/TJ)	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
CO2 Emission (Gg)	3.93	2.22	0.00								
EF CH4 - LPG (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - gas coke (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - light heating oil (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - natural gas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH4 - other kp (kg/TJ)	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH4 - biogas (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
CH4 Emission (Mg)	0.12	0.07	0.00								
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas coke (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - light heating oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - biogas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O Emission (Mg)	0.02	0.01	0.00								

Table A3-8: 1A2a-g – fuel consumption

1A2a Iron and Steel												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t		0	0.6	1.6	0.2	1.3	1.5	0.9	0.1	0	3.1
Coking coal (kameni ugljen)	10 ³ t	0	1	0	0	0.3	0.2	0	1.8	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	28.7	22.9	35	31.5	15.5	15.4	15.6	17.5	13	13.8	18.1
Wood	10 ³ m ³			0.8	0.7	0.5	0.3	0.3	0.5	0.4	0.3	0.4
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0.6	0	0	0	3.2	3.1
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	5.2	4.3	3.7	2	1.6	2.5	2.5	0.6	0.3	0.3	1
Liquified petroleum gas	10 ³ t	1.7	4.2	1.4	2.1	2.8	3.8	2.2	0.8	0.8	1.1	0.9
Motor Gasoline	10 ³ t			0	0	0	0	0	0	0	0	0
Petroleum	10 ³ t							0	0	0	0	0
Diesel	10 ³ t		0	0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	4.1	2.7	0.9	1.2	0.7	0.6	0.5	0.6	0.5	0.7	0.7
Residual fuel oil	10 ³ t	1.3	2.7	1.2	1	1.3	0.6	1.4	1.1	1	0.9	0.4
Petroleum coke	10 ³ t	0	0	0.7	0	0.2	0	0.3	0.3	0.1	0.3	0.3
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopeční plin	10 ⁶ m ³											
Koksni plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	0	0.031	0	0	0	88	0	0	0	0	0

1A2b Non-Ferrous metals												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t		0	0	0	0	0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	4.6	1	0.4	1.2	1.1	0.9	1.1	2.6	2.6	9.4	12
Wood	10 ³ m ³			0.6	0.6	0.5	0.4	0.4	0.2	0.4	0.4	0.3
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0	0	0	0	0
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	0	0	0	0	0	0	0	0	0.2	0	0
Liquified petroleum gas	10 ³ t	0.5	2.1	3.1	3.8	5.1	5.3	4.2	0.8	0.5	0.6	0.8
Motor Gasoline	10 ³ t		0	0	0	0	0	0	0	0	0	0
Petroleum	10 ³ t							0.6	0.2	0	0	0
Diesel	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	1.4	0.2	0.1	0.2	0.8	0.8	0.7	0.9	1.1	0.2	0.1
Residual fuel oil	10 ³ t	0.5	4	1.2	1.4	0	0	0	0	0	0	0
Petroleum coke	10 ³ t	0	0	0	0	0	0	0	0	0	0	0.3
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopeční plin	10 ⁶ m ³											
Koksni plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	0	0	0	0	0	0	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2c Chemicals												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10^3 t		0.2	0	0	0	0	0	0	0	0	0
Coking coal (kameni ugljen)	10^3 t	0	0	1.2	0	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Lignite	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Natural gas	10^6 m^3	139.3	183.1	227.6	210.2	143.4	147.1	140.2	146.9	145.8	166.2	138.5
Wood	10^3 m^3			0.1	0.1	0.1	0	0	0	0	0	0
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0	0	0	0	0
Briketi ugljena	10^3 t											
Coke oven coke	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Liquified petroleum gas	10^3 t	5.7	0	0.1	0.1	0.1	0.1	0.2	0	0	0	0
Motor Gasoline	10^3 t			0	0	0	0	0	0	0	0	0
Petroleum	10^3 t							1.4	2.4	3.5	2.6	2.9
Diesel	10^3 t		0	0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10^3 t	9	0.5	0.4	0.4	0.6	0.6	0.5	0.5	0.2	0.2	0.4
Residual fuel oil	10^3 t	99.7	73	3.6	4.9	1.3	2	3	0	0	0	0
Petroleum coke	10^3 t	0	0.7	0	0	0	0	0	0	0	0	0
Refinery gas	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10^3 t			0	0	0	0	0	0	0	0	0
Visokopeční plin	10^6 m^3											
Koksní plin	10^3 m^3											
Gas works gas	10^6 m^3	0	0	0	0	0	0	0	0	0	0	0

1A2d Pulp, paper and print												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10^3 t		0	0	0	0	0	0	0	0	0	0
Coking coal (kameni ugljen)	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Lignite	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Natural gas	10^6 m^3	74.3	69.2	68.8	65.8	58.8	37.6	34.7	27.6	45.6	46.6	46.4
Wood	10^3 m^3			13.2	0	0	0	0	0.1	0	3.1	0
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	169.4	151.8	193.2	422.6	19.4	5.5	20	1.2	22.4	97.5
Briketi ugljena	10^3 t											
Coke oven coke	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Liquified petroleum gas	10^3 t	0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2
Motor Gasoline	10^3 t			0	0	0	0	0	0	0	0	0
Petroleum	10^3 t							0	0	0	0	0
Diesel	10^3 t		0	0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10^3 t	0.9	1.6	0.1	0.1	0.1	0.1	0	0	0	0	0
Residual fuel oil	10^3 t	9.2	11.9	9.5	7.1	4.3	2.8	1.2	5.2	5.2	1.8	0.7
Petroleum coke	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Refinery gas	10^3 t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10^3 t			0	0	0	0	0	0	0	0	0
Visokopeční plin	10^6 m^3											
Koksní plin	10^3 m^3											
Gas works gas	10^6 m^3	0	0.031	0	0	0	0	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2e Food Processing, Beverages and Tobacco												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t			0	0.7	0.5	0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	1.2	0.9	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	39.2	47.7	39.9	41	35.7	35.7	35	34	39.8	37.8	28.1
Lignite	10 ³ t	18.1	0	0	0	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	139.4	173	166.6	156.1	143.6	130	137.9	114.7	120.9	114.3	113.2
Wood	10 ³ m ³			0.5	0.7	1.4	4.2	10.6	13.5	10.9	2.7	2.4
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	9.37	0	0	0	149.4	219.4
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	4.8	9.6	6.4	6.4	7	3	5.2	4	4.5	4.7	3.5
Liquified petroleum gas	10 ³ t	0.6	1.6	1.3	1.5	1.2	1.4	1.5	1.4	1.2	1.2	1.1
Motor Gasoline	10 ³ t			0	0	0	0	0	0	0	0	0
Petroleum	10 ³ t						0	0	0	0	0	0
Diesel	10 ³ t			0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	13.1	13.3	10	9.9	9.9	9.1	8.9	8.7	7.1	6.5	6.3
Residual fuel oil	10 ³ t	29.1	32.4	22.9	23.6	12.2	8.4	7.7	9.1	114.4	8.3	9.2
Petroleum coke	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopečni plin	10 ³ m ³											
Koksní plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	0.1	0.1099	0	0	0	0	0	0	0	0	0

1A2f Non-Metalic Minerals												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t		0.1	0	0	0	0	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0	0	0	0	1	0	0	0	0	0	0
Lignite	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	54.5	73.4	56.4	55.4	48.4	50	48.5	41.8	47.8	53.4	51.3
Wood	10 ³ m ³			0	0	0	0	0	0	0	0	0
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	0	0	0	0	0	0	0	0.7	0.9
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	7.6	7.7	0.1	0	0	0	0	0	0	0	0
Liquified petroleum gas	10 ³ t	2.8	2.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3
Motor Gasoline	10 ³ t			0	0	0	0	0	0	0	0	0
Petroleum	10 ³ t						0	0	0	0	0	0
Diesel	10 ³ t		0.1	0	0	0	0	0	0	0	0	0
Gas/Diesel oil	10 ³ t	0.3	2.7	0	0.1	0	0	0	0	0	0	0
Residual fuel oil	10 ³ t	2.2	3.8	2.2	1.8	1.8	0.1	0	0	0	0	0
Petroleum coke	10 ³ t	0	0	0	0	0	0	0	0	0	5.4	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopečni plin	10 ³ m ³											
Koksní plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	2.5	0.923	0	0	0	0	0	0	0	0	0

Table A3-8: 1A2a-g – fuel consumption

1A2g v Construction												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t		0	0	0	0	1.3	0	0	0	0	0
Coking coal (kameni ugljen)	10 ³ t	68.8	168.3	193.4	162	145.9	120.7	106.6	74.7	46.3	57.2	53.4
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	3	5	1.1	18.4	0	4.5	1.5	2.7	2.7	1.9	1
Lignite	10 ³ t	2	0	0	0	0	1.3	0	0	0	0.1	0.1
Natural gas	10 ⁸ m ³	195.9	124.4	76.4	67.6	54.1	39.3	36.3	40.7	38.4	52	56.8
Wood	10 ³ m ³			0.3	0.2	0.5	0.2	0.7	0.9	2.3	1.9	9.7
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	0	0	370.6	213.6	361.4	391.6	12.1	289	31.9	70.5	67.8
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	0	0	17.3	18.7	19.5	19.4	21.3	20.6	24.2	26.6	26.2
Liquified petroleum gas	10 ³ t	4.1	4.6	3.2	2.8	3.1	2.7	2.4	1.6	1.4	1.4	1.3
Motor Gasoline	10 ³ t			0	0	0	0	0	0	0	0	0
Petroleum	10 ³ t							0	0	0	0	0
Diesel	10 ³ t		15	14.3	13.5	12	11.9	11.6	11.1	10.4	11.5	12.3
Gas/Diesel oil	10 ³ t	24.9	7	4.3	3.5	3.1	2.6	2.5	2.7	2.8	3.4	3
Residual fuel oil	10 ³ t	160.9	53.1	7.3	5.6	5.5	4.4	4.9	3.9	3	3.1	2.8
Petroleum coke	10 ³ t	16.3	171.6	115.3	93.3	93.7	146.4	154.7	167.2	169.8	202	195.3
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopečni plin	10 ⁸ m ³											
Koksní plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	0.1	0	0	0	0	0	0	0	0	0	0
Industrial waste-non ren.	TJ			319.1	179.4	340.6	366.2	424.9	390	413.4	482.7	817.7

1A2g viii Other industry (analiza industrije+Opća potrošnja-Građevinarstvo)												
Fuel consumption	Unit	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Anthracite	10 ³ t		0	0	0	0	0	0	0	0	0.3	0
Coking coal (kameni ugljen)	10 ³ t	0	0	0	0	0	0	0	0	0	0	0.3
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t	0.1	4.2	0	0	0	0	0	0	0	0	0
Lignite	10 ³ t	0.1	0.2	0	0	0	0	0	0	0	0	0
Natural gas	10 ⁶ m ³	50.8	65.3	54.4	59.9	52.7	45	42.1	44.2	42.5	47.4	48.6
Wood	10 ³ m ³			39.4	44.5	45.6	44.4	35.3	27.4	31.7	33.8	35.5
Biogas	TJ			0	0	0	0	0	0	0	0	0
Wood waste	TJ	1979.4	2087.5	1456.677	1232.8	1306.1	1386.63	1188	579	371.5	715.3	590.7
Briketi ugljena	10 ³ t											
Coke oven coke	10 ³ t	0.7	1	0.1	0.1	0	0	0	0	0	0	0
Liquified petroleum gas	10 ³ t	4.4	8	6.8	5.5	5.8	5.5	5.7	5.7	5.5	6.4	6.4
Motor Gasoline	10 ³ t	7.8	6.9	5.1	4.7	4.2	4.1	4.1	4	4.1	3.8	3.2
Petroleum	10 ³ t							0	0	0	0	0
Diesel	10 ³ t	68	110.6	102.2	98.3	90	87.4	78.6	79.2	76.9	76.2	83.9
Gas/Diesel oil	10 ³ t	8.2	23	12.2	11.6	10.7	9.8	8.4	8.7	8.3	9.8	9.4
Residual fuel oil	10 ³ t	22.6	17.7	8.4	5.8	5.7	4	3.3	3.8	3.5	2.4	3
Petroleum coke	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Refinery gas	10 ³ t	0	0	0	0	0	0	0	0	0	0	0
Other oil derivates	10 ³ t			0	0	0	0	0	0	0	0	0
Visokopečni plin	10 ⁶ m ³											
Koksní plin	10 ³ m ³											
Gas works gas	10 ⁶ m ³	4.2	2.456	0	0	0	64	0	0	0	0	0

1A2g vii Off-road vehicles and other machinery												
Fuel consumption	Jedinica	2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Motor gasoline	10 ³ t	7.8	6.9	5.1	4.7	4.2	4.1	4.1	4	4.1	3.8	3.2
Diesel	10 ³ t	68	125.7	116.5	111.8	102	99.3	90.2	90.3	87.3	87.7	96.2

Table A3-8: 1A2a-g – fuel consumption

1A2g viii - Total for the period from 1990 -2000				
Fuel consumption	Jedinica	1990	1995	2000
Antracit	10^3 t	107.2	5	
Kameni ugljen-Bitumenous Coal	10^3 t	42	41.9	53.2
Mrki ugljen-Sub-bituminous Coal	10^3 t	261.2	95.8	28.2
Lignit-Lignite	10^3 t	73.2	56.3	14.4
Briquetts	10^3 t	3.3		
Natural gas	10^6 m ³	845.7	656.8	703.8
Fuel wood	10^3 m ³			
Biogass	TJ			
Wood waste	TJ	3600	2450	2227.6
Coke oven coke	10^3 t	251.2	31.4	37.7
Liquified petroleum gas	10^3 t	17.5	17.6	21
Motor gasoline	10^3 t	0.2	8.5	7.6
Diesel	10^3 t	137.1	43.6	66.1
Gas/diesel oil	10^3 t	109.4	57.9	64.7
Residual fuel oil	10^3 t	419.2	269.7	302.2
Petroleum coke	10^3 t	0		
Koksni plin-Coke oven gas	106 m3	29.9		
Petroleum coke	10^3 t	0.1		
Lubricants	10^3 t	8.6		
Gas works gas	10^9 m ³	6.1	9.84	7.9

Table A3-9: 1A2a-g – NCV and emission factors

Net Calorific Value		2001	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Antracit	MJ/kg		29.31	29.31	29.31	29.31	29.31	29.31	29.31	29.31	29.31	29.31
Kameni ugljen	MJ/kg	25.8	25.1	24.77332	25.24	26.46616	27.0485791	26.2	26.7	27.39	27.28	26
Mrki ugljen	MJ/kg	18.2	18.5	17.6	17.1	17.8		16.89	17	17	19.6	19
Lignit	MJ/kg	12.2	12.1					0	0		11.8	11.85
Prirodni plin	MJ/m ³	34.0	34.0	34.0	34.0	34.0	34.0	34.6	34.6	34.8	34.7	34.6
Ogrjevno drvo	MJ/m ³	9.0	9.0	9.0	9.0	9.0	9.0	9	9	9.0	9.0	9.0
Bio plin	TJ/TJ	1.0	1.0	1.0	1.0	1.0	1.0	1	1	1.0	1.0	1.0
Industrijski otpaci (drvni)	TJ/TJ	1.0	1.0	1.0	1.0	1.0	1.0	1	1	1.0	1.0	1.0
Briketi ugljena	MJ/kg											
Koks	MJ/kg	29.3	29.3	29.3	29.3	29.3	29.3	29.31	29.31	29.3	29.3	29.3
Ukapijeni plin	MJ/kg	46.9	46.9	46.9	46.9	46.9	46.9	46.89	46.89	46.9	46.9	46.9
Motorni benzin	MJ/kg	44.6	44.6	44.6	44.6	44.6	44.6	44.59	44.59	44.6	44.6	44.6
Petroleum	MJ/kg							43.96	43.96	44.0	44.0	44.0
Dizelsko gorivo	MJ/kg	42.7	42.7	42.7	42.7	42.7	42.7	42.71	42.71	42.7	42.7	42.7
Ekstralako l. ulje	MJ/kg	42.7	42.7	42.7	42.7	42.7	42.7	42.71	42.71	42.7	42.7	42.7
Loživo ulje	MJ/kg	40.2	40.2	40.2	40.2	40.2	40.2	40.19	40.19	40.2	40.2	40.2
Naftni koks	MJ/kg	31.0	31.0	31.0	31.0	31.0	31.0	31	31	31.0	31.0	31.0
Rafinerijski plin	MJ/kg							0	0			
Ostali derivati naftne	MJ/kg							0	0			
Visokopečni plin	MJ/m ³											
Koksnii plin	MJ/m ³											

Fuel type	EF CO ₂ , t/TJ	EF CH ₄ , kg/TJ	EF N ₂ O, kg/TJ
Anthracite	98.3	10	1.5
Coking coal (kameni ugljen)	94.6	10	1.5
Sub-Bituminous Coal (Mrki ugljen)	96.1	10	1.5
Lignite	101	10	1.5
Natural gas	56.1	1	0.1
Wood	112	30	4
Biogas	79.6	3	0.6
Wood waste	143	30	4
Coke oven coke	107	10	1.5
Liquified petroleum gas	63.1	1	0.1
Motor Gasoline	69.3	3	0.6
Diesel	74.1	3	0.6
Gas/Diesel oil	74.1	3	0.6
Residual fuel oil	77.4	3	0.6
Petroleum coke	97.5	3	0.6
Refinery gas	57.6	1	0.1
Other oil derivates	0	3	0.6
Gas works gas	44.4	1	0.1
Other fosil fuels	143	30	4

Table A3-11: 1A3a – fuel consumption, NCV and emission factors

Domestic aviation		1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption												
Aviation gasoline	1000 t	0.00	0.00	1.00	1.00	1.00	1.00	1.00	0.30	0.40	0.40	0.40
NCV for gasoline	MJ/kg	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
Jet kerosene	1000 t	2.00	8.00	9.00	10.00	9.00	9.00	8.70	9.50	9.50	9.60	9.70
NCV for jet kerosene	MJ/kg	44.00	43.96	43.96	43.96	43.96	43.96	43.96	43.96	43.96	43.96	43.96
Motor gasoline	1000 t	0.10	0.10									
NCV motor gasoline	MJ/kg	44.59	44.59									
Total fuel cunsumption	TJ	92.46	356.14	440.23	484.19	440.23	440.23	427.04	431.00	435.46	439.85	444.25
Emissions												
EF CO2 - aviation gasoline	t/TJ	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00
EF CO2 - jet kerosene	t/TJ	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50
EF CO2 - motor gasoline	t/TJ	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
CO2 Emission	Gg	6.60	25.45	31.41	34.55	31.41	31.41	30.47	30.80	31.11	31.42	31.74
EF CH4 - gasoline	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
EF CH4 - jet kerosene	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
EF CH4 - motor gasoline	kg/TJ	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
CH4 Emission	Mg	0.05	0.18	0.22	0.24	0.22	0.22	0.21	0.22	0.22	0.22	0.22
EF N2O - gasoline	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - jet kerosene	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - motor gasoline	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
N2O Emission	Mg	0.18	0.71	0.88	0.97	0.88	0.88	0.85	0.86	0.87	0.88	0.89

Table A3-12: 1A3b – fuel consumption, NCV and emission factors

1A3bi	CARS			1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
FUEL CONSUMPTION														
Gasoline	TJ		31326.39	31854.20	26546.03	25990.49	24350.37	23828.58	21720.34	21717.61	21808.27	20938.26	20283.53	
Diesel oil	TJ		1629.64	8696.11	24285.29	24724.19	25983.60	23569.86	26866.30	30510.23	33676.20	34490.13	32991.60	
LPG	TJ	#DIV/0!	459.52	2752.44	2020.96	2569.57	2639.91	2832.16	3141.63	3315.12	3315.12	3301.06		
CNG	TJ			2.40	0.57	0.86	4.14	3.88	3.77	8.76	9.93	11.10		
Biodiesel	TJ			59.130177	73.5912329	996.97545	667.956991	702.115844	598.420095	739.43584	12.99218188	701.000401		
NCV														
Gasoline	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
Diesel oil	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
LPG	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
CNG	MJ/106m ³		1	1	1	1	1	1	1	1	1	1	1	1
Biodiesel	MJ/kg													
EF CO₂														
EF CO ₂ - gasoline (t/TJ)	t/TJ		69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
EF CO ₂ - diesel (t/TJ)	t/TJ		74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
EF CO ₂ - LPG (t/TJ)	t/TJ		63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
EF CO ₂ - CNG(t/TJ)	t/TJ		56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
EF CO ₂ - Biodiesel (t/TJ)	t/TJ		70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

1A3bii	LIGHT DUTY TRUCKS			1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
FUEL CONSUMPTION														
Gasoline	TJ		1968.3648	1493.7195	628.46808	580.360249	384.663696	339.029761	354.220818	352.640656	354.834669	361.6492871	417.844316	
Diesel oil	TJ		3434.7595	5750.4421	9672.5246	9323.74562	8521.19768	7792.89133	6414.61859	6714.00653	6776.39	9122.021855	8471.19935	
LPG	TJ		0	0	0	0	0	0	0	0	0	0	0	0
CNG	TJ													
Biodiesel	TJ				23.550799	27.7520041	222.013818	220.846326	167.637718	131.686879	148.790717	3.436199293	138.562794	
NCV														
Gasoline	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
Diesel oil	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
LPG	MJ/kg		1	1	1	1	1	1	1	1	1	1	1	1
CNG	MJ/106m ³		1	1	1	1	1	1	1	1	1	1	1	1
Biodiesel	MJ/kg													
EF CO₂														
EF CO ₂ - gasoline (t/TJ)	t/TJ		69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
EF CO ₂ - diesel (t/TJ)	t/TJ		74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
EF CO ₂ - LPG (t/TJ)	t/TJ		63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
EF CO ₂ - CNG(t/TJ)	t/TJ		56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
EF CO ₂ - Biodiesel (t/TJ)	t/TJ		70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

Table A3-12: 1A3b – fuel consumption, NCV and emission factors (cont.)

1A3biii	HEAVY DUTY TRUCKS+BUSSES		1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
FUEL CONSUMPTION													
Gasoline	TJ		146.7125	53.1843	25.7183	22.4126	10.3799	19.1810	31.1116	29.6229	24.2703	19.5782	10.5285
Diesel oil	TJ		10576.0050	9377.0853	13023.1221	12364.9590	11006.9059	15716.3429	14562.6064	14787.6885	14198.8307	18090.4795	17681.5095
LPG	TJ		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CNG	TJ			85.9977	26.6255	33.1437	60.4625	128.7210	134.6284	143.4822	167.0354	165.5631	
Biodiesel	TJ			31.7089	36.8041	280.0606	445.3927	380.5748	290.0421	311.7669	6.8146	281.7630	
NCV													
Gasoline	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
Diesel oil	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
LPG	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
CNG	MJ/106m ³		1	1	1	1	1	1	1	1	1	1	1
Biodiesel	MJ/kg		0	0	1	1	1	1	1	1	1	1	1
EF CO ₂													
EF CO ₂ - gasoline (t/TJ)	t/TJ		69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
EF CO ₂ - diesel (t/TJ)	t/TJ		74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
EF CO ₂ - LPG (t/TJ)	t/TJ		63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
EF CO ₂ - CNG(t/TJ)	t/TJ		56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
EF CO ₂ - Biodiesel (t/TJ)	t/TJ		70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

1A3biv	MOTORCYCLES		1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
FUEL CONSUMPTION													
Gasoline	TJ		424.634	674.574	1185.775	1141.722	1036.521	993.183	1130.179	1086.927	1084.143	1064.689	1043.563
Diesel oil	TJ		0.000	0.000	0.059	0.058	0.076	0.142	0.216	0.317	0.297	0.504	0.500
LPG	TJ												
CNG	TJ												
Biodiesel	TJ			0.0001431	0.00017344	14.3123095	0.00402589	0.00565167	0.00622107	0.00652985	0.000189743	9.03383809	
NCV													
Gasoline	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
Diesel oil	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
LPG	MJ/kg		1	1	1	1	1	1	1	1	1	1	1
CNG	MJ/106m ³		1	1	1	1	1	1	1	1	1	1	1
Biodiesel	MJ/kg		0	0	1	1	1	1	1	1	1	1	1
EF CO ₂													
EF CO ₂ - gasoline (t/TJ)	t/TJ		69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
EF CO ₂ - diesel (t/TJ)	t/TJ		74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1	74.1
EF CO ₂ - LPG (t/TJ)	t/TJ		63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1	63.1
EF CO ₂ - CNG(t/TJ)	t/TJ		56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1	56.1
EF CO ₂ - Biodiesel (t/TJ)	t/TJ		70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8	70.8

Table A3-13: 1A3c– fuel consumption, NCV and emission factors

Rail transport		1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption												
Gasoline (1000 t)	1000 t	0.10	0.10									
NCV for gasoline (MJ/kg)	MJ/kg	44.59	44.59									
Diesel (1000 t)	1000 t	36.10	27.20	28.50	26.40	24.80	23.40	21.20	17.50	18.30	17.60	14.70
NCV for diesel (MJ/kg)	MJ/kg	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	1000 t	0.20										
NCV for fuel oil (MJ/kg)	MJ/kg	40.19										
Light heating oil (1000 t)	1000 t	1.10										
NCV for light heating oil (MJ/kg)	MJ/kg	42.71										
Brown coal (1000 t)	1000 t	10.00										
NCV for brown coal (MJ/kg)	MJ/kg	16.74										
Lignite (1000 t)	1000 t	4.30										
NCV for lignite (MJ/kg)	MJ/kg	10.90										
Jet Kerosene (1000 t)	1000 t	0.10										
NCV for jet kerosene (MJ/m ³)	MJ/kg	43.94										
Total fuel cunsumption (TJ)	TJ	1,819.97	1,166.17	1,217.24	1,127.54	1,059.21	999.41	905.45	747.43	781.59	751.70	627.84
Emissions												
EF CO ₂ - gasoline (t/TJ)	t/TJ	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO ₂ - diesel (t/TJ)	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO ₂ - fuel oil (t/TJ)	t/TJ	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO ₂ - light heating oil (t/TJ)	t/TJ	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO ₂ - brown coal (t/TJ)	t/TJ	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO ₂ - lignite (t/TJ)	t/TJ	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
EF CO ₂ - jet kerosene (t/TJ)	t/TJ	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50	71.50
EF CO ₂ - petroleum (t/TJ)	t/TJ											
CO₂ Emission (Gg)	Gg	140.08	86.39	90.20	83.55	78.49	74.06	67.09	55.38	57.92	55.70	46.52
EF CH ₄ - gasoline (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - diesel (kg/TJ)	kg/TJ	4.15	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32
EF CH ₄ - fuel oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - light heating oil (kg/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - brown coal (kg/TJ)	kg/TJ	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF CH ₄ - lignite (kg/TJ)	kg/TJ	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
EF CH ₄ - jet kerosene (t/TJ)	kg/TJ	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
EF CH ₄ - petroleum (t/TJ)	kg/TJ											
CH₄ Emission (Mg)	Mg	6.97	3.87	4.04	3.74	3.52	3.32	3.01	2.48	2.59	2.50	2.08
EF N ₂ O - gasoline (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - diesel (kg/TJ)	kg/TJ	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60
EF N ₂ O - fuel oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - light heating oil (kg/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - brown coal (kg/TJ)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N ₂ O - lignite (kg/TJ)	kg/TJ	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N ₂ O - jet kerosene (t/TJ)	kg/TJ	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N ₂ O - petroleum (t/TJ)	kg/TJ											
N₂O Emission (Mg)	Mg	44.46	33.23	34.81	32.25	30.29	28.58	25.90	21.38	22.35	21.50	17.96

Table A3-14: 1A3d– fuel consumption, NCV and emission factors

National navigation		1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption												
Gasoline (1000 t)		0.10	0.30									
NCV for gasoline (MJ/kg)		44.59	44.59									
Diesel (1000 t)		38.70	25.70	34.80	35.40	33.50	38.50	42.00	41.20	41.80	44.30	47.20
NCV for diesel (MJ/kg)		42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)		2.10	1.40	2.00	1.80	1.90		0.40				
NCV for fuel oil (MJ/kg)		40.19	40.19	40.19	40.19	40.19		40.19				
Light heating oil (1000 t)		1.60					1.10					
NCV for light heating oil (MJ/kg)		42.71					42.71					
Total fuel cunsumption (TJ)		1,810.07	1,167.29	1,566.69	1,584.28	1,507.15	1,644.34	1,856.88	1,759.65	1,785.28	1,892.05	2,015.91
Emissions												
EF CO2 - gasoline (t/TJ)		69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - diesel (t/TJ)		74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)		77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - light heating oil (t/TJ)		74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
CO2 Emission (Gg)		134.38	86.62	116.36	117.63	111.93	121.85	137.65	130.39	132.29	140.20	149.38
EF CH4 - gasoline (kg/TJ)		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - diesel (kg/TJ)		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - fuel oil (kg/TJ)		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
EF CH4 - light heating oil (kg/TJ)		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
CH4 Emission (Mg)		12.67	8.17	10.97	11.09	10.55	11.51	13.00	12.32	12.50	13.24	14.11
EF N2O - gasoline (kg/TJ)		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - diesel (kg/TJ)		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - fuel oil (kg/TJ)		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
EF N2O - light heating oil (kg/TJ)		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
N2O Emission (Mg)		3.48	2.33	3.13	3.17	3.01	3.29	3.62	3.52	3.57	3.78	4.03

Table A3-15: 1A4a– fuel consumption, NCV and emission factors

Commercial/Institutional	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption											
Petroleum (1000 t)	3.80										
NCV for jet kerosene (MJ/kg)	43.94										
Light heating oil (1000 t)	90.30	120.50	73.80	64.80	50.00	44.20	36.10	44.60	44.30	43.50	37.20
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	67.60	3.90	8.00	9.70	9.50	4.60	3.20	2.70	1.50	0.80	0.00
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	4.30	13.90	12.90	13.70	12.10	12.10	12.10	12.30	12.60	12.10	11.70
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Anthracite (1000 t)											
NCV for anthracite (MJ/kg)											
Brown coal (1000 t) (MU)	24.50	9.50	2.20	5.20	4.90	0.50	0.10		0.10	0.10	0.00
NCV for brown coal (MJ/kg)	16.74	17.80	17.60	17.10	17.80	18.00	16.89	16.89	17.00	19.60	19.00
Lignite (1000 t)	40.00	1.20	0.30	0.10			0.10	0.10	0.00	0.20	0.10
NCV for lignite (MJ/kg)	10.90	12.00	11.60	11.60	11.60		10.50	10.50	10.50	11.80	11.85
Briquettes (1000 t)	2.90										
NCV for briquettes (MJ/kg)	16.74										
Gas work gas (1000000 m3)	4.90	1.50	2.84	2.49	1.87	1.49	1.14	0.39			
NCV for gas work gas (MJ/m3)	15.82	19.49	18.72	17.20	17.20	17.10	17.10	17.10			
Natural gas (1000000 m3)	124.30	98.20	192.70	173.50	162.00	166.00	159.80	204.80	217.90	231.30	244.30
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
Gasoline (1000 t)											
NCV for gasoline (MJ/kg)											
Petroleum coke (1000 t)	1.50										
NCV for petroleum coke (MJ/kg)	33.57										
Anthracite (1000 t)						0.10					
NCV for anthracite(MJ/kg)						29.31					
Solid Biomass-Wood (TJ) + charcoal	0.00	0.00	129.80	157.85	140.00	143.00	177.98	213.50	176.90	346.60	422.80
Bio gass (TJ)			102.26	110.60	86.07	75.83	103.20	116.59	119.11	118.13	114.74
Total fuel consumption (TJ)	12,190.9	9,506.6	10,957.7	10,100.1	8,938.2	8,540.3	8,070.2	10,014.1	10,423.8	10,952.6	11,138.7
Commercial/Institutional											
Emissions											
EF CO2 - petroleum (t/TJ)	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - anthracite (t/TJ)											
EF CO2 - brown coal (t/TJ)	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO2 - lignite (t/TJ)	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00
EF CO2 - briquettes (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - gas works gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - gasoline (t/TJ)											
EF CO2 - sub bit coal (t/TJ)											
EF CO2 - petroleum coke (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - anthracite (t/TJ)	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30
EF CO2 - solid biomass wood (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
EF CO2 - landfill gas(t/TJ)	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60	54.60
CO2 Emission (Gg)	854.65	640.93	690.73	641.00	562.78	529.07	496.89	614.15	634.03	671.92	680.84

Table A3-15: 1A4a– fuel consumption, NCV and emission factors, cont

EF CH4 - petroleum (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - diesel (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
EF CH4 - brown coal (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - lignite (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - briquettes (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - gas work gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
EF CH4 - petroleum coke (t/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - anthracite (t/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	
EF CH4 - solid biomass wood (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	
EF CH4 - landfill gas (t/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
CH4 Emission (Mg)	99.38	74.97	110.66	113.30	99.01	95.31	101.22	123.12	114.07	166.48	188.37
EF N2O - petroleum (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	
EF N2O - diesel (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	
EF N2O - brown coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	
EF N2O - lignite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	
EF N2O - briquettes (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	
EF N2O - gas work gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	
EF N2O - petroleum coke (t/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	
EF N2O - anthracite (t/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	
EF N2O - solid biomass wood (kg/TJ)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	
EF N2O - landfill gas (t/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	
N2O Emission (Mg)	5.87	3.86	3.40	3.33	2.82	2.46	2.34	2.84	2.71	3.40	3.56

Table A3-16: 1A4b– fuel consumption, NCV and emission factors

Residential	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption											
Fuel consumption - mobile											
Gasoline (1000 t)	4.00	12.10	8.20	8.20	7.70	7.40	7.50	7.50	7.40	7.40	7.60
NCV for gasoline (MJ/kg)	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59	44.59
Fuel consumption - stationary											
Petroleum (1000 t)		1.60	0.90	1.00	0.90	0.80	0.20				
NCV for petroleum (MJ/kg)		43.96	43.96	43.96	43.96	43.96	43.96	43.96			
Light heating oil (1000 t)	215.90	231.50	138.80	122.00	94.50	83.50	68.30	84.50	84.00	83.40	70.60
NCV for light heating oil (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel oil (1000 t)	48.70	8.10	10.40	11.90	12.30	7.10	5.10	4.30	2.40	1.30	0.00
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	97.90	51.90	72.20	74.40	56.90	54.20	47.40	47.60	48.80	46.50	42.40
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Brown coal (1000 t)	123.10	12.00	6.10	2.30	4.10	2.60	2.00	1.20	3.20	1.90	1.30
NCV for brown coal (MJ/kg)	16.74	17.80	17.60	17.10	17.80	18.00	16.89	17.00	17.00	19.60	19.00
Lignite (1000 t)	207.30	15.00	9.40	9.00	4.80	11.50	7.40	7.00	4.10	7.00	5.00
NCV for lignite (MJ/kg)	10.90	12.00	11.60	11.60	10.70	10.50	10.50	10.50	10.50	11.80	11.85
Hard coal (1000 t)					0.20						
NCV for hard coal (MJ/kg)					26.46						
Anthracite (1000 t)											
NCV for anthracite (MJ/kg)											
Briquettes (1000 t)	6.10										
NCV for briquettes (MJ/kg)	16.74										
Gas work gas (1000000 m3)	24.40	9.90	7.20	4.98	3.75		1.06	0.19			
NCV for gas work gas (MJ/m3)	15.82	19.49	17.20	17.20	17.10		17.10	17.10			
Natural gas (1000000 m3)	230.00	496.60	732.90	670.20	630.20	601.30	524.10	540.00	560.50	578.10	564.70
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
Solid Biomass-Wood (TJ)	42,170.0	39,690.0	49,539.0	48,344.0	48,329.0	48,003.0	42,254.0	48,622.7	47,220.8	45,674.2	43,542.9
Charcoal (TJ)	0.00	0.00	154.00	139.26	83.74	139.00	139.89				
Total fuel cunsumption (TJ)	70,745.6	70,417.3	85,088.7	81,086.5	77,614.7	75,512.0	66,345.2	73,752.1	73,125.9	71,978.7	68,530.4
Residential											
Emissions i+ii											
EF CO2 - gasoline (t/TJ)	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - petroleum (t/TJ)	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30	73.30
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - brown coal (t/TJ)-mrki	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10	96.10
EF CO2 - lignite (t/TJ)	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00	101.00
EF CO2 - hard coal (t/TJ)-kameni	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60	94.60
EF CO2 - anthracite (t/TJ)	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30	98.30
EF CO2 - briquettes (t/TJ)	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50	97.50
EF CO2 - gas work gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
EF CO2 - solid biomass wood (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
EF CO2 - Charcoal (t/TJ)	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00	112.00
CO2 Emission (Gg)	6,751.88	6,393.72	7,703.87	7,398.41	7,172.20	7,027.67	6,173.41	6,948.26	6,833.12	6,681.24	6,354.92

Table A3-16: 1A4b– fuel consumption, NCV and emission factors, cont.

EF CH4 - gasoline (kg/TJ)	10.00										
EF CH4 - petroleum (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - diesel (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - brown coal (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - lignite (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - hard coal (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - anthracite (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - briquettes (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - gas work gas (t/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - solid biomass wood (kg/TJ)	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00
EF CH4 - Charcoal (kg/TJ)	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00	200.00
CH4 Emission (Mg)	14,155.3	12,230.9	15,167.1	14,767.0	14,724.3	14,636.1	12,874.1	14,760.7	14,344.6	13,888.9	13,229.3
EF N2O - gasoline (kg/TJ)	0.60										
EF N2O - petroleum (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - diesel (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - brown coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - lignite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - hard coal (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - anthracite (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - briquettes (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - gas work gas (kg/TJ)	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - solid biomass wood (kg/TJ)	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
EF N2O - Charcoal (kg/TJ)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
N2O Emission (Mg)	183.95	168.07	205.70	200.15	199.05	197.23	173.47	199.20	193.62	187.47	178.46

Table A3-17: 1A4c– fuel consumption, NCV and emission factors

Agriculture/forestry/fishing	1990	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018
Fuel consumption												
Other kerosene (1000 t)	0.10											
NCV for other kerosene (MJ/kg)	43.94											
Diesel + light heating oil (1000 t)	232.60	237.60	197.40	200.10	200.20	186.30	182.20	182.20	182.60	180.90	180.90	185.90
NCV for diesel (MJ/kg)	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71	42.71
Fuel consumption - mobile (TJ)	9,938.7	10,147.9	8,431.0	8,546.3	8,550.5	7,956.9	7,781.8	7,781.8	7,798.8	7,726.2	7,726.2	7,939.8
Fuel oil (1000 t)	12.30	13.40	4.70	4.40	4.40	4.10	3.50	2.50	2.10	1.20	0.80	0.00
NCV for fuel oil (MJ/kg)	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19	40.19
LPG (1000 t)	4.40	2.60	2.70	2.70	2.70	2.50	2.50	2.50	2.50	2.50	2.50	2.60
NCV for LPG (MJ/kg)	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89	46.89
Gas work gas (1000000 m3)												
NCV for gas work gas (MJ/m3)												
Natural gas (1000000 m3)	25.00	14.50	23.20	22.20	21.50	20.70	21.00	21.70	21.40	27.80	24.00	23.50
NCV for natural gas (MJ/m3)	34.00	34.00	34.00	34.00	34.00	34.00	34.00	34.60	34.60	34.80	34.70	34.64
Fuel consumption - stationary (TJ)	1,550.7	1,153.5	1,104.3	1,058.2	1,034.4	985.8	971.9	968.5	942.1	1,132.9	982.2	936.0
Total fuel cunsumption (TJ)	11,489.4	11,301.4	9,535.3	9,604.5	9,585.0	8,942.7	8,753.7	8,750.3	8,740.9	8,859.1	8,708.4	8,875.7
Agriculture/forestry/fishing												
Emissions												
EF CO2 - gasoline (t/TJ)	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30	69.30
EF CO2 - other kerosene (t/TJ)	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90	71.90
EF CO2 - diesel (t/TJ)	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10	74.10
CO2 emission (Gg) - mobile	736.45	751.96	624.73	633.28	633.60	589.60	576.63	576.63	577.89	572.51	572.51	588.34
EF CO2 - fuel oil (t/TJ)	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40	77.40
EF CO2 - LPG (t/TJ)	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10	63.10
EF CO2 - gas work gas (t/TJ)	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40	44.40
EF CO2 - natural gas (t/TJ)	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10	56.10
CO2 emission (Gg) - stationary	98.97	77.03	66.86	64.02	62.68	59.63	58.34	57.29	55.47	65.40	56.61	53.36
Total CO2 emission (Gg)	835.42	828.99	691.59	697.30	696.28	649.24	634.97	633.92	633.36	637.92	629.12	641.70
EF CH4 - gasoline (kg/TJ)	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00
EF CH4 - other kerosene (kg/TJ)	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00
EF CH4 - diesel (kg/TJ)	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15	4.15
CH4 emission (Mg) - mobile	41.84	42.11	34.99	35.47	35.48	33.02	32.29	32.29	32.37	32.06	32.06	32.95
EF CH4 - fuel oil (kg/TJ)	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
EF CH4 - LPG (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - gas work gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
EF CH4 - natural gas (kg/TJ)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
CH4 emission (Mg) - stationary	10.22	8.46	6.47	6.18	6.06	5.75	5.56	5.34	5.13	5.91	5.07	4.68
Total CH4 emission (Mg)	52.07	50.57	41.45	41.64	41.54	38.77	37.86	37.64	37.50	37.97	37.14	37.63
EF N2O - gasoline (kg/TJ)	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40
EF N2O - other kerosene (kg/TJ)	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40
EF N2O - diesel (kg/TJ)	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60	28.60
N2O emission (Mg) - mobile	284.12	290.23	241.13	244.42	244.55	227.57	222.56	222.56	223.05	220.97	220.97	227.08
EF N2O - fuel oil (kg/TJ)	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
EF N2O - LPG (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - gas work gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
EF N2O - natural gas (kg/TJ)	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
N2O emission (Mg) - stationary	0.40	0.38	0.20	0.19	0.19	0.18	0.17	0.15	0.14	0.14	0.11	0.09
Total N2O emission (Mg)	284.53	290.61	241.33	244.62	244.74	227.75	222.73	222.71	223.18	221.11	221.08	227.17

Table A3-18: 1B1 –coal production data and CH4 emissions

		STEP 1									
		A	B	C	D	E					
		Amount of Coal Produced	Emission Factor	Methane Emissions	Conversion Factors (0.67 Gg CH ₄ /million m ³)	Methane Emissions					
		(millions t)	(m ³ CH ₄ / t)	(millions m ³)	CH ₄ /million m ³	(Gg CH ₄)					
				C=(AxB)		E=(CxD)					
Underground Mines		Mining	0.1737	18	3.13	0.67	2.09				
		Post-Mining	0.1737	2.5	0.43	0.67	0.29				
Surface Mines		Mining			0.00	0.67	0.00				
		Post-Mining			0.00	0.67	0.00				
					Total		2.39				
ZA CRF			1990	1991	1992	1993	1994	1995	1996	1997	1998
Fuel produced	Mt	0.173700000	0.154797	0.120274	0.1151	0.103205	0.0822	0.0663	0.0485	0.0508	0.0153
Emission											NO
CH ₄ , Gg	Mining	2.094822	1.86685182	1.45050444	1.388106	1.2446523	0.991332	0.799578	0.58491	0.612648	0.184518
	Post-Mining	0.2909475	0.25928498	0.20145895	0.1927925	0.17286838	0.137685	0.111053	0.081238	0.08509	0.025628
	TOTAL	2.3857695	2.1261368	1.65196339	1.5808985	1.41752068	1.129017	0.910631	0.666148	0.697738	0.210146
											NO

Table A3-19: 1B2a –activity data and emission factors for oil

1. B. 2. a. Oil		Emission source	IPCC Code	1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
1. Exploration	Unit													
ACTIVITY DATA														
Well Drilling	10 ³ m ³ total oil production	1.B.2.a.ii	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28	
Well Testing	10 ³ m ³ total oil production	1.B.2.a.ii	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28	
Well Servicing	10 ³ m ³ total oil production	1.B.2.a.ii	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28	
EMISSION FACTOR														
CO2														
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04	1.00E-04
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03	9.00E-03
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06	1.90E-06
CH4														
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05	3.30E-05
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05	5.10E-05
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04	1.10E-04
N2O														
Well Drilling	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Well Testing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08	6.80E-08
Well Servicing	Gg/10 ³ m ³ total oil production	Flaring and Venting	1.B.2.a.ii	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2. Production		Unit	Emission source	IPCC Code										
ACTIVITY DATA														
Conventional oil	10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.ii.2	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28
Conventional oil	10 ³ m ³ total oil production	Venting	1.B.2.a.ii	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28
Conventional oil	10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28
EMISSION FACTOR														
CO2														
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.ii.2	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04	1.30E-04
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.ii	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05	9.50E-05
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02	4.10E-02
CH4														
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.ii.2	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03	1.80E-03
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.ii	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04	7.20E-04
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05
N2O														
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.ii.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.ii	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	6.4E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07	6.40E-07
3. Transport		Unit	Emission source	IPCC Code										
ACTIVITY DATA														
Pipelines	10 ³ m ³ total oil transported by pipelines	All	1.B.2.a.iii.3	9948.84	6552.33	7454.65	6184.88	5182.56	6275.58	5780.23	7217.44	8019.77	9008.14	9943.02
Tanker Trucks and Rail	10 ³ m ³ total oil transported by tanker...	Venting	1.B.2.a.ii	943.49	275.30	124.13	85.04	42.67	41.30	49.84969	50.01066	95.35354	57.04444	68.20106
Natural gas liquids transport-LPG	10 ³ m ³ LPG	All	1.B.2.a.iii.3											
EMISSION FACTOR														
CO2														
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07	4.90E-07
Tanker Trucks and Rail	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.ii	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06
CH4														
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06	5.40E-06
Tanker Trucks and Rail	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.ii	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05
N2O														
Pipelines	Gg/10 ³ m ³ total oil transported	All	1.B.2.a.iii.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Tanker Trucks and Rail	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.ii	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4. Refining/Storage		Unit	Emission source	IPCC Code										
ACTIVITY DATA														
Oil Refining	10 ³ m ³ oil refined	All	1.B.2.a.iii.4	7977.5581	6120.6977	3769.186	3904.6512	3614.3023	3526.5116	2838.837	3328.372	3748.953	4050.349	4174.5349
EMISSION FACTOR														
CO2														
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
CH4														
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05	2.18E-05
N2O														
Oil Refining	Gg/10 ³ m ³ total oil refined	All	1.B.2.a.iii.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Table A3-20: 1B2b –activity data and emission factors for natural gas

1. B. 2. b. Natural Gas					1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018	
1. Exploration	Unit	Emission source	IPCC Code													
ACTIVITY DATA																
Well Drilling	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1638.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
Well Testing	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1638.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
Well Servicing	10 ³ m ³ total natural gas production		1.B.2.a.ii	1982.30	1638.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
EMISSION FACTOR																
CO2																
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.00E-04												
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	9.00E-03												
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.90E-06												
CH4																
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	3.30E-05												
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	5.10E-05												
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	1.10E-04												
N2O																
Well Drilling	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	ND												
Well Testing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	6.80E-08												
Well Servicing	Gg/10 ³ m ³ total natural gas production	Flaring and Venting	1.B.2.a.ii	ND												
2. Production	Unit	Emission source	IPCC Code													
ACTIVITY DATA																
Gas production	10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
Gas production	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
EMISSION FACTOR																
CO2																
Gas production	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	4.80E-05												
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1.20E-03												
CH4																
Gas production	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	1.34E-03												
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	7.60E-07												
N2O																
Gas production	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.2	NA												
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	2.1E-08	2.10E-08											
3. Processing	Unit	Emission source	IPCC Code													
ACTIVITY DATA																
Default weighted	10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
Default weighted	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10		
EMISSION FACTOR																
CO2																
Default weighted	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	1.66E-04												
Default weighted	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	3.00E-03												
CH4																
Default weighted	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	5.90E-04												
Default weighted	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	2.00E-06												
Default weighted	Gg/10 ⁶ m ³ gas produced	Raw CO2 venting	1.B.2.b.i	NA												
N2O																
Default weighted	Gg/10 ⁶ m ³ gas produced	Fugitives	1.B.2.b.iii.3	NA												
Default weighted	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	3.3E-08	3.30E-08											
Default weighted	Gg/10 ⁶ m ³ gas produced	Raw CO2 venting	1.B.2.b.ii	NA												
4. Transmission a	Unit	Emission source	IPCC Code													
ACTIVITY DATA																
Transmission	10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	2686.6	2704.8	3241.5	3165	2971.7	2809.9	2443.6	2519.2	2611.4	3008.3	2770.5		
Transmission	10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	2686.6	2704.8	3241.5	3165	2971.7	2809.9	2443.6	2519.2	2611.4	3008.3	2770.5		
Storage	10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	2686.6	2704.8	3241.5	3165	2971.7	2809.9	2443.6	2519.2	2611.4	3008.3	2770.5		
EMISSION FACTOR																
CO2																
Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	8.80E-07												
Transmission	Gg/10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	3.10E-06												
Storage	Gg/10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	1.10E-07												
CH4																
Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	2.73E-04												
Transmission	Gg/10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	1.82E-04												
Storage	Gg/10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	2.50E-05												
N2O																
Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	NA												
Transmission	Gg/10 ⁶ m ³ marketable gas	Venting	1.B.2.b.i	NA												
Storage	Gg/10 ⁶ m ³ marketable gas	All	1.B.2.b.iii.4	ND												
5. Distribution of I	Unit	Emission source	IPCC Code													
ACTIVITY DATA																
Gas distribution	10 ⁶ m ³ of utility sales (consumption of natural gas in 1A4-Other sectors)	All	1.B.2.a.iii.5	379.3	609.3	944.6	865.2	812.9	788.3	705.6	766.2	806.2	833.4	832.5		
EMISSION FACTOR																
CO2																
Gas distribution	Gg/10 ⁶ m ³ of utility sales	All	1.B.2.a.iii.5	5.10E-05												
CH4																
Gas distribution	Gg/10 ⁶ m ³ of utility sales</															

Table A3-21: 1B2c –activity data and emission factors for venting and flaring

1. B. 2. a. Oil					1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
2. Production	Unit	mission sourc	IPCC Code												
ACTIVITY DATA															
Conventional oil	10 ³ m ³ total oil production	Flaring	1.B.2.a.ii		3135.12	1411.51	837.67	772.56	697.56	698.49	689.77	779.30	857.09	865.70	851.28
EMISSION FACTOR															
N2O															
Conventional oil	Gg/10 ³ m ³ total oil production	Fugitives (Onshore)	1.B.2.a.iii.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conventional oil	Gg/10 ³ m ³ total oil production	Venting	1.B.2.a.i	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conventional oil	Gg/10 ³ m ³ total oil production	Flaring	1.B.2.a.ii	0.00000064	6.40E-07										
3. Transport		Unit	mission sourc	IPCC Code											
ACTIVITY DATA															
Pipelines	10 ³ m ³ total oil transported by pipelines	All	1.B.2.a.iii.3	9948.84	5552.33	7454.65	6184.88	5182.56	6275.58	5780.23	7217.44	8019.77	9008.14	9943.02	
Tanker Trucks and Rail Cars	10 ³ m ³ total oil transported by tanker...	Venting	1.B.2.a.i	943.49	275.30	124.13	85.04	42.67	41.30	49.85	50.01	95.35	57.04	68.20	
Natural gas liquids transport-LPG	10 ³ m ³ LPG	All	1.B.2.a.iii.3												
EMISSION FACTOR															
Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.i	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06	2.30E-06
Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.i	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05	2.50E-05
Tanker Trucks and Rail Cars	Gg/10 ³ m ³ total oil transported	Venting	1.B.2.a.i	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

1. B. 2. c. 2 ii Venting and Flaring - Gas				1990	2000	2010	2011	2012	2013	2014	2015	2016	2017	2018
2. Production	Unit	mission sourc	IPCC Code											
ACTIVITY DATA														
Gas production	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10
EMISSION FACTOR														
Gas production	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	2.1E-08	2.10E-08									
3. Processing		Unit	mission sourc	IPCC Code										
ACTIVITY DATA														
Default weighted total	10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	1982.30	1658.50	2727.20	2471.40	2013.10	1856.10	1747.00	1780.50	1647.20	1483.50	1230.10
EMISSION FACTOR														
N2O	Default weighted total	Gg/10 ⁶ m ³ gas produced	Flaring	1.B.2.b.ii	3.30E-08									
4. Transmission and storage		Unit	mission sourc	IPCC Code										
ACTIVITY DATA														
Transmission	10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	2686.6	2704.8	3241.5	3165	2971.7	2809.9	2443.6	2519.2	2611.4	3008.3	2770.5
EMISSION FACTOR														
N2O	Transmission	Gg/10 ⁶ m ³ marketable gas	Fugitives	1.B.2.b.iii.4	NA									
5. Distribution of Natural Gas		Unit	mission sourc	IPCC Code										
ACTIVITY DATA														
Gas distribution	10 ⁶ m ³ of utility sales (consumption of natural gas in 1A4-Other sectors)	All	1.B.2.a.iii.5	379.3	609.3	944.6	865.2	812.9	788.3	705.6	766.2	806.2	833.4	832.5
EMISSION FACTOR														
N2O	Gas distribution	Gg/10 ⁶ m ³ of utility sales	All	1.B.2.a.iii.5	ND									

3.2. LULUCF sector - List of implemented and planned projects

Table A3.2-1: Implemented and planned projects in LUULCF sector

1. Project	Status	Main objectives
Improving Croatian reporting in Land use, Land use change and Forestry (LULUCF) sector in the First commitment period of the Kyoto Protocol (abbreviated LULUCF 1)	Implemented (2014-2015)	<p>The objective of the project was to comply with requirements set in the Saturday paper in 2012 regarding the traceability and identification of lands that were subject of forest activities (lands under the Article 3.3 and Article 3.4 of the KP). The main tasks of the project were: (i) identification of areas where an increase of forests occurred prior to 1990, which were a result of man's decision to support the natural spread of forests on the categories of land that haven't been forests before; (ii) identification of areas where an increase of forests occurred after 1990, which were a result of man's decision to support the natural spread of forests on the categories of land that haven't been forests before; (iii) identification of areas where an increase of forests occurred after the 1990, which were not the result of a man's decision to support the natural spread of forests to categories of land that haven't been forests before; (iv) identification of land that were subject of deforestation in period 1990-2014;</p> <p>The main outcome was the application of Approach 3 to identify and trace lands that are converted to and from forest lands. Registration system of LUC to/from forest land has been kept after the end of the project.</p>
Upgrading the Croatian National System for the reporting of greenhouse gas emissions for the implementation of the Decision No 529/2013/EU of the European Parliament and of the Council of 21 May 2013 on accounting rules on greenhouse gas emissions and removals resulting from activities relating to land use, land-use change and forestry and on information concerning actions relating to those activities	Implemented (2014-2015)	<p>The main objective of the project was to improve national NIR reporting estimates of the emissions/removals from LULUCF sector. Project activities referred to the setting the preconditions for the development of a future land cover and land use information system as well as improvements in reporting system procedures.</p>

(abbreviated: LULUCF 2)		
The analysis of the national forest inventory data for fulfilling obligations under the UN Framework Convention on Climate Change and the Kyoto Protocol	Implemented (2016)	The objective of the project was to analyse and discuss the importance and usability of data collected during National Forest Inventories (NFI) in fulfilment of national obligations set under the UN Framework Convention on climate change, Kyoto Protocol and according to the Decision No 529/2013/EU of the European Parliament and of the Council. One of the main outcomes was the international workshop that had been organized to exchange information, experience and knowledge among experts from EU member states on these data issues for the purpose of future planning in forestry sector and reporting from LULUCF sector.
Calculation of greenhouse gas emissions due to natural disturbances under the provisions of Decision 2/CMP.7	Implemented (2016-2017)	The main goal of the project was to determine types of the natural disturbances for the forests in Croatia and to define background level (BL) and margin level (ML) in areas under the forest management activity (FM) and Afforestation activity.
Application of the IPCC Tier 2 method for the estimation of the carbon stock change in dead wood pool on the deforested areas in Republic of Croatia	Implemented (2018)	The use of data from the national forest inventory databases (abbreviated: CRONFI) to perform the estimation of carbon stock changes in the deadwood pool using a higher level (Tier 2) of the IPCC methodology for the forest land areas that had been converted to perennial cropland and settlements (areas subject of deforestation)
Application of the IPCC Tier 2 method for the estimation of the greenhouse gases emissions from forest fires	Ongoing	The assessment of the biomass structure on the burnt areas in order to develop national specific values of the M_B and C_f factors for the application of a higher level (Tier 2) of the IPCC methodology for calculating GHG emissions as a result of biomass burning in Croatia.
Croatian Land Information System	Planned	The aim of the project is a development of harmonized land monitoring data system that enables integration and processing of Land Cover (LC), Land Use (LU) and land management data from different data sources and its use for a variety of purposes.
HWP project	Planned	The aim of the project is to defined preconditions for the development of an information system on wood products (monitoring of the entire production cycle,

		final product production, export) and to define the national factors needed to calculate carbon stock changes in wood products using the Tier 3 level of IPCC methodology for the NIR report purposes in the part related to the calculation for HWPs.
LULUCF 3	Ongoing	The aim of the project is examination and the review of the existing systems for determining the content of carbon stocks in biomass in the category of forest land as well as in the categories of land that have been converted into forest land (Cropland and Grassland). Also, it is envisaged to define preconditions for the development of the appropriate models on national level for the future reporting.
Tier 3 application for CSC in dead wood in deforested areas	Planned	The aim of this project is to develop model to apply Tier 3 in estimating CSC in DW pool on deforested areas in Croatia using the CRONFI data.
LULUCF projections project	Planned	The aim of the project is to define the basic settings and preconditions on national level for the preparation of projections of emissions / removals in the LULUCF sector (period up to 2030, 2050) and related activities.

Annex 4: The national energy balance for the most recent inventory year

Table A4-1: National Energy balance for 2018, natural units

ENERGY BALANCE 2016 <i>natural units</i>	Anthracite	Hard coal	Brown coal	Lignite	Crude oil	Natural gas
	103 t	103 t	103 t	103 t	103 t	106 m3
Production					732.1	1230.1
Import	3.1	495.9	30.4	5.2	2965.5	1589.2
Export						113.3
Import-processing						
Export-processing						
Stock change		49.9			-63.5	64.5
Bunkers						
Energy supplied	3.1	545.8	30.4	5.2	3634.1	2770.5
<i>Production</i>						
hydro power plants						
- small HPP						
Wind power plants						
Solar power plants						
Geothermal power plants						
thermal power plants						
public cogeneration plants						
public heating plants						
industrial cogeneration plants						
- in refineries						
- in gas production						
Industrial heating plants						
Petroleum refineries						
NGL-plant						
Coke plant						
Gas works						
Total production						
<i>Transformation sector</i>						
hydro power plants						
- small HPP						
Wind power plants						
Solar power plants						
Geothermal power plants						
thermal power plants	492.1				0.5	
public cogeneration plants					583.0	
public heating plants					53.8	
industrial cogeneration plants		28.1			277.5	
- in refineries					53.1	
- in gas production					49.7	
Industrial heating plants					75.5	
Petroleum refineries				3590.1	106.6	
NGL-plant					44.0	9.9
Coke plant						
Gas works						
Total transformation sector	492.1	28.1		3634.1	1106.8	
<i>Energy sector own use</i>						
Oil and gas extraction					21.2	
Coal production						
Electric energy supply industry						
hydro power plants						
thermal power plants						
public cogeneration plants						
industrial cogeneration plants						
Wind power						
Petroleum refineries					73.1	
NGL-plant					34.7	
Gas works						
Total energy sector own use					129.0	
<i>Losses</i>					30.0	
Final energy demand	3.1	53.7	2.3	5.2		1504.7
<i>Non energy use</i>						427.7
Energy sector						
Petrochemical industry						427.7
Other industry						
Construction						
Transport						
Agriculture						
Energy consumption	3.1	53.7	2.3	5.2		1077.0
Industry	3.1	53.7	1.0	0.1		239.4
Iron and steel	3.1					17.1
Non-ferrous metals						12.0
Non-metallic minerals						51.0
Chemical						10.0
Construction materials	53.4	1.0	0.1			56.8
Pulp and paper						7.1
Food production						45.4
Not elsewhere specified	0.3					40.0
Transport					5.1	
Rail						
Road						0.2
Air						
- international						
- domestic						
Sea and River						
Public transport						4.9
Not elsewhere specified						
Other sectors			1.3	5.1		832.5
Households			1.3	5.0		564.7
Services				0.1		244.3
Agriculture						23.5
Construction						

Table A4-1: National Energy balance for 2018, natural units, cont.

ENERGY BALANCE 2016 <i>natural units</i>	Hydro	Fuel wood	Wind energy	Solar energy	Geothermal	Landfill gas	Biofuels	Other
	TJ	103 m3	TJ	TJ	TJ	103 m3	103 t	biomass
Production	66978.5	5165.8	11489.3	1227.9	392.2	173475.0	0.4	16565.7
Import		67.6					33.3	1184.5
Export		595.8						6234.2
Import-processing								
Export-processing								
Stock change							-2.9	-50.1
Bunkers								
Energy supplied	66978.5	4637.6	11489.3	1227.9	392.2	173475.0	30.8	11465.9
<i>Production</i>								
hydro power plants								
- small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
- in refineries								
- in gas production								
Industrial heating plants								
Petroleum refineries								
NGL-plant								
Coke plant								
Gas works								
Total production								
<i>Transformation sector</i>								
hydro power plants	66978.5							
- small HPP	1018.7							
Wind power plants			11489.3					
Solar power plants				644.4				
Geothermal power plants					72.0			
thermal power plants						17819.0		
public cogeneration plants						149061.0		7004.1
public heating plants								2.7
industrial cogeneration plants						6595.0		
- in refineries								
- in gas production								
Industrial heating plants								244.6
Petroleum refineries								
NGL-plant								
Coke plant								
Gas works								
Total transformation sector	66978.5		11489.3	644.4	72.0	173475.0		7251.4
<i>Energy sector own use</i>								
Oil and gas extraction								
Coal production								
Electric energy supply industry								
hydro power plants								
thermal power plants								
public cogeneration plants								
industrial cogeneration plants								
Wind power								
Petroleum refineries								
NGL-plant								
Gas works								
Total energy sector own use								
<i>Losses</i>								
Final energy demand	4637.6			583.5	320.2		30.8	4214.5
<i>Non energy use</i>								
Energy sector								
Petrochemical industry								
Other industry								
Construction								
Transport								
Agriculture								
Energy consumption	4637.6			583.5	320.2		30.8	4214.5
<i>Industry</i>	48.3							1552.5
Iron and steel	0.4							3.1
Non-ferrous metals	0.3							
Non-metallic minerals								0.9
Chemical								
Construction materials	9.7							885.5
Pulp and paper								91.2
Food production	2.4							148.8
Not elsewhere specified	35.5							423.0
Transport							30.8	
Rail								
Road							30.8	
Air								
- international								
- domestic								
Sea and River								
Public transport								
Not elsewhere specified								
Other sectors	4589.3			583.5	320.2			2662.0
Households	4576.9			408.5				2350.8
Services				175.0	171.8			311.2
Agriculture					148.4			
Construction								

Table A4-1: National Energy balance for 2018, natural units, cont.

ENERGY BALANCE 2016 <i>natural units</i>	Coke oven coke	petroleum gases	motor gasoline	motor gasoline	Petroleum	Jet fuel	Diesel oil	Light heating oil	Low sulphur fuel oil	Standard fuel oil
	103 t	103 t	103 t	103 t	103 t	103 t	103 t	103 t	103 t	103 t
Production		253.6	894.8			192.2	1395.5	160.1	37.7	631.6
Import	31.0	40.9	133.9	0.5	2.9	25.0	1314.3	21.2	57.1	
Export	1.4	159.1	479.0			9.7	938.3	37.7	17.1	577.9
Import-processing										
Export-processing										
Stock change	1.1	2.7	-51.0			-22.3	-38.3	-0.3	-8.0	1.7
Bunkers							16.2			4.5
Energy supplied	30.7	138.1	498.7	0.5	2.9	185.2	1717.0	143.3	69.7	50.9
<i>Production</i>										
hydro power plants										
- small HPP										
Wind power plants										
Solar power plants										
Geothermal power plants										
thermal power plants										
public cogeneration plants										
public heating plants										
industrial cogeneration plants										
- in refineries										
- in gas production										
Industrial heating plants										
Petroleum refineries	216.1	894.8				192.2	1395.5	160.1	37.7	631.6
NGL-plant	37.5									
Coke plant										
Gas works										
Total production	253.6	894.8				192.2	1395.5	160.1	37.7	631.6
<i>Transformation sector</i>										
hydro power plants										
- small HPP										
Wind power plants										
Solar power plants										
Geothermal power plants										
thermal power plants							0.9			
public cogeneration plants								2.9	2.5	
public heating plants									39.4	0.6
industrial cogeneration plants									39.4	0.6
- in refineries										
- in gas production										
Industrial heating plants								11.0		30.2
Petroleum refineries										
NGL-plant										
Coke plant										
Gas works										
Total transformation sector								3.8	52.9	30.8
<i>Energy sector own use</i>										
Oil and gas extraction										
Coal production										
Electric energy supply industry										
hydro power plants										
thermal power plants										
public cogeneration plants										
industrial cogeneration plants										
Wind power										
Petroleum refineries								12.7		16.0
NGL-plant										
Gas works									12.7	16.0
Total energy sector own use										
<i>Losses</i>										
Final energy demand	30.7	138.1	498.7	0.5	2.9	185.2	1717.0	139.5	4.1	4.1
<i>Non energy use</i>										
Energy sector										
Petrochemical industry										
Other industry										
Construction										
Transport										
Agriculture										
Energy consumption	30.7	138.1	498.7	0.5	2.9	185.2	1717.0	139.5	4.1	4.1
Industry	30.7	8.8			2.9		12.3	15.0	4.1	4.1
Iron and steel	1.0	0.9						0.7		0.4
Non-ferrous metals		0.8						0.1		
Non-metallic minerals		0.3								
Chemical					2.9			0.4		
Construction materials	26.2	1.3					12.3	3.0	2.1	0.7
Pulp and paper		0.2								
Food production	3.5	1.1						6.3	1.3	3.2
Not elsewhere specified		4.2						4.5	0.3	0.2
Transport	70.4	487.9	0.5		185.2	1446.7				
Rail							14.7			
Road	70.4	487.9					1360.2			
Air				0.5		185.2				
- international				0.1		175.5				
- domestic				0.4		9.7				
Sea and River							47.2			
Public transport							24.6			
Not elsewhere specified										
Other sectors	58.9	10.8					258.0	124.5		
Households		42.4						70.6		
Services		11.7						37.2		
Agriculture		2.6	7.6				174.1	11.8		
Construction		2.2	3.2				83.9	4.9		

Table A4-1: National Energy balance for 2018, natural units, cont.

ENERGY BALANCE 2016 <i>natural units</i>	Naphtha	White spirit	Bitumen	Other oils	Lubricants	Petroleum coke	Etan	Other derivates
	103 t	103 t	103 t	103 t	103 t	103 t	103 t	103 t
Production	59.3		0.5	10.8		57.5		106.2
Import		3.0	125.7	31.8	6.6	180.9		
Export	39.7	0.1	15.0	8.3	0.2	17.5		125.9
Import-processing								
Export-processing								
Stock change	-0.8					-1.0		26.0
Bunkers								
Energy supplied	18.8	2.9	111.2	34.3	6.4	219.9		6.3
<i>Production</i>								
hydro power plants								
- small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
- in refineries								
- in gas production								
Industrial heating plants								
Petroleum refineries	38.6		0.5	10.8		57.5		106.2
NGL-plant	20.7							
Coke plant								
Gas works								
Total production	59.3		0.5	10.8		57.5		106.2
<i>Transformation sector</i>								
hydro power plants								
- small HPP								
Wind power plants								
Solar power plants								
Geothermal power plants								
thermal power plants								
public cogeneration plants								
public heating plants								
industrial cogeneration plants								
- in refineries								
- in gas production								
Industrial heating plants								
Petroleum refineries	18.8							
NGL-plant								
Coke plant								
Gas works								
Total transformation sector	18.8							
<i>Energy sector own use</i>								
Oil and gas extraction								
Coal production								
Electric energy supply industry								
hydro power plants								
thermal power plants								
public cogeneration plants								
industrial cogeneration plants								
Wind power								
Petroleum refineries						24.0		
NGL-plant								
Gas works								
Total energy sector own use						24.0		
<i>Losses</i>								
Final energy demand	0.0	2.9	111.2	34.3	6.4	195.9		6.3
Non energy use		2.9	111.2	34.3	6.4			6.3
Energy sector					2.3			
Petrochemical industry								6.3
Other industry		2.9	13.5	6.7	6.4			
Construction			97.7	1.4				
Transport				22.6				
Agriculture				1.3				
Energy consumption	0.0					195.9		
Industry						195.9		
Iron and steel						0.3		
Non-ferrous metals						0.3		
Non-metallic minerals								
Chemical								
Construction materials						195.3		
Pulp and paper								
Food production								
Not elsewhere specified								
Transport								
Rail								
Road								
Air								
- international								
- domestic								
Sea and River								
Public transport								
Not elsewhere specified								
Other sectors								
Households								
Services								
Agriculture								
Construction								

Table A4-1: National Energy balance for 2018, natural units, cont.

ENERGY BALANCE 2016 <i>natural units</i>	Refinery gas	Refinery semiproducts	Aditives	Gas works gas	Electricity	Steam and hot water	waste, non renewable
	103 t	103 t	103 t	103 m3	GWh	TJ	
Production	187.0				13631.7	26615.3	817.7
Import		242.7	54.2		7404.3		
Export					2016.7		
Import-processing							
Export-processing							
Stock change		-0.2	-0.8				
Bunkers							
Energy supplied	187.0	242.5	53.4		19019.3	26615.3	817.7
<i>Production</i>							
hydro power plants					7784.9		
- small HPP					118.4		
Wind power plants					1335.4		
Solar power plants					74.9		
Geothermal power plants					2.0		
thermal power plants					1472.3		
public cogeneration plants					2595.5	10967.9	
public heating plants						1730.3	
industrial cogeneration plants					366.7	8888.4	
- in refineries					109.1	3170.0	
- in gas production					129.3	575.0	
Industrial heating plants						4397.4	
Petroleum refineries	187.0						
NGL-plant							
Coke plant							
Gas works							
Total production	187.0				13631.7	25984.0	
<i>Transformation sector</i>							
hydro power plants							
- small HPP							
Wind power plants							
Solar power plants							
Geothermal power plants							
thermal power plants							
public cogeneration plants							
public heating plants							
industrial cogeneration plants	23.4						
- in refineries	23.4						
- in gas production							
Industrial heating plants	16.1						
Petroleum refineries		242.5	53.4				
NGL-plant							
Coke plant							
Gas works							
Total transformation sector	39.5	242.5	53.4				
<i>Energy sector own use</i>							
Oil and gas extraction					127.2	418.0	
Coal production						276.8	
Electric energy supply industry					62.5		
hydro power plants					207.8		
thermal power plants					137.3		
public cogeneration plants					200.3	1297.0	
industrial cogeneration plants					6.4		
Wind power							
Petroleum refineries	147.5				286.4	5007.7	
NGL-plant					48.3	157.0	
Gas works							
Total energy sector own use	147.5				1076.2	7156.5	
Losses					1824.0	1689.0	
Final energy demand	0.0	0.0			16119.1	17769.8	817.7
<i>Non energy use</i>							
Energy sector							
Petrochemical industry							
Other industry							
Construction							
Transport							
Agriculture							
Energy consumption	0.0	0.0			16119.1	17769.8	817.7
<i>Industry</i>							
Iron and steel					3610.7	10829.0	817.7
Non-ferrous metals					376.9	58.4	
Non-metallic minerals					98.7		
Chemical					153.2	10.1	
Construction materials					313.8	4370.9	
Pulp and paper					559.8		817.7
Food production					221.8	1008.3	
Not elsewhere specified					661.5	3002.4	
					1225.0	2378.9	
Transport					340.3		
Rail					174.4		
Road					1.0		
Air					35.8		
- international					35.8		
- domestic					22.5		
Sea and River					63.3		
Public transport					43.3		
Not elsewhere specified							
Other sectors					12168.1	6940.8	
Households					6201.7	5302.2	
Services					5825.2	1391.8	
Agriculture					63.3	246.8	
Construction					77.9		

Table A4-2: National Energy balance for 2018, energy units

<i>PI</i>	Anthracite	Hard coal	Brown coal	Lignite	Crude oil	Natural gas
Production	-	-	-	-	31.26	43.075
Import	0.09	12.45	0.58	0.06	126.63	55.050
Export	-	-	-	-	-	3.925
Import-processing	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-
Stock change	-	1.25	-	-	2.71	2.234
Bunkers	-	-	-	-	-	-
Energy supplied	0.09	13.70	0.58	0.06	155.18	96.43
<i>Production</i>	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-
Gas works	-	-	-	-	-	-
Total production	-	-	-	-	-	-
Gross production	0.09	13.70	0.58	0.06	155.18	96.43
<i>Transformation sector</i>	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-
thermal power plants	-	12.30	-	-	-	0.02
public cogeneration plants	-	-	-	-	-	20.20
public heating plants	-	-	-	-	-	1.86
industrial cogeneration plants	-	-	0.53	-	-	9.61
- in refineries	-	-	-	-	-	1.84
- in gas production	-	-	-	-	-	1.72
Industrial heating plants	-	-	-	-	-	2.62
Petroleum refineries	-	-	-	-	153.30	3.69
NGL-plant	-	-	-	-	1.88	0.81
Coke plant	-	-	-	-	-	-
Gas works	-	-	-	-	-	-
Total transformation sector	-	12.30	0.53	-	155.18	38.80
<i>Energy sector own use</i>	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	0.73
Coal production	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	2.53
NGL-plant	-	-	-	-	-	1.20
Gas works	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	4.47
Losses	-	-	-	-	-	1.04
Final energy demand	0.09	1.40	0.04	0.06	-	52.12
Non energy use	-	-	-	-	-	14.82
Energy sector	-	-	-	-	-	-
Petrochemical industry	-	-	-	-	-	14.82
Other industry	-	-	-	-	-	-
Construction	-	-	-	-	-	-
Transport	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-
Energy consumption	0.09	1.40	0.04	0.06	-	37.31
Industry	0.09	1.40	0.02	0.00	-	8.29
Iron and steel	0.09	-	-	-	-	0.59
Non-ferrous metals	-	-	-	-	-	0.42
Non-metallic minerals	-	-	-	-	-	1.77
Chemical	-	-	-	-	-	0.35
Construction materials	-	1.39	0.02	0.00	-	1.97
Pulp and paper	-	-	-	-	-	0.25
Food production	-	-	-	-	-	1.57
Not elsewhere specified	-	0.01	-	-	-	1.39
Transport	-	-	-	-	-	0.18
Rail	-	-	-	-	-	-
Road	-	-	-	-	-	0.01
Air	-	-	-	-	-	-
- international	-	-	-	-	-	-
- domestic	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-
Public transport	-	-	-	-	-	0.17
Not elsewhere specified	-	-	-	-	-	-
Other sectors	-	-	0.02	0.06	-	28.84
Households	-	-	0.02	0.06	-	19.56
Services	-	-	-	0.00	-	8.46
Agriculture	-	-	-	-	-	0.81
Construction	-	-	-	-	-	-

Table A4-2: National Energy balance for 2018, energy units, cont.

<i>PI</i>	Hydro energy	Fuel wood	Wind energy	Solar energy	Geothermal energy	Landfill gas	Biofuels	Other biomass
Production	66.98	46.492	11.489	1.228	0.392	3.0812	0.015	16.566
Import	-	0.61	-	-	-	-	-	1.18
Export	-	5.36	-	-	-	-	-	6.23
Import-processing	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-
Stock change	-	-	-	-	-	-	0.11	-
Bunkers	-	-	-	-	-	-	-	-
Energy supplied	66.98	41.74	11.49	1.23	0.39	3.0812	1.13	11.47
<i>Production</i>	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total production	-	-	-	-	-	-	-	-
Gross production	66.98	41.74	11.49	1.23	0.39	3.0812	1.13	11.47
<i>Transformation sector</i>	-	-	-	-	-	-	-	-
hydro power plants	66.98	-	-	-	-	-	-	-
- small HPP	1.02	-	-	-	-	-	-	-
Wind power plants	-	-	11.49	-	-	-	-	-
Solar power plants	-	-	-	0.64	-	-	-	-
Geothermal power plants	-	-	-	-	0.07	-	-	-
thermal power plants	-	-	-	-	-	0.3079	-	-
public cogeneration plants	-	-	-	-	-	2.6392	-	7.00
public heating plants	-	-	-	-	-	-	-	0.00
industrial cogeneration plants	-	-	-	-	-	0.1341	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	0.24
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total transformation sector	66.98	-	11.49	0.64	0.07	3.0812	-	7.25
<i>Energy sector own use</i>	-	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total energy sector own use	-	-	-	-	-	-	-	-
<i>Losses</i>	-	-	-	-	-	-	-	-
Final energy demand	-	41.74	-	0.58	0.32	-	1.13	4.21
Non energy use	-	-	-	-	-	-	-	-
Energy sector	-	-	-	-	-	-	-	-
Petrochemical industry	-	-	-	-	-	-	-	-
Other industry	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-
Energy consumption	-	41.74	-	0.58	0.32	-	1.13	4.21
Industry	-	0.43	-	-	-	-	-	1.55
Iron and steel	-	0.00	-	-	-	-	-	0.00
Non-ferrous metals	-	0.00	-	-	-	-	-	-
Non-metallic minerals	-	-	-	-	-	-	-	0.00
Chemical	-	-	-	-	-	-	-	-
Construction materials	-	0.09	-	-	-	-	-	0.89
Pulp and paper	-	-	-	-	-	-	-	0.09
Food production	-	0.02	-	-	-	-	-	0.15
Not elsewhere specified	-	0.32	-	-	-	-	-	0.42
Transport	-	-	-	-	-	-	1.13	-
Rail	-	-	-	-	-	-	-	-
Road	-	-	-	-	-	-	1.13	-
Air	-	-	-	-	-	-	-	-
- international	-	-	-	-	-	-	-	-
- domestic	-	-	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-	-	-
Public transport	-	-	-	-	-	-	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-
Other sectors	-	41.30	-	0.58	0.32	-	-	2.66
Households	-	41.19	-	0.41	-	-	-	2.35
Services	-	0.11	-	0.18	0.17	-	-	0.31
Agriculture	-	-	-	-	0.15	-	-	-
Construction	-	-	-	-	-	-	-	-

Table A4-2: National Energy balance for 2018, energy units, cont.

<i>PI</i>	Coke oven coke	Liquefied petroleum gases	Unleaded motor gasoline	Standard motor gasoline	Petroleum	Jet fuel	Diesel oil	Light heating oil	Low sulphur fuel oil	Standard fuel oil
Production	220.58	-	-	-	-	-	-	-	-	-
Import	197.87	0.91	1.92	5.97	0.02	0.13	1.10	56.13	0.91	2.29
Export	15.52	0.04	7.46	21.36	-	-	0.43	40.07	1.61	0.69
Import-processing	-	-	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-	-	-
Stock change	0.62	0.03	0.13	-	2.27	-	-	0.98	-	0.01
Bunkers	-	-	-	-	-	-	-	-	0.69	-
Energy supplied	403.54	0.90	-	5.42	-	17.66	0.02	0.13	-	0.31
<i>Production</i>	-	-	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-	-	-
Petroleum refineries	-	-	10.13	39.90	-	-	8.45	59.60	6.84	1.52
NGL-plant	-	-	1.76	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total production	-	-	11.89	39.90	-	-	8.45	59.60	6.84	1.52
Gross production	403.54	0.90	6.48	22.24	0.02	0.13	8.14	73.33	6.12	2.80
<i>Transformation sector</i>	-	-	-	-	-	-	-	-	-	-
hydro power plants	66.98	-	-	-	-	-	-	-	-	-
- small HPP	1.02	-	-	-	-	-	-	-	-	-
Wind power plants	11.49	-	-	-	-	-	-	-	-	-
Solar power plants	0.64	-	-	-	-	-	-	-	-	-
Geothermal power plants	0.07	-	-	-	-	-	-	-	-	-
thermal power plants	12.63	-	-	-	-	-	-	-	0.04	-
public cogeneration plants	29.84	-	-	-	-	-	-	-	-	-
public heating plants	1.87	-	-	-	-	-	-	-	0.12	0.10
industrial cogeneration plants	10.28	-	-	-	-	-	-	-	-	1.58
- in refineries	1.84	-	-	-	-	-	-	-	-	1.58
- in gas production	1.72	-	-	-	-	-	-	-	-	-
Industrial heating plants	2.86	-	-	-	-	-	-	-	-	0.44
Petroleum refineries	156.99	-	-	-	-	-	-	-	-	-
NGL-plant	2.69	-	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total transformation sector	296.33	-	-	-	-	-	-	-	0.16	2.13
<i>Energy sector own use</i>	-	-	-	-	-	-	-	-	-	-
Oil and gas extraction	0.73	-	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-	-	-
Petroleum refineries	2.53	-	-	-	-	-	-	-	-	0.51
NGL-plant	1.20	-	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-	-	-
Total energy sector own use	4.47	-	-	-	-	-	-	-	-	0.51
Losses	1.04	-	-	-	-	-	-	-	-	-
Final energy demand	101.70	0.90	6.48	22.24	0.02	0.13	8.14	73.33	5.96	0.16
Non energy use	14.82	-	-	-	-	-	-	-	-	-
Energy sector	-	-	-	-	-	-	-	-	-	-
Petrochemical industry	14.82	-	-	-	-	-	-	-	-	-
Other industry	-	-	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-	-	-
Energy consumption	86.89	0.90	6.48	22.24	0.02	0.13	8.14	73.33	5.96	0.16
Industry	11.79	0.90	0.41	-	-	0.13	-	0.53	0.64	0.16
Iron and steel	0.69	0.03	0.04	-	-	-	-	-	0.03	0.02
Non-ferrous metals	0.42	-	0.04	-	-	-	-	-	0.00	-
Non-metallic minerals	1.77	-	0.01	-	-	-	-	-	-	-
Chemical	0.35	-	-	-	-	0.13	-	-	0.02	-
Construction materials	4.35	0.77	0.06	-	-	-	-	0.53	0.13	0.08
Pulp and paper	0.34	-	0.01	-	-	-	-	-	-	-
Food production	1.74	0.10	0.05	-	-	-	-	-	0.27	0.05
Not elsewhere specified	2.14	-	0.20	-	-	-	-	-	0.19	0.01
Transport	1.31	-	3.30	21.76	0.02	-	8.14	61.79	-	-
Rail	-	-	-	-	-	-	-	-	0.63	-
Road	1.14	-	3.30	21.76	-	-	-	58.09	-	-
Air	-	-	-	-	0.02	-	8.14	-	-	-
- international	-	-	-	-	0.00	-	7.71	-	-	-
- domestic	-	-	-	-	0.02	-	0.43	-	-	-
Sea and River	-	-	-	-	-	-	-	2.02	-	-
Public transport	0.17	-	-	-	-	-	-	1.05	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-	-	-
Other sectors	73.79	-	2.76	0.48	-	-	-	11.02	5.32	-
Households	63.60	-	1.99	-	-	-	-	-	3.02	-
Services	9.23	-	0.55	-	-	-	-	-	1.59	-
Agriculture	0.96	-	0.12	0.34	-	-	-	7.44	0.50	-
Construction	-	-	0.10	0.14	-	-	-	3.58	0.21	-

Table A4-2: National Energy balance for 2018, energy units, cont.

PI	Naphta	White spirit	Bitumen	Lubricants	Paraffin and wax	Petroleum coke	Etan	Other derivates
Production	-	-	-	-	-	-	-	-
Import			0.10	4.21	1.07	0.22	5.61	-
Export	23.23	1.77	0.00	0.50	0.28	0.01	0.54	-
Import-processing	-	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-	-
Stock change	0.07	-	0.04	-	-	-	0.03	-
Bunkers	0.18	-	-	-	-	-	-	-
Energy supplied	23.34	1.81	0.10	3.71	0.79	0.21	5.03	-
Production	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
- in refineries	-	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	25.38	1.72	-	0.02	0.36	-	1.78	-
NGL-plant	-	0.92	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total production	25.38	2.64	-	0.02	0.36	-	1.78	-
Gross production	2.05	0.84	0.10	3.73	1.15	0.21	6.82	-
Transformation sector	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	0.02	-	-	-	-	-	-	-
- in refineries	0.02	-	-	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-	-
Industrial heating plants	1.21	-	-	-	-	-	-	-
Petroleum refineries	-	0.84	-	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total transformation sector	1.24	0.84	-	-	-	-	-	-
Energy sector own use	-	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	-	-	-
Coal production	-	-	-	-	-	-	-	-
Electric energy supply industry	-	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-	-
industrial cogeneration plants	-	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	-	-	-
Petroleum refineries	0.64	-	-	-	-	-	0.74	-
NGL-plant	-	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-	-
Total energy sector own use	0.64	-	-	-	-	-	0.74	-
Losses	-	-	-	-	-	-	-	-
Final energy demand	0.16	0.00	0.10	3.73	1.15	0.21	6.07	-
Non energy use	-	-	0.0972	3.7252	1.1491	0.2144	-	-
Energy sector	-	-	-	-	0.08	-	-	-
Petrochemical industry	-	-	-	-	-	-	-	-
Other industry	-	-	0.10	0.45	0.22	0.21	-	-
Construction	-	-	-	3.27	0.05	-	-	-
Transport	-	-	-	-	0.76	-	-	-
Agriculture	-	-	-	-	0.04	-	-	-
Energy consumption	0.16	0.00	-	-	-	-	6.07	-
Industry	0.16	-	-	-	-	-	6.07	-
Iron and steel	-	-	-	-	-	-	0.01	-
Non-ferrous metals	-	-	-	-	-	-	0.01	-
Non-metallic minerals	-	-	-	-	-	-	-	-
Chemical	-	-	-	-	-	-	-	-
Construction materials	0.03	-	-	-	-	-	6.05	-
Pulp and paper	-	-	-	-	-	-	-	-
Food production	0.13	-	-	-	-	-	-	-
Not elsewhere specified	0.01	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-	-
Rail	-	-	-	-	-	-	-	-
Road	-	-	-	-	-	-	-	-
Air	-	-	-	-	-	-	-	-
- international	-	-	-	-	-	-	-	-
- domestic	-	-	-	-	-	-	-	-
Sea and River	-	-	-	-	-	-	-	-
Public transport	-	-	-	-	-	-	-	-
Not elsewhere specified	-	-	-	-	-	-	-	-
Other sectors	-	-	-	-	-	-	-	-
Households	-	-	-	-	-	-	-	-
Services	-	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-	-

Table A4-2: National Energy balance for 2018, energy units, cont.

PI	Refinery gas	Refinery semiproducts	Additives	Gas works gas	Electricity	Steam and hot water	Industrial waste, non renewable
Production	-	-	-	-	-	-	0.63
Import	-	-	10.36	2.31	-	26.66	-
Export	5.06	-	-	-	-	7.26	-
Import-processing	-	-	-	-	-	-	-
Export-processing	-	-	-	-	-	-	-
Stock change	1.04	-	0.01	-	0.03	-	-
Bunkers	-	-	-	-	-	-	-
Energy supplied	4.01	-	10.35	2.28	-	19.40	0.63
<i>Production</i>	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	28.03	-
- small HPP	-	-	-	-	-	0.43	-
Wind power plants	-	-	-	-	-	4.81	-
Solar power plants	-	-	-	-	-	0.27	-
Geothermal power plants	-	-	-	-	-	0.01	-
thermal power plants	-	-	-	-	-	5.30	-
public cogeneration plants	-	-	-	-	-	9.34	10.97
public heating plants	-	-	-	-	-	-	1.73
industrial cogeneration plants	-	-	-	-	-	1.32	8.89
- in refineries	-	-	-	-	-	0.39	3.17
- in gas production	-	-	-	-	-	0.47	0.58
Industrial heating plants	-	-	-	-	-	-	4.40
Petroleum refineries	4.27	7.97	-	-	-	-	-
NGL-plant	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-
Total production	4.27	7.97	-	-	-	49.07	25.98
Gross production	0.25	7.97	10.35	2.28	-	68.47	26.62
<i>Transformation sector</i>	-	-	-	-	-	-	-
hydro power plants	-	-	-	-	-	-	-
- small HPP	-	-	-	-	-	-	-
Wind power plants	-	-	-	-	-	-	-
Solar power plants	-	-	-	-	-	-	-
Geothermal power plants	-	-	-	-	-	-	-
thermal power plants	-	-	-	-	-	-	-
public cogeneration plants	-	-	-	-	-	-	-
public heating plants	-	-	-	-	-	-	-
industrial cogeneration plants	-	1.00	-	-	-	-	-
- in refineries	-	1.00	-	-	-	-	-
- in gas production	-	-	-	-	-	-	-
Industrial heating plants	-	0.69	-	-	-	-	-
Petroleum refineries	-	-	10.35	2.28	-	-	-
NGL-plant	-	-	-	-	-	-	-
Coke plant	-	-	-	-	-	-	-
Gas works	-	-	-	-	-	-	-
Total transformation sector	-	1.68	10.35	2.28	-	-	-
<i>Energy sector own use</i>	-	-	-	-	-	-	-
Oil and gas extraction	-	-	-	-	-	0.46	0.42
Coal production	-	-	-	-	-	-	0.28
Electric energy supply industry	-	-	-	-	-	0.23	-
hydro power plants	-	-	-	-	-	0.75	-
thermal power plants	-	-	-	-	-	0.49	-
public cogeneration plants	-	-	-	-	-	0.72	1.30
industrial cogeneration plants	-	-	-	-	-	-	-
Industrial heating plants	-	-	-	-	-	0.02	-
Petroleum refineries	-	6.28	-	-	-	1.03	5.01
NGL-plant	-	-	-	-	-	0.17	0.16
Gas works	-	-	-	-	-	-	-
Total energy sector own use	-	6.28	-	-	-	3.87	7.16
Losses	-	-	-	-	-	6.57	1.69
Final energy demand	0.25	-	0.00	0.00	-	58.03	17.77
Non energy use	0.25	-	-	-	-	-	-
Energy sector	-	-	-	-	-	-	-
Petrochemical industry	0.25	-	-	-	-	-	-
Other industry	-	-	-	-	-	-	-
Construction	-	-	-	-	-	-	-
Transport	-	-	-	-	-	-	-
Agriculture	-	-	-	-	-	-	-
Energy consumption	-	0.00	-	0.00	0.00	-	58.03
Industry	-	-	-	-	-	13.00	10.83
Iron and steel	-	-	-	-	-	1.36	0.06
Non-ferrous metals	-	-	-	-	-	0.36	-
Non-metallic minerals	-	-	-	-	-	0.55	0.01
Chemical	-	-	-	-	-	1.13	4.37
Construction materials	-	-	-	-	-	2.02	-
Pulp and paper	-	-	-	-	-	0.80	1.01
Food production	-	-	-	-	-	2.38	3.00
Not elsewhere specified	-	-	-	-	-	4.41	2.38
Transport	-	-	-	-	-	1.23	-
Rail	-	-	-	-	-	0.63	-
Road	-	-	-	-	-	0.00	-
Air	-	-	-	-	-	0.13	-
- international	-	-	-	-	-	-	-
- domestic	-	-	-	-	-	0.13	-
Sea and River	-	-	-	-	-	0.08	-
Public transport	-	-	-	-	-	0.23	-
Not elsewhere specified	-	-	-	-	-	0.16	-
Other sectors	-	-	-	-	-	43.81	6.94
Households	-	-	-	-	-	22.33	5.30
Services	-	-	-	-	-	20.97	1.39
Agriculture	-	-	-	-	-	0.23	0.25
Construction	-	-	-	-	-	0.28	-

Table A4-3 Industry analisys balance for 2018, energy units, cont.

1. STANDARD ENERGY BALANCE												Other sectors-Commercial									
Energy consumption	Refineries	Industrial cogenerations			Industrial heating plants	Own use (production of oil and gas)	Own use (refineries)	Own use (biogas prod.)	Industry 1A2												
		Production of oil and gas	Other sectors	Total					Total	Iron and steel	Non ferrous metals	Non metallic minerals	Chemical	Construction materials	Pulp and paper	Food production	Other industry				
Anthracite	10 ³ t			0.0					3.1	3.1	0	0	0	0	0	0	0	0.0			
Coking coal (kameni ugljen)	10 ³ t			0.0					53.7	0.0	0	0	0	53.4	0	0	0.3	0.0			
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t		28.1	28.1					1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0			
Lignite	10 ³ t			0.0					0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1			
Natural gas	10 ⁶ m ³	53.1	49.7	174.7	277.5	75.5	55.9	73.1	239.4	17.1	12.0	51.0	10.0	56.8	7.1	45.4	40.0	244.3			
Wood	10 ³ m ³			0.0					48.3	0.4	0.3	0.0	0.0	9.7	0.0	2.4	35.5	12.4			
Biogas	TJ		134.1	134.1				0.0	0.0									0.0			
Energija Sunca	TJ			0.0					0.0									175.0			
Geotermalna energija	TJ			0.0					0.0									171.8			
Other biomass	TJ		0.0	0.0	244.6				734.8	3.1	0.0	0.9	0.0	67.8	91.2	148.8	423.0	311.2			
Industrial waste-non ren.	TJ			0.0					817.7					817.7				0.0			
Coke oven coke	10 ³ t	0		0.0	0.0				30.7	1.0	0.0	0.0	0.0	26.2	0.0	3.5	0.0	0.0			
Liquified petroleum gas	10 ³ t	0		0.0	0.0			0.0	8.8	0.9	0.8	0.3	0.0	1.3	0.2	1.1	4.2	11.7			
Motor Gasoline	10 ³ t			0.0					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Petroleum	10 ³ t			0.0					2.9	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0			
Diesel	10 ³ t			0.0					12.3	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	0.0			
Gas/Diesel oil	10 ³ t			0.0	0.0				15.0	0.7	0.1	0.0	0.4	3.0	0.0	6.3	4.5	37.2			
Residual fuel oil	10 ³ t	40.0	0.0	40.0	41.2			28.7	8.2	0.4	0.0	0.0	0.0	2.8	0.0	4.5	0.5	0.0			
Petroleum coke	10 ³ t	0		0.0				24.0	195.9	0.3	0.3	0.0	0.0	195.3	0.0	0.0	0.0	0.0			
Refinery gas	10 ³ t	23.4		23.4	16.1			147.5	0.0									0.0			
Other oil derivates	10 ³ t			0.0				0.0	0.0									0.0			
Gas works gas	10 ⁶ m ³			0.0					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
El. En	GWh	109.1	129.3	128.3	366.7				175.5	286.4	0.0	3610.7	376.9	98.7	153.2	313.8	559.8	221.8	661.5	1225.0	5825.2
Steam and heat water	TJ	3170.0	575.0	5143.4	8888.4	4397.4	13285.8		575.0	5007.7	276.8	10829.0	58.4	0.0	10.1	4370.9	0.0	1008.3	3002.4	2378.9	1391.8
(PROIZVODNJA)																					
El. En	GWh	109.1	129.3	128.3	366.7																
Steam and heat water	TJ	3170.0	575.0	5143.4	8888.4	4397.4	13285.8														

3. ENERGY BALANCE WITHOUT IND. COGENERATIONS AND IND. HEAT PL.

		Industrial cogenerations			Industrial heating plants	1A1cii Own use (production of oil and gas)	1A2b Own use (refineries)	1A1ciii Own use (biogas prod.)	Industry 1A2								Other sectors-Commercial	
		Refineries	Production of oil and gas	Other sectors					Total	1A2a Iron and steal	1A2b Non ferous metals	1A2f Non metallic minerals	1A2c Chern	1A2g Construction materials	1A2d Pulp and paper	1A2e Food production	1A2g viii Other industry	
Energy consumption									0.0									
Anthracite									0.0									
Coking coal (kameni ugljen)	10 ³ t								0.0									
Sub-Bituminous Coal (Mrki ugljen)	10 ³ t								0.0									
Lignite	10 ³ t								0.0									
Natural gas	10 ⁶ m ³								0.0									
Wood	10 ³ m ³								0.0									
Biogas	TJ								0.0									
Energija Sunca	TJ								0.0									
Geotermalna energija	TJ								0.0									
Other biomass	TJ								0.0									
Industrial waste-non ren.	TJ								0.0									
Coke oven coke	10 ³ t								0.0									
Liquified petroleum gas	10 ³ t								0.0									
Motor Gasoline	10 ³ t								0.0									
Petroleum	10 ³ t								0.0									
Diesel	10 ³ t								0.0									
Gas/Diesel oil	10 ³ t								0.0									
Residual fuel oil	10 ³ t								0.0									
Petroleum coke	10 ³ t								0.0									
Refinery gas	10 ³ t								0.0									
Other oil derivates	10 ³ t								0.0									
Gas works gas	10 ³ m ³								0.0									
EI. En	GWh								0.0									
Steam and heat water	TJ								0.0									
(PROIZVODNJA)																		
EI. En	GWh								0.0									
Steam and heat water	TJ								0.0									

Annex 5: Any additional information

Annex 5-1: Archiving, inventory data record sheet

5.1.1. Inventory data record sheet

Year: 2017

MODULE: ENERGY	
SUBMODULE: CO ₂ from Fuel Combustion by Source Categories	
WORKSHEET: 1_1A1A_PUBLIC_ELE_HEAT_199 0-2018	SHEET: 1A1ai, 1A1aii, 1A1aiii
STEP: 1, 2, 3, 4, 5, 6	PAGE: 1 of 1
DIRECT DATA SOURCE:	
A. ACTIVITY DATA: Institution/organization: Energy Institute "Hrvoje Požar" Publications: National Energy Balance for 2018; Annual Energy Report: "Energy in Croatia 2018" Contact person: dr.sc. Branko Vuk (phone: +385 1 6326 149, +385 1 6326 206) Data: Fuel consumption data and net calorific values	
B. METHODOLOGY/EMISSION FACTOR: Publications: IPCC (2006): 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 2, Energy Default values for carbon emission factors and fractions of carbon stored were used	
ORIGINAL DATA SOURCE:	
A. ACTIVITY DATA: Fuel consumption data and net calorific values for 1A1 sector were provided by National energy balance	
METHOD: Tier 1 method based on fuel consumption data and net calorific values Tier 2 method for 1A1ai (natural gas and hard coal) for CO ₂ emision calculation – country specific EF from verified reports are used Tier 2 method for 1A1aii (natural gas) for CO ₂ emision calculation – country specific EF from verified reports are used	
ADDITIONAL INTERCALCULATION: Not necessary	
DATA ARCHIVATION: Hard copy and electronic copy	
DATA GAPS: 	
SUGGESTION FOR THE FUTURE: 	
NOTES: Default value for carbon emission factor, fraction of carbon stored and fraction of carbon oxidized were used.	

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Annex 5-2: GHG emission trend

Table A5.2-1: GHG emission in Croatia, Base year, for first commitment period

Croatia	CO ₂	CH ₄		N ₂ O		HFC,PFC,SF ₆	Total	Share
Base year	Gg	Gg	Gg CO ₂ eq	Gg	Gg CO ₂ eq	Gg CO ₂ eq	Gg CO ₂ eq	%
1. Energy	20582.79	69.13	1451.68	0.37	114.52	NO	22148.99	70.71
A. Fuel Comb (Sectoral Appr.)	20166.84	9.61	201.74	0.55	114.52	NO	20483.11	65.40
1. Energy Industries	7126.54	0.17	3.61	0.07	13.80	NO	7143.95	22.81
2. Man. Ind. and Constr.	5447.30	0.48	10.08	0.09	17.96	NO	5475.33	17.48
3. Transport	3987.25	1.55	32.56	0.24	50.17	NO	4069.97	12.99
4. Comm./Inst, Resid., Agric.	3605.76	7.40	155.50	0.16	32.59	NO	3793.85	12.11
5. Other	NO	NO	NO	NO	NO	NO	NO	NO
B. Fugitive Emissions from Fuels	415.95	59.52	1249.94	NO	NO	NO	1665.89	5.32
1. Solid Fuels	NO	NO	48.76	NO	NO	NO	48.76	NO
2. Oil and Natural Gas	415.95	57.20	1201.18	NO	NO	NO	1617.13	5.16
2. Industrial Processes	2417.36	0.78	16.45	2.59	804.08	947.58	4185.46	13.36
A. Mineral Products	1315.38	NE,NO	NE,NO	NE,NO	NE,NO	NO	1315.38	4.20
B. Chemical Industry	870.99	16.45	16.45	2.59	804.08	NO	1691.52	5.40
C. Metal Production	230.99	NE,NO	NE,NO	NO	NO	936.56	1167.56	3.73
D. Other Production	NE	NO	NO	NO	NO	NO	NE	NE
E. Prod. of Halocarbons & SF ₆	NO	NO	NO	NO	NO	NO	NO	NO
F. Cons. of Halocarbons & SF ₆	NO	NO	NO	NO	NO	11.01	11.01	0.04
G. Other	NO	NO	NO	NO	NO	NO	NO	NO
3. Solvent and Other Product Use	80.21	NO	NO	NE	NE	NO	80.21	0.26
4. Agriculture	NO	69.42	1457.81	9.26	2870.60	NO	4328.40	13.82
A. Enteric Fermentation	NO	58.54	1229.36	0.00	0.00	NO	1229.36	3.92
B. Manure Management	NO	10.88	228.44	1.22	378.74	NO	607.18	1.94
C. Rice Cultivation	NO	NO	NO	0.00	0.00	NO	NO	NO
D. Agricultural Soils	NO	NO	NO	8.04	2491.86	NO	2491.86	7.96
E. Burning of Savannas	NO	NO	NO	NO	NO	NO	NO	NO
F. Field Burning of Agr.								
Residues	NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NE,NO
G. Other	NO	NO	NO	NO	NO	NO	NO	NO
5. Land-Use Change and Forestry	-4184.93	0.00	0.01	0.00	0.00	NO	-4184.92	-13.36
A. Forest Land	-4184.93	0.00	0.01	0.00	0.00	NO	-4184.92	-13.36
B. Cropland	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
C. Grassland	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
D. Wetlands	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
E. Settlements	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
F. Other Land	NE,NO	NE,NO	NE,NO	NE,NO	NE,NO	NO	NE,NO	NO
G. Other	NE	NE	NE	NE	NE	NO	NE	NE
6. Waste	0.09	23.81	499.94	0.25	78.69	NO	578.72	1.85
A. Solid Waste Disp. on Land	NE,NO	10.53	221.21	0.00	0.00	NO	221.21	0.71
B. Waste-water Handling	0.00	13.27	278.73	0.25	78.69	NO	357.42	1.14
C. Waste Incineration	0.09	NE,NO	NE,NO	NE,NO	NE,NO	NO	0.09	0.00
D. Other	NO	NO	NO	NO	NO	NO	NO	NO
Total Em./Rem. with LUCF	18895.52	163.14	3425.89	12.48	3867.89	947.58	27136.87	86.64
Total Emissions without LUCF	23080.45	163.14	3425.89	12.48	3867.89	947.58	31321.79	100.0
Share of Gases in Total Em./Rem.	69.63		12.62		14.25		100.00	
Share of Gases in Total Emissions	73.69		10.94		12.35		100.00	
Memo Items:								
International Bunkers	451.83	0.01	0.20	0.01	3.28	NO	455.31	
Aviation	343.29	0.00	0.05	0.01	3.01	NO	346.35	
Marine	108.54	0.01	0.15	0.00	0.27	NO	108.96	
Multilateral Operations	C	C	C	C	C	NO	C	
CO₂ Emissions from Biomass	2,436.76	NO	NO	NO	NO	NO	2436.76	

Table A5.2-2: GHG emission in Croatia, 1990

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

 Inventory 1990
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	16858.48	4383.67	2961.56	NO	1240.24	10.45	NO	NO	25454.40
1. Energy	20656.67	842.68	231.91						21731.26
A. Fuel combustion (sectoral approach)	20056.11	413.95	231.22						20701.28
1. Energy industries	7048.59	5.42	17.49						7071.49
2. Manufacturing industries and construction	5501.67	9.73	17.64						5529.04
3. Transport	3786.94	41.14	54.73						3882.81
4. Other sectors	3718.91	357.67	141.35						4217.93
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	600.56	428.73	0.69						1029.98
1. Solid fuels	NO	59.64	NO,NA						59.64
2. Oil and natural gas	600.56	369.08	0.69						970.34
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2622.02	9.35	787.64	NO	1240.24	10.45	NO	NO	4669.70
A. Mineral industry	1306.59								1306.59
B. Chemical industry	751.10	5.45	754.27	NO	NO	NO	NO	NO	1510.81
C. Metal industry	336.40	3.90	NO	NO	1240.24	NO	NO	NO	1580.54
D. Non-energy products from fuels and solvent use	227.93	NA	NA						227.93
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.45	NO	NO	43.83
H. Other	NA	NA	NA						NA
3. Agriculture	50.02	2546.40	1827.03						4423.45
A. Enteric fermentation		2120.22							2120.22
B. Manure management		426.18	375.22						801.40
C. Rice cultivation			NO						NO
D. Agricultural soils			NE	1451.81					1451.81
E. Prescribed burning of savannas			NO	NO					NO
F. Field burning of agricultural residues			NO	NO					NO
G. Liming	NO								NO
H. Urea application	50.02								50.02
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-6470.77	1.23	48.09						-6421.45
A. Forest land	-6718.09	1.12	0.74						-6716.23
B. Cropland	222.77	NO	3.95						226.73
C. Grassland	-8.08	0.11	0.12						-7.86
D. Wetlands	83.47	NO	11.11						94.58
E. Settlements	250.71	NO	32.17						282.88
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-301.54								-301.54
H. Other	NO	NO	NO						NO
5. Waste	0.54	984.01	66.89						1051.44
A. Solid waste disposal	NA,NO	539.01							539.01
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		445.00	66.88						511.88
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	643.85	0.43	5.29						649.57
Aviation	496.62	0.09	4.14						500.84
Navigation	147.23	0.34	1.15						148.72
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5126.24								5126.24
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	1717.23								1717.23
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
				Total CO ₂ equivalent emissions without land use, land-use change and forestry		31875.85			
				Total CO ₂ equivalent emissions with land use, land-use change and forestry		25454.40			
				Total CO ₂ equivalent emissions, including indirect CO ₂ , without land use, land-use change and forestry		NA			
				Total CO ₂ equivalent emissions, including indirect CO ₂ , with land use, land-use change and forestry		NA			

Table A5.2-3: GHG emission in Croatia, 1991

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1991
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	9458.31	4238.07	2804.47	NO	850.75	10.33	NO	NO	17361.94
1. Energy	15164.22	792.50	200.50						16157.22
A. Fuel combustion (sectoral approach)	14570.70	442.31	199.99						15213.01
1. Energy industries	4722.56	3.97	12.00						4738.53
2. Manufacturing industries and construction	3919.00	7.08	12.57						3938.65
3. Transport	2866.87	31.12	44.87						2942.86
4. Other sectors	3062.28	400.14	130.55						3592.97
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	593.52	350.19	0.50						944.21
1. Solid fuels	NO	53.15	NO,NA						53.15
2. Oil and natural gas	593.52	297.03	0.50						891.06
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1966.60	8.74	696.16	NO	850.75	10.33	NO	NO	3532.58
A. Mineral industry	865.32								865.32
B. Chemical industry	665.95	5.02	662.78	NO	NO	NO	NO	NO	1333.74
C. Metal industry	270.10	3.73	NO	NO	850.75	NO	NO	NO	1124.58
D. Non-energy products from fuels and solvent use	165.23	NA	NA						165.23
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.33	NO	NO	43.71
H. Other	NA	NA	NA						NA
3. Agriculture	50.95	2426.22	1796.22						4273.38
A. Enteric fermentation		1991.27							1991.27
B. Manure management		434.95	358.36						793.31
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1437.86						1437.86
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	50.95								50.95
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7723.99	3.18	48.32						-7672.49
A. Forest land	-8481.64	3.00	1.98						-8476.65
B. Cropland	140.69	NO	4.36						145.05
C. Grassland	107.18	0.18	0.19						107.55
D. Wetlands	68.30	NO	10.63						78.92
E. Settlements	219.10	NO	31.17						250.26
F. Other land	NO	NO	NO						NO
G. Harvested wood products	222.39								222.39
H. Other	NO	NO	NO						NO
5. Waste	0.54	1007.42	63.27						1071.23
A. Solid waste disposal	NA,NO	565.55							565.55
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		441.87	63.27						505.14
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	94.29	0.02	0.79						95.10
Aviation	94.29	0.02	0.79						95.10
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5986.51								5986.51
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	1791.71			NA,NO					1791.71
Indirect N ₂ O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25034.42
Total CO₂ equivalent emissions with land use, land-use change and forestry									17361.94
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-4: GHG emission in Croatia, 1992

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1992
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
CO₂ equivalent (kt)									
Total (net emissions)⁽¹⁾	8626.19	3791.26	2800.70	NO	NO	10.42	NO	NO	15228.56
1. Energy									
A. Fuel combustion (sectoral approach)	14438.14	827.66	180.53						15446.33
1. Energy industries	13833.95	376.97	180.08						14390.99
2. Manufacturing industries and construction	5382.10	4.57	15.42						5402.09
3. Transport	3114.89	5.44	9.58						3129.91
4. Other sectors	2776.67	27.62	38.97						2843.25
5. Other	2560.29	339.34	116.12						3015.75
B. Fugitive emissions from fuels	604.20	450.69	0.46						1055.34
1. Solid fuels	NO,IE	NO,IE	NO,IE						41.30
2. Oil and natural gas	NO	41.30	NO,NA						1014.04
C. CO ₂ transport and storage	604.20	409.39	0.46						NO
2. Industrial processes and product use	2001.88	7.57	898.60	NO	NO	10.42	NO	NO	2918.47
A. Mineral industry	939.59								939.59
B. Chemical industry	832.68	5.12	865.22	NO	NO	NO	NO	NO	1703.03
C. Metal industry	121.11	2.45	NO	NO	NO	NO	NO	NO	123.56
D. Non-energy products from fuels and solvent use	108.50	NA	NA						108.50
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.42	NO	NO	43.79
H. Other	NA	NA	NA						NA
3. Agriculture	65.51	1911.49	1602.22						3579.22
A. Enteric fermentation		1562.03							1562.03
B. Manure management		349.45	277.96						627.42
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1324.26						1324.26
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	65.51								65.51
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7879.89	15.15	55.70						-7809.04
A. Forest land	-8722.96	13.64	9.00						-8700.32
B. Cropland	150.75	NO	4.76						155.50
C. Grassland	89.97	1.51	1.64						93.12
D. Wetlands	65.25	NO	10.14						75.39
E. Settlements	212.55	NO	30.17						242.72
F. Other land	NO	NO	NO						NO
G. Harvested wood products	324.54								324.54
H. Other	NO	NO	NO						NO
5. Waste	0.54	1029.39	63.65						1093.58
A. Solid waste disposal	NA,NO	590.64							590.64
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		438.75	63.64						502.39
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	72.29	0.01	0.60						72.91
Aviation	72.29	0.01	0.60						72.91
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5219.31								5219.31
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	1866.54								1866.54
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									23037.60
Total CO₂ equivalent emissions with land use, land-use change and forestry									15228.56
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-4: GHG emission in Croatia, 1993

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1993
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	8777.16	3729.01	2412.19	NO	NO	10.53	NO	NO	14928.89
1. Energy	15213.61	728.33	188.19						16130.13
A. Fuel combustion (sectoral approach)	14408.69	394.02	187.73						14990.44
1. Energy industries	5903.57	4.88	17.13						5925.57
2. Manufacturing industries and construction	3031.80	5.21	9.17						3046.18
3. Transport	2925.04	27.72	40.97						2993.72
4. Other sectors	2548.29	356.21	120.46						3024.97
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	804.92	334.31	0.46						1139.69
1. Solid fuels	NO	39.52	NO,NA						39.52
2. Oil and natural gas	804.92	294.79	0.46						1100.16
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1693.49	6.25	685.59	NO	NO	10.53	NO	NO	2395.86
A. Mineral industry	801.50								801.50
B. Chemical industry	715.96	5.15	652.21	NO	NO	NO	NO	NO	1373.32
C. Metal industry	57.46	1.10	NO	NO	NO	NO	NO	NO	58.56
D. Non-energy products from fuels and solvent use	118.57	NA	NA						118.57
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.53	NO	NO	43.91
H. Other	NA	NA	NA						NA
3. Agriculture	52.14	1909.73	1407.21						3369.08
A. Enteric fermentation		1539.56							1539.56
B. Manure management		370.18	275.44						645.62
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1131.77						1131.77
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	52.14								52.14
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8182.63	34.39	67.34						-8080.89
A. Forest land	-8780.24	32.81	21.64						-8725.80
B. Cropland	142.68	NO	5.16						147.84
C. Grassland	75.48	1.58	1.72						78.78
D. Wetlands	62.21	NO	9.65						71.86
E. Settlements	206.00	NO	29.17						235.17
F. Other land	NO	NO	NO						NO
G. Harvested wood products	111.24								111.24
H. Other	NO	NO	NO						NO
5. Waste	0.54	1050.31	63.86						1114.71
A. Solid waste disposal	NA,NO	614.68							614.68
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		435.63	63.86						499.49
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	182.30	0.03	1.52						183.85
Aviation	182.30	0.03	1.52						183.85
Navigation	NO	NO	NO						NO
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5493.15								5493.15
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	1941.87			NA,NO					1941.87
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									23009.78
Total CO₂ equivalent emissions with land use, land-use change and forestry									14928.89
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-6: GHG emission in Croatia, 1994

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1994
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	7776.60	3524.25	2429.40	NO	NO	10.64	NO	NO	13740.90
1. Energy	14277.28	662.60	182.21						15122.09
A. Fuel combustion (sectoral approach)	13555.89	360.33	181.80						14098.02
1. Energy industries	4614.80	3.27	12.05						4630.13
2. Manufacturing industries and construction	3202.34	4.85	8.64						3215.82
3. Transport	3102.80	29.99	42.58						3175.37
4. Other sectors	2635.95	322.22	118.52						3076.69
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	721.38	302.27	0.42						1024.07
1. Solid fuels	NO	35.44	NO,NA						35.44
2. Oil and natural gas	721.38	266.83	0.42						988.63
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1888.84	6.53	739.64	NO	NO	10.64	NO	NO	2645.65
A. Mineral industry	963.30								963.30
B. Chemical industry	715.58	4.90	706.26	NO	NO	NO	NO	NO	1426.74
C. Metal industry	81.17	1.63	NO	NO	NO	NO	NO	NO	82.80
D. Non-energy products from fuels and solvent use	128.78	NA	NA						128.78
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				NO	NO	NO	NO	NO	NO
G. Other product manufacture and use	NO	NO	33.38	NO	NO	10.64	NO	NO	44.02
H. Other	NA	NA	NA						NA
3. Agriculture	47.57	1766.85	1390.33						3204.76
A. Enteric fermentation		1391.75							1391.75
B. Manure management		375.10	259.89						634.99
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1130.44						1130.44
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	47.57								47.57
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8437.62	11.51	50.83						-8375.29
A. Forest land	-8897.78	10.68	7.04						-8880.06
B. Cropland	162.48	NO	5.56						168.04
C. Grassland	56.53	0.82	0.90						58.25
D. Wetlands	59.17	NO	9.17						68.34
E. Settlements	198.39	NO	28.16						226.55
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-16.42								-16.42
H. Other	NO	NO	NO						NO
5. Waste	0.54	1076.77	66.39						1143.70
A. Solid waste disposal	NA,NO	639.10							639.10
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		437.67	66.38						504.05
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	403.81	0.37	3.29						407.47
Aviation	264.02	0.05	2.20						266.27
Navigation	139.78	0.32	1.09						141.20
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	4929.23								4929.23
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2018.60								2018.60
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22116.19
Total CO₂ equivalent emissions with land use, land-use change and forestry									13740.90
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-7: GHG emission in Croatia, 1995

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1995
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	7917.21	3478.91	2348.29	29.32	NO	11.12	NO	NO	13784.86
1. Energy	15175.22	679.53	178.44						16033.19
A. Fuel combustion (sectoral approach)	14321.54	380.20	178.04						14879.77
1. Energy industries	5217.28	4.04	12.35						5233.67
2. Manufacturing industries and construction	2954.66	4.74	8.46						2967.87
3. Transport	3292.78	31.41	43.23						3367.41
4. Other sectors	2856.82	340.01	114.00						3310.83
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	853.68	299.33	0.40						1153.41
1. Solid fuels	NO	28.23	NO,NA						28.23
2. Oil and natural gas	853.68	271.10	0.40						1125.19
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1704.29	5.85	711.25	29.32	NO	11.12	NO	NO	2461.83
A. Mineral industry	748.79								748.79
B. Chemical industry	756.00	5.07	677.87	NO	NO	NO	NO	NO	1438.94
C. Metal industry	40.32	0.78	NO	NO	NO	NO	NO	NO	41.10
D. Non-energy products from fuels and solvent use	159.18	NA	NA						159.18
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				29.32	NO	NO	NO	NO	29.32
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.12	NO	NO	44.50
H. Other	NA	NA	NA						NA
3. Agriculture	46.29	1689.61	1339.54						3075.44
A. Enteric fermentation		1329.11							1329.11
B. Manure management		360.50	242.45						602.95
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1097.09						1097.09
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	46.29								46.29
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-9009.12	7.54	47.00						-8954.57
A. Forest land	-9413.38	7.03	4.63						-9401.71
B. Cropland	171.94	NO	5.96						177.90
C. Grassland	38.88	0.52	0.56						39.96
D. Wetlands	56.12	NO	8.68						64.81
E. Settlements	192.91	NO	27.16						220.07
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-55.59								-55.59
H. Other	NO	NO	NO						NO
5. Waste	0.54	1096.38	72.06						1168.98
A. Solid waste disposal	NA,NO	665.11							665.11
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		431.27	72.05						503.32
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	348.25	0.28	2.85						351.38
Aviation	245.16	0.04	2.04						247.25
Navigation	103.08	0.24	0.81						104.13
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5212.59								5212.59
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2097.00			NA,NO					2097.00
Indirect N ₂ O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									22739.43
Total CO₂ equivalent emissions with land use, land-use change and forestry									13784.86
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA

Table A5.2-8: GHG emission in Croatia, 1996

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1996
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	8827.07	3455.80	2324.57	49.77	NO	11.57	NO	NO	14668.78
1. Energy	15743.63	710.93	205.30						16659.86
A. Fuel combustion (sectoral approach)	14917.08	423.21	204.91						15545.20
1. Energy industries	5041.66	4.06	12.92						5058.63
2. Manufacturing industries and construction	2998.35	4.71	8.41						3011.48
3. Transport	3620.09	33.99	47.80						3701.88
4. Other sectors	3256.98	380.45	135.78						3773.20
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	826.55	287.72	0.39						1114.66
1. Solid fuels	NO	22.77	NO,NA						22.77
2. Oil and natural gas	826.55	264.96	0.39						1091.90
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1718.66	5.18	665.11	49.77	NO	11.57	NO	NO	2450.29
A. Mineral industry	833.51								833.51
B. Chemical industry	701.63	4.86	631.73	NO	NO	NO	NO	NO	1338.22
C. Metal industry	19.17	0.32	NO	NO	NO	NO	NO	NO	19.49
D. Non-energy products from fuels and solvent use	164.35	NA	NA						164.35
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				49.77	NO	NO	NO	NO	49.77
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.57	NO	NO	44.95
H. Other	NA	NA	NA						NA
3. Agriculture	52.44	1606.45	1333.18						2992.07
A. Enteric fermentation		1244.94							1244.94
B. Manure management		361.51	228.74						590.25
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1104.44						1104.44
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	52.44								52.44
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8688.19	16.53	52.22						-8619.44
A. Forest land	-9128.72	15.14	9.99						-9103.59
B. Cropland	173.10	NO	6.36						179.47
C. Grassland	22.54	1.39	1.51						25.44
D. Wetlands	53.08	NO	8.20						61.28
E. Settlements	186.45	NO	26.16						212.62
F. Other land	NO	NO	NO						NO
G. Harvested wood products	5.35								5.35
H. Other	NO	NO	NO						NO
5. Waste	0.54	1116.71	68.76						1186.01
A. Solid waste disposal	NA,NO	694.84							694.84
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.54	NA,NO	0.01						0.54
D. Waste water treatment and discharge		421.87	68.75						490.62
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	339.28	0.31	2.77						342.36
Aviation	223.16	0.04	1.86						225.06
Navigation	116.12	0.27	0.91						117.30
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5801.38								5801.38
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2176.21								2176.21
Indirect N ₂ O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									23288.23
Total CO₂ equivalent emissions with land use, land-use change and forestry									14668.78
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-9: GHG emission in Croatia, 1997

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1997
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	10398.12	3436.79	2507.83	71.93	NO	11.43	NO	NO	16426.10
1. Energy	16616.78	677.67	193.64						17488.08
A. Fuel combustion (sectoral approach)	15838.80	396.10	193.24						16428.14
1. Energy industries	5538.02	4.47	15.14						5557.62
2. Manufacturing industries and construction	3026.43	5.13	8.98						3040.54
3. Transport	3965.98	36.09	50.52						4052.59
4. Other sectors	3308.37	350.42	118.60						3777.39
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	777.98	281.57	0.39						1059.94
1. Solid fuels	NO	16.65	NO,NA						16.65
2. Oil and natural gas	777.98	264.91	0.39						1043.28
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1888.89	5.51	698.44	71.93	NO	11.43	NO	NO	2676.19
A. Mineral industry	956.53								956.53
B. Chemical industry	743.07	4.77	665.06	NO	NO	NO	NO	NO	1412.90
C. Metal industry	40.82	0.74	NO	NO	NO	NO	NO	NO	41.56
D. Non-energy products from fuels and solvent use	148.46	NA	NA						148.46
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				71.93	NO	NO	NO	NO	71.93
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.43	NO	NO	44.80
H. Other	NA	NA	NA						NA
3. Agriculture	68.39	1585.61	1494.59						3148.58
A. Enteric fermentation		1218.80							1218.80
B. Manure management		366.81	223.14						589.95
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1271.45						1271.45
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	68.39								68.39
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8177.76	17.63	51.83						-8108.30
A. Forest land	-8539.85	16.28	10.73						-8512.84
B. Cropland	264.46	NO	6.76						271.22
C. Grassland	-67.31	1.35	1.47						-64.48
D. Wetlands	50.04	NO	7.71						57.75
E. Settlements	177.72	NO	25.16						202.87
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-62.82								-62.82
H. Other	NO	NO	NO						NO
5. Waste	1.82	1150.38	69.34						1221.54
A. Solid waste disposal	NA,NO	726.45							726.45
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	1.82	NA,NO	0.03						1.86
D. Waste water treatment and discharge		423.93	69.30						493.24
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	310.14	0.21	2.55						312.90
Aviation	235.74	0.04	1.97						237.74
Navigation	74.41	0.17	0.58						75.16
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5428.42								5428.42
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2256.77								2256.77
Indirect N ₂ O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24534.40
Total CO₂ equivalent emissions with land use, land-use change and forestry									16426.10
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-10: GHG emission in Croatia, 1998

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1998
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11320.54	3446.68	2199.72	101.88	NO	11.99	NO	NO	17080.82
1. Energy	17463.39	665.07	204.15						18332.60
A. Fuel combustion (sectoral approach)	16771.64	399.91	203.78						17375.33
1. Energy industries	6192.08	5.18	16.82						6214.08
2. Manufacturing industries and construction	3313.18	5.14	9.16						3327.47
3. Transport	4098.64	36.89	52.70						4188.23
4. Other sectors	3167.75	352.70	125.11						3645.55
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	691.74	265.16	0.37						957.27
1. Solid fuels	NO	17.44	NO,NA						17.44
2. Oil and natural gas	691.74	247.72	0.37						939.83
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1767.57	4.89	534.06	101.88	NO	11.99	NO	NO	2420.39
A. Mineral industry	1021.13								1021.13
B. Chemical industry	592.72	4.51	500.68	NO	NO	NO	NO	NO	1097.92
C. Metal industry	29.65	0.38	NO	NO	NO	NO	NO	NO	30.03
D. Non-energy products from fuels and solvent use	124.06	NA	NA						124.06
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				101.88	NO	NO	NO	NO	101.88
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.99	NO	NO	45.37
H. Other	NA	NA	NA						NA
3. Agriculture	44.25	1555.91	1323.52						2923.68
A. Enteric fermentation		1184.56							1184.56
B. Manure management		371.35	216.19						587.53
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1107.34						1107.34
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	44.25								44.25
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7958.36	45.11	70.55						-7842.70
A. Forest land	-8221.55	39.83	26.26						-8155.47
B. Cropland	277.37	NO	7.16						284.53
C. Grassland	-67.98	5.29	5.75						-56.95
D. Wetlands	47.00	NO	7.22						54.22
E. Settlements	171.98	NO	24.14						196.12
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-165.16								-165.16
H. Other	NO	NO	NO						NO
5. Waste	3.70	1175.71	67.45						1246.85
A. Solid waste disposal	NA,NO	761.16							761.16
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	3.70	NA,NO	0.06						3.76
D. Waste water treatment and discharge		414.55	67.38						481.93
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	336.44	0.23	2.77						339.44
Aviation	254.59	0.04	2.12						256.76
Navigation	81.85	0.19	0.64						82.68
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5442.75								5442.75
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2338.23								2338.23
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24923.52
Total CO₂ equivalent emissions with land use, land-use change and forestry									17080.82
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-11: GHG emission in Croatia, 1999

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 1999
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11534.87	3476.85	2374.82	122.08	NO	11.99	NO	NO	17520.62
1. Energy	17984.69	641.48	216.48						18842.65
A. Fuel combustion (sectoral approach)	17308.72	394.65	216.14						17919.50
1. Energy industries	6420.48	5.45	17.42						6443.35
2. Manufacturing industries and construction	2980.25	4.26	7.69						2992.21
3. Transport	4329.03	37.61	55.80						4422.43
4. Other sectors	3578.95	347.33	135.23						4061.51
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	675.98	246.83	0.34						923.15
1. Solid fuels	NO	5.25	NO,NA						5.25
2. Oil and natural gas	675.98	241.58	0.34						917.89
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2075.89	4.95	623.59	122.08	NO	11.99	NO	NO	2838.50
A. Mineral industry	1276.13								1276.13
B. Chemical industry	701.41	4.52	590.21	NO	NO	NO	NO	NO	1296.14
C. Metal industry	27.67	0.42	NO	NO	NO	NO	NO	NO	28.10
D. Non-energy products from fuels and solvent use	70.68	NA	NA						70.68
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				122.08	NO	NO	NO	NO	122.08
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.99	NO	NO	45.37
H. Other	NA	NA	NA						NA
3. Agriculture	50.49	1608.28	1420.07						3078.84
A. Enteric fermentation		1198.13							1198.13
B. Manure management		410.15	239.08						649.22
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1181.00						1181.00
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	50.49								50.49
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8580.58	5.91	42.05						-8532.62
A. Forest land	-8806.21	4.26	2.81						-8799.15
B. Cropland	270.04	NO	7.57						277.60
C. Grassland	-69.57	1.65	1.80						-66.11
D. Wetlands	43.95	NO	6.74						50.69
E. Settlements	166.90	NO	23.14						190.04
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-185.70								-185.70
H. Other	NO	NO	NO						NO
5. Waste	4.38	1216.24	72.62						1293.24
A. Solid waste disposal	NA,NO	796.75							796.75
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	4.38	NA,NO	0.08						4.46
D. Waste water treatment and discharge		419.48	72.54						492.03
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	311.54	0.20	2.57						314.30
Aviation	245.16	0.04	2.04						247.25
Navigation	66.37	0.15	0.53						67.05
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5257.71								5257.71
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2422.54								2422.54
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									26053.24
Total CO₂ equivalent emissions with land use, land-use change and forestry									17520.62
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-12: GHG emission in Croatia, 2000

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2000
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12540.30	3522.64	2533.56	147.90	NO	11.62	NO	NO	18756.02
1. Energy	17385.42	591.61	217.78						18194.81
A. Fuel combustion (sectoral approach)	16659.08	353.38	217.46						17229.92
1. Energy industries	5783.35	3.94	18.63						5805.92
2. Manufacturing industries and construction	3103.13	4.44	8.05						3115.63
3. Transport	4354.24	36.08	52.95						4443.27
4. Other sectors	3418.37	308.91	137.84						3865.11
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	726.33	238.23	0.32						964.89
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	726.33	238.23	0.32						964.89
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2242.01	3.40	727.32	147.90	NO	11.62	NO	NO	3132.26
A. Mineral industry	1435.11								1435.11
B. Chemical industry	704.40	2.92	693.94	NO	NO	NO	NO	NO	1401.26
C. Metal industry	29.68	0.48	NO	NO	NO	NO	NO	NO	30.17
D. Non-energy products from fuels and solvent use	72.82	NA	NA						72.82
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				147.90	NO	NO	NO	NO	147.90
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.62	NO	NO	45.00
H. Other	NA	NA	NA						NA
3. Agriculture	60.87	1567.51	1413.98						3042.36
A. Enteric fermentation		1168.05							1168.05
B. Manure management		399.46	211.37						610.83
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1202.62						1202.62
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	60.87								60.87
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7154.15	96.91	104.45						-6952.79
A. Forest land	-7455.03	87.11	57.44						-7310.48
B. Cropland	342.03	NO	7.97						350.00
C. Grassland	-71.69	9.80	10.67						-51.23
D. Wetlands	40.91	NO	6.25						47.16
E. Settlements	159.68	NO	22.12						181.80
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-170.05								-170.05
H. Other	NO	NO	NO						NO
5. Waste	6.15	1263.21	70.02						1339.39
A. Solid waste disposal	NA,NO	837.26							837.26
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	6.15	NA,NO	0.11						6.26
D. Waste water treatment and discharge		425.95	69.91						495.86
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	258.78	0.17	2.13						261.08
Aviation	201.16	0.04	1.68						202.87
Navigation	57.62	0.13	0.45						58.21
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	4694.77								4694.77
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2513.55								2513.55
Indirect N ₂ O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25708.82
Total CO₂ equivalent emissions with land use, land-use change and forestry									18756.02
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-13: GHG emission in Croatia, 2001

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2001
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12901.43	3527.63	2461.57	161.46	NO	11.69	NO	NO	19063.77
1. Energy	18376.94	632.61	218.39						19227.94
A. Fuel combustion (sectoral approach)	17596.49	378.47	218.08						18193.04
1. Energy industries	6343.85	4.46	20.96						6369.27
2. Manufacturing industries and construction	3196.99	4.39	8.06						3209.43
3. Transport	4419.92	30.87	51.45						4502.24
4. Other sectors	3635.73	338.75	137.61						4112.10
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	780.45	254.15	0.31						1034.90
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	780.45	254.15	0.31						1034.90
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2331.02	3.52	615.78	161.46	NO	11.69	NO	NO	3123.47
A. Mineral industry	1653.88								1653.88
B. Chemical industry	595.81	3.50	582.41	NO	NO	NO	NO	NO	1181.71
C. Metal industry	7.15	0.02	NO	NO	NO	NO	NO	NO	7.17
D. Non-energy products from fuels and solvent use	74.18	NA	NA						74.18
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				161.46	NO	NO	NO	NO	161.46
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.69	NO	NO	45.07
H. Other	NA	NA	NA						NA
3. Agriculture	92.09	1589.55	1496.81						3178.46
A. Enteric fermentation		1177.27							1177.27
B. Manure management		412.28	210.48						622.77
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1286.33						1286.33
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	92.09								92.09
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7905.30	19.00	55.93						-7830.37
A. Forest land	-8402.77	16.02	10.56						-8376.19
B. Cropland	332.31	NO	8.37						340.68
C. Grassland	-129.91	2.98	3.24						-123.69
D. Wetlands	36.73	NO	5.73						42.46
E. Settlements	364.80	NO	28.03						392.83
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-106.47								-106.47
H. Other	NO	NO	NO						NO
5. Waste	6.68	1282.95	74.65						1364.28
A. Solid waste disposal	NA,NO	879.37							879.37
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	6.68	NA,NO	0.12						6.80
D. Waste water treatment and discharge		403.58	74.53						478.11
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	291.47	0.24	2.39						294.10
Aviation	201.16	0.04	1.68						202.87
Navigation	90.31	0.21	0.71						91.23
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5187.98								5187.98
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2608.32			NA,NO					2608.32
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									26894.15
Total CO₂ equivalent emissions with land use, land-use change and forestry									19063.77
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-14: GHG emission in Croatia, 2002

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2002
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	13730.49	3533.48	2423.10	185.34	NO	12.01	NO	NO	19884.41
1. Energy	19530.51	623.60	216.86						20370.97
A. Fuel combustion (sectoral approach)	18734.85	364.21	216.56						19315.61
1. Energy industries	7225.52	4.90	24.91						7255.33
2. Manufacturing industries and construction	3057.13	4.32	7.93						3069.38
3. Transport	4729.16	29.87	54.23						4813.26
4. Other sectors	3723.03	325.12	129.48						4177.63
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	795.66	259.39	0.31						1055.36
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	795.66	259.39	0.31						1055.36
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2297.70	3.27	600.08	185.34	NO	12.01	NO	NO	3098.40
A. Mineral industry	1654.36								1654.36
B. Chemical industry	550.89	3.27	566.71	NO	NO	NO	NO	NO	1120.86
C. Metal industry	4.72	0.01	NO	NO	NO	NO	NO	NO	4.73
D. Non-energy products from fuels and solvent use	87.73	NA	NA						87.73
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				185.34	NO	NO	NO	NO	185.34
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.01	NO	NO	45.39
H. Other	NA	NA	NA						NA
3. Agriculture	80.76	1571.17	1475.12						3127.04
A. Enteric fermentation		1148.12							1148.12
B. Manure management		423.05	218.78						641.83
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1256.34						1256.34
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	80.76								80.76
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-8182.25	6.39	52.49						-8123.37
A. Forest land	-8649.15	5.62	3.70						-8639.83
B. Cropland	315.34	NO	8.77						324.11
C. Grassland	-129.37	0.78	0.85						-127.75
D. Wetlands	33.46	NO	5.21						38.67
E. Settlements	408.79	NO	33.96						442.75
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-161.32								-161.32
H. Other	NO	NO	NO						NO
5. Waste	3.78	1329.04	78.55						1411.37
A. Solid waste disposal	NA,NO	928.01							928.01
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	3.78	NA,NO	0.07						3.85
D. Waste water treatment and discharge		401.03	78.48						479.51
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	262.60	0.20	2.15						264.95
Aviation	188.59	0.03	1.57						190.19
Navigation	74.01	0.17	0.58						74.76
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	4975.57								4975.57
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2706.46			NA,NO					2706.46
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									28007.78
Total CO₂ equivalent emissions with land use, land-use change and forestry									19884.41
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-15: GHG emission in Croatia, 2003

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2003
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15853.91	3746.43	2349.92	212.23	NO	12.28	NO	NO	22174.76
1. Energy	20865.01	674.53	230.76						21770.30
A. Fuel combustion (sectoral approach)	20116.28	413.76	230.47						20760.52
1. Energy industries	7900.31	5.84	25.93						7932.07
2. Manufacturing industries and construction	3136.78	4.94	8.93						3150.65
3. Transport	5126.60	28.94	55.87						5211.41
4. Other sectors	3952.60	374.04	139.74						4466.39
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	748.73	260.76	0.29						1009.79
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	748.73	260.76	0.29						1009.79
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2330.60	3.12	569.27	212.23	NO	12.28	NO	NO	3127.49
A. Mineral industry	1660.35								1660.35
B. Chemical industry	574.42	3.09	535.89	NO	NO	NO	NO	NO	1113.41
C. Metal industry	6.62	0.02	NO	NO	NO	NO	NO	NO	6.64
D. Non-energy products from fuels and solvent use	89.21	NA	NA						89.21
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				212.23	NO	NO	NO	NO	212.23
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.28	NO	NO	45.65
H. Other	NA	NA	NA						NA
3. Agriculture	71.79	1651.12	1390.55						3113.46
A. Enteric fermentation		1197.67							1197.67
B. Manure management		453.46	212.21						665.67
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1178.33						1178.33
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	71.79								71.79
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7414.30	39.55	81.38						-7293.37
A. Forest land	-7978.34	35.95	23.70						-7918.69
B. Cropland	302.95	NO	9.17						312.12
C. Grassland	-128.84	3.60	3.92						-121.31
D. Wetlands	30.19	NO	4.69						34.88
E. Settlements	450.70	NO	39.90						490.59
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-90.96								-90.96
H. Other	NO	NO	NO						NO
5. Waste	0.80	1378.11	77.96						1456.87
A. Solid waste disposal	NA,NO	982.59							982.59
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.80	NA,NO	0.01						0.82
D. Waste water treatment and discharge		395.53	77.94						473.47
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	251.70	0.19	2.06						253.95
Aviation	182.30	0.03	1.52						183.85
Navigation	69.39	0.16	0.54						70.09
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5755.73								5755.73
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2807.68			NA,NO					2807.68
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								29468.13	
Total CO₂ equivalent emissions with land use, land-use change and forestry								22174.76	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-16: GHG emission in Croatia, 2004

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2004
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15261.81	3814.65	2545.92	240.33	NO	12.57	NO	NO	21875.27
1. Energy	20291.96	661.31	223.38						21176.65
A. Fuel combustion (sectoral approach)	19494.03	402.30	223.10						20119.43
1. Energy industries	6784.01	4.86	23.51						6812.38
2. Manufacturing industries and construction	3583.00	5.99	10.74						3599.72
3. Transport	5262.05	27.05	56.29						5345.38
4. Other sectors	3864.98	364.40	132.57						4361.95
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	797.93	259.01	0.28						1057.22
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	797.93	259.01	0.28						1057.22
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2548.58	3.74	684.84	240.33	NO	12.57	NO	NO	3490.06
A. Mineral industry	1757.70								1757.70
B. Chemical industry	665.57	3.74	651.47	NO	NO	NO	NO	NO	1320.78
C. Metal industry	13.72	NA,NO	NO	NO	NO	NO	NO	NO	13.72
D. Non-energy products from fuels and solvent use	111.59	NA	NA						111.59
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				240.33	NO	NO	NO	NO	240.33
G. Other product manufacture and use	NO	NO	33.38	NO	NO	12.57	NO	NO	45.94
H. Other	NA	NA	NA						NA
3. Agriculture	75.94	1708.51	1498.19						3282.65
A. Enteric fermentation		1227.79							1227.79
B. Manure management		480.73	230.26						710.99
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1267.93						1267.93
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	NO								NO
H. Urea application	75.94								75.94
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7655.02	2.92	61.89						-7590.22
A. Forest land	-8233.40	1.95	1.29						-8230.16
B. Cropland	293.30	NO	9.57						302.88
C. Grassland	-128.31	0.97	1.05						-126.29
D. Wetlands	26.92	NO	4.16						31.09
E. Settlements	491.09	NO	45.81						536.91
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-104.64								-104.64
H. Other	NO	NO	NO						NO
5. Waste	0.35	1438.17	77.62						1516.13
A. Solid waste disposal	NA,NO	1036.43							1036.43
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.35	NA,NO	0.00						0.35
D. Waste water treatment and discharge		401.73	77.61						479.35
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	284.43	0.21	2.33						286.96
Aviation	210.59	0.04	1.76						212.38
Navigation	73.83	0.17	0.58						74.58
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5660.22								5660.22
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	2911.70			NA,NO					2911.70
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									29465.49
Total CO₂ equivalent emissions with land use, land-use change and forestry									21875.27
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-17: GHG emission in Croatia, 2005

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2005
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15451.38	3835.75	2545.83	265.80	NO	13.03	NO	NO	22111.79
1. Energy	20676.93	681.25	225.26						21583.44
A. Fuel combustion (sectoral approach)	19899.40	421.43	224.99						20545.82
1. Energy industries	6810.03	4.61	22.86						6837.50
2. Manufacturing industries and construction	3723.73	5.41	9.90						3739.05
3. Transport	5467.52	25.18	56.51						5549.21
4. Other sectors	3898.12	386.23	135.72						4420.06
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	777.53	259.83	0.27						1037.62
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	777.53	259.83	0.27						1037.62
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2567.55	3.77	670.12	265.80	NO	13.03	NO	NO	3520.26
A. Mineral industry	1779.11								1779.11
B. Chemical industry	663.60	3.77	636.74	NO	NO	NO	NO	NO	1304.11
C. Metal industry	12.71	NA,NO	NO	NO	NO	NO	NO	NO	12.71
D. Non-energy products from fuels and solvent use	112.13	NA	NA						112.13
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				265.80	NO	NO	NO	NO	265.80
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.03	NO	NO	46.40
H. Other	NA	NA	NA						NA
3. Agriculture	85.46	1710.38	1502.43						3298.28
A. Enteric fermentation		1253.79							1253.79
B. Manure management		456.60	205.51						662.10
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1296.93						1296.93
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.49								14.49
H. Urea application	70.97								70.97
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7878.72	2.74	67.39						-7808.59
A. Forest land	-8286.93	2.16	1.43						-8283.34
B. Cropland	259.13	NO	9.97						269.10
C. Grassland	-102.28	0.57	0.62						-101.09
D. Wetlands	23.65	NO	3.64						27.29
E. Settlements	527.17	NO	51.73						578.90
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-299.45								-299.45
H. Other	NO	NO	NO						NO
5. Waste	0.16	1437.61	80.63						1518.40
A. Solid waste disposal	NA,NO	1038.94							1038.94
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.16	NA,NO	0.00						0.16
D. Waste water treatment and discharge		398.67	80.63						479.30
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	337.55	0.23	2.77						340.55
Aviation	257.74	0.05	2.15						259.93
Navigation	79.82	0.18	0.62						80.62
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5908.79								5908.79
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3018.32			NA,NO					3018.32
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									29920.38
Total CO₂ equivalent emissions with land use, land-use change and forestry									22111.79
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-18: GHG emission in Croatia, 2006

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2006
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	15857.85	3976.04	2570.25	292.57	NO	13.01	NO	NO	22709.71
1. Energy	20756.61	671.92	226.52						21655.05
A. Fuel combustion (sectoral approach)	19965.94	393.43	226.26						20585.62
1. Energy industries	6631.42	4.82	22.56						6558.79
2. Manufacturing industries and construction	3855.12	5.75	10.53						3871.40
3. Transport	5820.73	28.76	60.53						5910.02
4. Other sectors	3658.66	354.11	132.63						4145.40
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	790.67	278.49	0.27						1069.43
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	790.67	278.49	0.27						1069.43
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2691.44	3.66	662.70	292.57	NO	13.01	NO	NO	3663.38
A. Mineral industry	1893.81								1893.81
B. Chemical industry	657.88	3.66	629.32	NO	NO	NO	NO	NO	1290.87
C. Metal industry	13.31	NA,NO	NO	NO	NO	NO	NO	NO	13.31
D. Non-energy products from fuels and solvent use	126.43	NA	NA						126.43
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				292.57	NO	NO	NO	NO	292.57
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.01	NO	NO	46.38
H. Other	NA	NA	NA						NA
3. Agriculture	80.67	1762.10	1522.54						3365.32
A. Enteric fermentation		1251.49							1251.49
B. Manure management		510.61	212.53						723.14
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1310.01						1310.01
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	17.48								17.48
H. Urea application	63.19								63.19
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7671.61	6.06	75.39						-7590.16
A. Forest land	-8100.08	5.46	3.60						-8091.01
B. Cropland	256.56	NO	10.38						266.93
C. Grassland	-127.51	0.60	0.65						-126.27
D. Wetlands	20.38	NO	3.12						23.50
E. Settlements	564.96	NO	57.64						622.60
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-285.91								-285.91
H. Other	NO	NO	NO						NO
5. Waste	0.74	1532.29	83.09						1616.13
A. Solid waste disposal	NA,NO	1129.38							1129.38
B. Biological treatment of solid waste		NO,NE,IE	NO,NE,IE						NO,NE,IE
C. Incineration and open burning of waste	0.74	NA,NO	0.01						0.75
D. Waste water treatment and discharge		402.91	83.08						485.99
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	325.65	0.19	2.68						328.52
Aviation	264.02	0.05	2.20						266.27
Navigation	61.63	0.14	0.48						62.25
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5497.41								5497.41
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3128.01			NA,NO					3128.01
Indirect N ₂ O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								30299.87	
Total CO₂ equivalent emissions with land use, land-use change and forestry								22709.71	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-19: GHG emission in Croatia, 2007

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2007
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	17915.51	4026.31	2649.62	326.74	NO	13.05	NO	NO	24931.24
1. Energy	21991.29	673.15	232.50						22896.94
A. Fuel combustion (sectoral approach)	21237.37	383.63	232.24						21853.24
1. Energy industries	7815.15	5.57	27.11						7847.84
2. Manufacturing industries and construction	3853.05	5.80	10.51						3869.36
3. Transport	6241.93	31.54	64.12						6337.59
4. Other sectors	3327.24	340.71	130.51						3798.46
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	753.92	289.52	0.26						1043.71
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	753.92	289.52	0.26						1043.71
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2762.55	3.41	727.75	326.74	NO	13.05	NO	NO	3833.51
A. Mineral industry	1922.30								1922.30
B. Chemical industry	696.32	3.41	694.38	NO	NO	NO	NO	NO	1394.11
C. Metal industry	13.69	NA,NO	NO	NO	NO	NO	NO	NO	13.69
D. Non-energy products from fuels and solvent use	130.24	NA	NA						130.24
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				326.74	NO	NO	NO	NO	326.74
G. Other product manufacture and use	NO	NO	33.38	NO	NO	13.05	NO	NO	46.43
H. Other	NA	NA	NA						NA
3. Agriculture	89.32	1696.66	1503.18						3289.17
A. Enteric fermentation		1203.93							1203.93
B. Manure management		492.73	199.94						692.67
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1303.24						1303.24
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	16.60								16.60
H. Urea application	72.72								72.72
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-6928.30	31.76	100.95						-6795.59
A. Forest land	-7296.04	29.59	19.51						-7246.94
B. Cropland	2.45	NO	12.89						15.34
C. Grassland	10.38	2.17	2.37						14.92
D. Wetlands	18.37	NO	2.64						21.01
E. Settlements	622.12	NO	63.55						685.67
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-285.59								-285.59
H. Other	NO	NO	NO						NO
5. Waste	0.65	1621.32	85.23						1707.21
A. Solid waste disposal	NA,NO	1211.63							1211.63
B. Biological treatment of solid waste		1.52	1.09						2.61
C. Incineration and open burning of waste	0.65	NA,NO	0.01						0.66
D. Waste water treatment and discharge		408.18	84.14						492.31
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	353.05	0.22	2.90						356.17
Aviation	276.60	0.05	2.31						278.95
Navigation	76.45	0.17	0.59						77.22
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5322.60								5322.60
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3243.84			NA,NO					3243.84
Indirect N₂O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								31726.83	
Total CO₂ equivalent emissions with land use, land-use change and forestry								24931.24	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-20: GHG emission in Croatia, 2008

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2008
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	16366.76	4000.32	2947.21	338.04	NO	11.98	NO	NO	23664.31
1. Energy	20826.66	663.24	231.69						21721.58
A. Fuel combustion (sectoral approach)	20164.99	385.60	231.44						20782.03
1. Energy industries	6771.62	4.79	24.21						6800.63
2. Manufacturing industries and construction	3872.78	5.59	10.17						3888.55
3. Transport	6078.81	33.26	62.15						6174.22
4. Other sectors	3441.78	341.95	134.90						3918.63
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	661.66	277.64	0.25						939.55
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	661.66	277.64	0.25						939.55
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2704.65	3.23	743.16	338.04	NO	11.98	NO	NO	3801.07
A. Mineral industry	1875.24								1875.24
B. Chemical industry	676.64	3.23	709.79	NO	NO	NO	NO	NO	1389.66
C. Metal industry	23.41	NA,NO	NO	NO	NO	NO	NO	NO	23.41
D. Non-energy products from fuels and solvent use	129.36	NA	NA						129.36
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				338.04	NO	NO	NO	NO	338.04
G. Other product manufacture and use	NO	NO	33.38	NO	NO	11.98	NO	NO	45.35
H. Other	NA	NA	NA						NA
3. Agriculture	96.60	1610.00	1792.38						3498.98
A. Enteric fermentation		1155.57							1155.57
B. Manure management		454.43	186.36						640.79
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1606.02						1606.02
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	20.78								20.78
H. Urea application	75.83								75.83
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7261.82	9.58	93.70						-7158.54
A. Forest land	-7617.73	8.64	5.70						-7603.39
B. Cropland	10.12	NO	15.39						25.51
C. Grassland	-31.16	0.94	1.02						-29.19
D. Wetlands	15.36	NO	2.16						17.51
E. Settlements	657.54	NO	69.43						726.97
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-295.95								-295.95
H. Other	NO	NO	NO						NO
5. Waste	0.67	1714.28	86.28						1801.22
A. Solid waste disposal	NA,NO	1311.62							1311.62
B. Biological treatment of solid waste		1.49	1.06						2.55
C. Incineration and open burning of waste	0.67	NA,NO	0.01						0.68
D. Waste water treatment and discharge		401.17	85.21						486.38
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	384.96	0.21	3.17						388.33
Aviation	317.46	0.06	2.65						320.16
Navigation	67.50	0.15	0.52						68.17
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5298.65								5298.65
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3363.32			NA,NO					3363.32
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								30822.85	
Total CO₂ equivalent emissions with land use, land-use change and forestry								23664.31	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-21: GHG emission in Croatia, 2009

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2009
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14616.90	4074.62	2309.82	341.35	0.26	8.03	NO	NO	21350.98
1. Energy	19666.36	669.37	225.37						20561.11
A. Fuel combustion (sectoral approach)	19067.88	399.78	225.14						19692.81
1. Energy industries	6365.42	4.77	21.01						6391.20
2. Manufacturing industries and construction	3157.36	5.28	9.34						3171.98
3. Transport	6090.76	33.73	61.12						6185.61
4. Other sectors	3454.34	356.00	133.68						3944.02
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	598.48	269.59	0.23						868.30
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	598.48	269.59	0.23						868.30
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2094.31	2.91	625.49	341.35	0.26	8.03	NO	NO	3072.35
A. Mineral industry	1460.36								1460.36
B. Chemical industry	529.27	2.91	593.20	NO	NO	NO	NO	NO	1125.38
C. Metal industry	4.84	NA,NO	NO	NO	NO	NO	NO	NO	4.84
D. Non-energy products from fuels and solvent use	99.84	NA	NA						99.84
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				341.35	0.26	NO	NO	NO	341.61
G. Other product manufacture and use	NO	NO	32.29	NO	NO	8.03	NO	NO	40.32
H. Other	NA	NA	NA						NA
3. Agriculture	76.96	1632.33	1273.03						2982.33
A. Enteric fermentation		1145.60							1145.60
B. Manure management		486.73	185.53						672.26
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1087.51						1087.51
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	11.92								11.92
H. Urea application	65.04								65.04
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7220.90	5.10	98.37						-7117.43
A. Forest land	-7822.38	4.87	3.21						-7814.29
B. Cropland	0.59	NO	17.90						18.49
C. Grassland	10.82	0.22	0.24						11.28
D. Wetlands	12.34	NO	1.68						14.02
E. Settlements	742.74	NO	75.33						818.07
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-165.01								-165.01
H. Other	NO	NO	NO						NO
5. Waste	0.16	1764.91	87.56						1852.63
A. Solid waste disposal	NA,NO	1412.90							1412.90
B. Biological treatment of solid waste		1.25	0.89						2.14
C. Incineration and open burning of waste	0.16	NA,NO	NA,NO,IE						0.16
D. Waste water treatment and discharge		350.76	86.67						437.43
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	292.16	0.10	2.42						294.68
Aviation	270.31	0.05	2.25						272.61
Navigation	21.85	0.05	0.17						22.07
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5576.02								5576.02
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3485.54			NA,NO					3485.54
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								28468.42	
Total CO₂ equivalent emissions with land use, land-use change and forestry								21350.98	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-22: GHG emission in Croatia, 2010

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2010
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14014.89	4146.94	2553.88	378.87	0.03	8.95	NO	NO	21103.56
1. Energy	18831.12	693.86	224.50						19749.48
A. Fuel combustion (sectoral approach)	18264.78	423.47	224.28						18912.53
1. Energy industries	5877.34	4.34	21.72						5903.40
2. Manufacturing industries and construction	3015.80	5.21	9.09						3030.11
3. Transport	5865.48	30.93	58.25						5954.67
4. Other sectors	3506.16	382.98	135.21						4024.35
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	566.34	270.39	0.22						836.96
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	566.34	270.39	0.22						836.96
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2131.65	2.72	794.86	378.87	0.03	8.95	NO	NO	3317.09
A. Mineral industry	1409.70								1409.70
B. Chemical industry	615.36	2.72	765.00	NO	NO	NO	NO	NO	1383.07
C. Metal industry	14.68	NA,NO	NO	NO	NO	NO	NO	NO	14.68
D. Non-energy products from fuels and solvent use	91.92	NA	NA						91.92
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				378.87	0.03	NO	NO	NO	378.91
G. Other product manufacture and use	NO	NO	29.86	NO	NO	8.95	NO	NO	38.81
H. Other	NA	NA	NA						NA
3. Agriculture	88.04	1621.54	1346.70						3056.27
A. Enteric fermentation		1134.56							1134.56
B. Manure management		486.98	178.48						665.46
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1168.22						1168.22
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	21.46								21.46
H. Urea application	66.58								66.58
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-7035.97	1.76	104.05						-6930.17
A. Forest land	-7644.20	1.64	1.08						-7641.48
B. Cropland	99.84	NO	20.41						120.26
C. Grassland	-4.92	0.12	0.13						-4.67
D. Wetlands	9.32	NO	1.19						10.52
E. Settlements	741.41	NO	81.23						822.64
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-237.43								-237.43
H. Other	NO	NO	NO						NO
5. Waste	0.05	1827.06	83.77						1910.88
A. Solid waste disposal	NA,NO	1451.99							1451.99
B. Biological treatment of solid waste		1.35	0.96						2.31
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		373.72	82.81						456.53
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	315.09	0.10	2.61						317.80
Aviation	295.46	0.05	2.46						297.97
Navigation	19.64	0.04	0.15						19.83
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5940.55								5940.55
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3583.56			NA,NO					3583.56
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								28033.73	
Total CO₂ equivalent emissions with land use, land-use change and forestry								21103.56	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-23: GHG emission in Croatia, 2011

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2011
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14811.79	4113.96	2650.19	396.20	0.02	9.37	NO	NO	21981.51
1. Energy	18617.19	661.16	221.20						19499.55
A. Fuel combustion (sectoral approach)	18035.81	412.05	220.99						18668.85
1. Energy industries	6247.86	5.02	23.00						6275.88
2. Manufacturing industries and construction	2779.55	4.57	8.00						2792.12
3. Transport	5726.55	29.42	56.43						5812.39
4. Other sectors	3281.84	373.05	133.57						3788.46
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	581.38	249.11	0.20						830.69
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	581.38	249.11	0.20						830.69
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1960.02	1.75	789.27	396.20	0.02	9.37	NO	NO	3156.62
A. Mineral industry	1264.01								1264.01
B. Chemical industry	593.19	1.75	753.93	NO	NO	NO	NO	NO	1348.87
C. Metal industry	16.64	NA,NO	NO	NO	NO	NO	NO	NO	16.64
D. Non-energy products from fuels and solvent use	86.19	NA	NA						86.19
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				396.20	0.02	NO	NO	NO	396.21
G. Other product manufacture and use	NO	NO	35.33	NO	NO	9.37	NO	NO	44.70
H. Other	NA	NA	NA						NA
3. Agriculture	105.18	1575.30	1429.41						3109.89
A. Enteric fermentation		1106.85							1106.85
B. Manure management		468.45	168.20						636.65
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1261.21						1261.21
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	21.32								21.32
H. Urea application	83.86								83.86
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-5870.65	18.63	125.62						-5726.41
A. Forest land	-6555.10	15.20	10.02						-6529.88
B. Cropland	130.83	NO	22.52						153.35
C. Grassland	16.37	3.43	3.74						23.53
D. Wetlands	9.35	NO	1.20						10.55
E. Settlements	787.53	NO	88.14						875.67
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-259.63								-259.63
H. Other	NO	NO	NO						NO
5. Waste	0.05	1857.12	84.70						1941.87
A. Solid waste disposal	NA,NO	1493.11							1493.11
B. Biological treatment of solid waste		1.40	1.00						2.40
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		362.61	83.70						446.31
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	387.14	0.23	3.18						390.55
Aviation	311.17	0.05	2.59						313.82
Navigation	75.97	0.17	0.59						76.73
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5834.09								5834.09
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3696.79			NA,NO					3696.79
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry								27707.92	
Total CO₂ equivalent emissions with land use, land-use change and forestry								21981.51	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Table A5.2-24: GHG emission in Croatia, 2012

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2012
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	13648.08	4087.37	2465.42	397.28	0.03	9.18	NO	NO	20607.35
1. Energy	17242.22	622.07	212.92						18077.21
A. Fuel combustion (sectoral approach)	16750.66	406.55	212.74						17369.95
1. Energy industries	5849.20	4.88	21.78						5875.87
2. Manufacturing industries and construction	2409.07	4.69	8.12						2421.88
3. Transport	5550.77	25.42	54.81						5631.01
4. Other sectors	2941.62	371.55	128.03						3441.19
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	491.56	215.52	0.18						707.27
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	491.56	215.52	0.18						707.27
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1771.24	NO,NE,IE,NA	701.69	397.28	0.03	9.18	NO	NO	2879.42
A. Mineral industry	1188.20								1188.20
B. Chemical industry	502.01	NO,NE,IE	652.37	NO	NO	NO	NO	NO	1154.37
C. Metal industry	1.43	NA,NO	NO	NO	NO	NO	NO	NO	1.43
D. Non-energy products from fuels and solvent use	79.60	NA	NA						79.60
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				397.28	0.03	NO	NO	NO	397.31
G. Other product manufacture and use	NO	NO	49.32	NO	NO	9.18	NO	NO	58.50
H. Other	NA	NA	NA						NA
3. Agriculture	101.23	1572.54	1315.95						2989.72
A. Enteric fermentation		1114.37							1114.37
B. Manure management		458.17	164.92						623.09
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1151.03						1151.03
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.38								14.38
H. Urea application	86.85								86.85
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-5466.70	38.88	147.71						-5280.11
A. Forest land	-6182.78	36.09	23.80						-6122.89
B. Cropland	210.39	NO	24.63						235.02
C. Grassland	-17.61	2.79	3.04						-11.78
D. Wetlands	9.38	NO	1.20						10.58
E. Settlements	824.10	NO	95.04						919.14
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-310.18								-310.18
H. Other	NO	NO	NO						NO
5. Waste	0.08	1853.87	87.16						1941.11
A. Solid waste disposal	NA,NO	1534.59							1534.59
B. Biological treatment of solid waste		2.60	1.86						4.45
C. Incineration and open burning of waste	0.08	NA,NO	NA,NO,IE						0.08
D. Waste water treatment and discharge		316.68	85.30						401.98
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	342.53	0.09	2.85						345.46
Aviation	330.03	0.06	2.75						332.84
Navigation	12.50	0.03	0.10						12.62
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	6011.36								6011.36
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3832.35			NA,NO					3832.35
Indirect N ₂ O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25887.46
Total CO₂ equivalent emissions with land use, land-use change and forestry									20607.35
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-25: GHG emission in Croatia, 2013

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2013
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12270.00	3814.10	1844.11	469.19	NO	6.05	NO	NO	18403.46
1. Energy	16504.21	609.08	209.77						17323.06
A. Fuel combustion (sectoral approach)	16034.53	404.36	209.59						16648.49
1. Energy industries	5238.07	4.16	20.92						5263.15
2. Manufacturing industries and construction	2380.65	4.40	7.72						2392.78
3. Transport	5636.16	26.57	55.07						5717.80
4. Other sectors	2779.65	369.23	125.88						3274.76
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	469.67	204.72	0.18						674.57
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	469.67	204.72	0.18						674.57
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1875.76	NO,NE,IE,NA	275.15	469.19	NO	6.05	NO	NO	2626.15
A. Mineral industry	1278.46								1278.46
B. Chemical industry	509.33	NO,NE,IE	240.27	NO	NO	NO	NO	NO	749.60
C. Metal industry	13.93	NA,NO	NO	NO	NO	NO	NO	NO	13.93
D. Non-energy products from fuels and solvent use	74.04	NA	NA						74.04
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				469.19	NO	NO	NO	NO	469.19
G. Other product manufacture and use	NO	NO	34.88	NO	NO	6.05	NO	NO	40.93
H. Other	NA	NA	NA						NA
3. Agriculture	74.61	1501.07	1147.99						2723.67
A. Enteric fermentation		1067.16							1067.16
B. Manure management		433.91	156.75						590.66
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	991.24						991.24
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	14.23								14.23
H. Urea application	60.39								60.39
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-6184.62	1.93	122.37						-6060.32
A. Forest land	-6705.27	1.46	0.96						-6702.85
B. Cropland	372.45	NO	24.08						396.53
C. Grassland	-68.17	0.47	0.51						-67.19
D. Wetlands	10.70	NO	1.25						11.95
E. Settlements	666.69	NO	95.57						762.25
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-461.02								-461.02
H. Other	NO	NO	NO						NO
5. Waste	0.04	1702.02	88.84						1790.90
A. Solid waste disposal	NA,NO	1544.76							1544.76
B. Biological treatment of solid waste		4.11	2.94						7.05
C. Incineration and open burning of waste	0.04	NA,NO	NA,NO,IE						0.04
D. Waste water treatment and discharge		153.15	85.90						239.05
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	379.01	0.09	3.11						382.22
Aviation	366.52	0.06	3.01						369.59
Navigation	12.50	0.03	0.10						12.62
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	5957.30								5957.30
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	3971.56			NA,NO					3971.56
Indirect N₂O									
Indirect CO₂⁽³⁾	NA,NO								
Total CO ₂ equivalent emissions without land use, land-use change and forestry									24463.77
Total CO ₂ equivalent emissions with land use, land-use change and forestry									18403.46
Total CO ₂ equivalent emissions, including indirect CO ₂ , without land use, land-use change and forestry									NA
Total CO ₂ equivalent emissions, including indirect CO ₂ , with land use, land-use change and forestry									NA

Table A5.2-26: GHG emission in Croatia, 2014

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
(Sheet 1 of 1)

Inventory 2014
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	11496.44	3854.83	1777.38	474.76	NO	6.77	NO	NO	17610.19
1. Energy	15634.59	553.38	198.28						16386.24
A. Fuel combustion (sectoral approach)	15179.13	362.17	198.10						15739.40
1. Energy industries	4743.91	3.23	17.95						4765.09
2. Manufacturing industries and construction	2524.33	3.84	6.79						2334.97
3. Transport	5580.36	29.77	54.60						5664.73
4. Other sectors	2530.53	325.33	118.76						2974.62
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	455.46	191.22	0.17						646.85
1. Solid fuels	NO	NO	NA,NO						NO,NA
2. Oil and natural gas	455.46	191.22	0.17						646.85
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2000.89	NO,NE,IE,NA	269.52	474.76	NO	6.77	NO	NO	2751.94
A. Mineral industry	1361.94								1361.94
B. Chemical industry	559.83	NO,NE,IE	266.19	NO	NO	NO	NO	NO	826.03
C. Metal industry	10.11	NA,NO	NO	NO	NO	NO	NO	NO	10.11
D. Non-energy products from fuels and solvent use	69.00	NA	NA						69.00
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				474.76	NO	NO	NO	NO	474.76
G. Other product manufacture and use	NO	NO	3.33	NO	NO	6.77	NO	NO	10.09
H. Other	NA	NA	NA						NA
3. Agriculture	69.47	1482.29	1098.56						2650.31
A. Enteric fermentation		1048.97							1048.97
B. Manure management		433.31	157.73						591.04
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	940.83						940.83
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming		19.99							19.99
H. Urea application		49.47							49.47
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-6208.54	0.32	121.13						-6087.09
A. Forest land	-6412.25	0.22	0.14						-6411.89
B. Cropland	239.19	0.08	23.59						262.86
C. Grassland	-52.49	0.03	0.03						-52.44
D. Wetlands	10.99	NO	1.29						12.29
E. Settlements	664.09	NO	96.07						760.16
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-658.07								-658.07
H. Other	NO	NO	NO						NO
5. Waste	0.04	1818.84	89.90						1908.79
A. Solid waste disposal	NA,NO	1608.20							1608.20
B. Biological treatment of solid waste		3.97	2.84						6.81
C. Incineration and open burning of waste	0.04	NA,NO	NA,NO,IE						0.04
D. Waste water treatment and discharge		206.67	87.06						293.73
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	383.77	0.10	3.15						387.01
Aviation	368.10	0.06	3.03						371.19
Navigation	15.66	0.04	0.12						15.82
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5245.05								5245.05
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	4097.53								4097.53
Indirect N ₂ O			NA,NO						
Indirect CO ₂ ⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									23697.28
Total CO₂ equivalent emissions with land use, land-use change and forestry									17610.19
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-27: GHG emission in Croatia, 2015

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2015
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12570.92	3960.49	1981.12	482.50	NO	5.22	NO	NO	19000.25
1. Energy	15804.39	611.49	209.32						16625.21
A. Fuel combustion (sectoral approach)	15548.70	409.33	209.13						16167.16
1. Energy industries	4718.82	4.13	19.62						4742.57
2. Manufacturing industries and construction	2222.70	3.33	5.98						2232.02
3. Transport	5887.42	28.83	56.81						5973.06
4. Other sectors	2719.76	373.03	126.72						3219.51
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	255.69	202.17	0.19						458.05
1. Solid fuels	NO	NO	NA,NO						NO,NA
2. Oil and natural gas	255.69	202.17	0.19						458.05
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1966.97	NO,NE,IE,NA	368.50	482.50	NO	5.22	NO	NO	2823.19
A. Mineral industry	1314.68								1314.68
B. Chemical industry	572.27	NO,NE,IE	311.35	NO	NO	NO	NO	NO	883.62
C. Metal industry	9.30	NA,NO	NO	NO	NO	NO	NO	NO	9.30
D. Non-energy products from fuels and solvent use	70.72	NA	NA						70.72
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				482.50	NO	NO	NO	NO	482.50
G. Other product manufacture and use	NO	NO	57.16	NO	NO	5.22	NO	NO	62.37
H. Other	NA	NA	NA						NA
3. Agriculture	69.34	1473.44	1179.50						2722.28
A. Enteric fermentation		1038.96							1038.96
B. Manure management		434.48	155.67						590.15
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1023.83						1023.83
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	12.09								12.09
H. Urea application	57.25								57.25
I. Other carbon-containing fertilizers	NA								NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-5269.83	13.96	130.80						-5125.07
A. Forest land	-5428.19	9.82	6.48						-5411.89
B. Cropland	383.44	2.58	24.69						410.70
C. Grassland	-107.41	1.57	1.70						-104.14
D. Wetlands	11.28	NO	1.34						12.62
E. Settlements	677.15	NO	96.59						773.74
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-806.10								-806.10
H. Other	NO	NO	NO						NO
5. Waste	0.05	1861.60	93.00						1954.64
A. Solid waste disposal	NA,NO	1670.06							1670.06
B. Biological treatment of solid waste		7.49	5.36						12.84
C. Incineration and open burning of waste	0.05	NA,NO	NA,NO,IE						0.05
D. Waste water treatment and discharge		184.05	87.64						271.69
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	365.05	0.09	3.00						368.13
Aviation	354.08	0.06	2.91						357.05
Navigation	10.97	0.03	0.09						11.08
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	6006.75								6006.75
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	4246.97								4246.97
Indirect N₂O			NA,NO						
Indirect CO₂⁽³⁾	NA,NO								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24125.31
Total CO₂ equivalent emissions with land use, land-use change and forestry									19000.25
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-27: GHG emission in Croatia, 2016

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2016
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 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12788.70	4093.94	1722.78	483.53	NO	6.39	NO	NO	19095.34
1. Energy	16194.04	602.70	212.76						17009.50
A. Fuel combustion (sectoral approach)	15971.52	399.72	212.55						16583.79
1. Energy industries	4846.79	5.45	23.03						4875.27
2. Manufacturing industries and construction	2228.67	2.89	5.25						2236.81
3. Transport	6106.03	28.97	59.88						6194.88
4. Other sectors	2790.02	362.42	124.40						3276.83
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	222.52	202.98	0.21						425.71
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	222.52	202.98	0.21						425.71
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1834.79	NO,NE,IE,NA	164.24	483.53	NO	6.39	NO	NO	2488.96
A. Mineral industry	1209.33								1209.33
B. Chemical industry	547.86	NO,NE,IE	109.36	NO	NO	NO	NO	NO	657.22
C. Metal industry	1.05	NO,NA	NO	NO	NO	NO	NO	NO	1.05
D. Non-energy products from fuels and solvent use	76.54	NA	NA						76.54
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				483.53	NO	NO	NO	NO	483.53
G. Other product manufacture and use	NO	NO	54.89	NO	NO	6.39	NO	NO	61.28
H. Other	NA	NA	NA						NA
3. Agriculture	76.17	1475.27	1127.35						2678.79
A. Enteric fermentation		1042.27							1042.27
B. Manure management		432.99	152.78						585.78
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	974.57						974.57
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	11.20								11.20
H. Urea application	64.96								64.96
I. Other carbon-containing fertilizers		NA							NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-5316.35	8.92	127.43						-5180.00
A. Forest land	-5536.68	7.42	4.89						-5524.36
B. Cropland	500.65	0.05	22.48						523.18
C. Grassland	-196.65	1.44	1.57						-193.64
D. Wetlands	11.57	NO	1.39						12.95
E. Settlements	668.18	NO	97.10						765.28
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-763.42								-763.42
H. Other	NO	NO	NO						NO
5. Waste	0.05	2007.06	91.00						2098.10
A. Solid waste disposal	NO,NA	1716.34							1716.34
B. Biological treatment of solid waste		3.75	2.68						6.43
C. Incineration and open burning of waste	0.05	NO,NA	NO,IE,NA						0.05
D. Waste water treatment and discharge		286.97	88.31						375.28
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	388.96	0.10	3.19						392.25
Aviation	375.75	0.06	3.09						378.91
Navigation	13.21	0.03	0.10						13.35
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5970.35								5970.35
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	4373.62			NO,NA					4373.62
Indirect N ₂ O									
Indirect CO₂⁽³⁾	NO,NA								
Total CO₂ equivalent emissions without land use, land-use change and forestry									24275.34
Total CO₂ equivalent emissions with land use, land-use change and forestry									19095.34
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-27: GHG emission in Croatia, 2017

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2017
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	14008.72	4138.35	1900.42	489.00	NO	5.71	NO	NO	20542.20
1. Energy	16581.63	591.92	214.53						17388.08
A. Fuel combustion (sectoral approach)	16285.79	391.27	214.33						16891.39
1. Energy industries	4464.77	6.91	21.55						4493.22
2. Manufacturing industries and construction	2429.58	3.52	6.29						2439.39
3. Transport	6569.95	28.52	63.72						6662.20
4. Other sectors	2821.50	352.31	122.76						3296.57
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	295.84	200.65	0.21						496.69
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	295.84	200.65	0.21						496.69
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	2074.93	NO,NE,IE,NA	168.38	489.00	NO	5.71	NO	NO	2738.02
A. Mineral industry	1432.74								1432.74
B. Chemical industry	566.79	NO,NE,IE	98.60	NO	NO	NO	NO	NO	665.39
C. Metal industry	1.87	NO,NA	NO	NO	NO	NO	NO	NO	1.87
D. Non-energy products from fuels and solvent use	73.54	NA	NA						73.54
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				489.00	NO	NO	NO	NO	489.00
G. Other product manufacture and use	NO	NO	69.78	NO	NO	5.71	NO	NO	75.49
H. Other	NA	NA	NA						NA
3. Agriculture	81.13	1467.83	1256.09						2805.05
A. Enteric fermentation		1042.93							1042.93
B. Manure management		424.90	149.22						574.12
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1106.87						1106.87
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	10.92								10.92
H. Urea application	70.21								70.21
I. Other carbon-containing fertilizers		NA							NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-4728.97	69.23	169.85						-4489.88
A. Forest land	-4645.92	61.21	40.36						-4544.34
B. Cropland	387.79	0.48	22.22						410.49
C. Grassland	-146.26	7.54	8.21						-130.50
D. Wetlands	11.85	NO	1.43						13.28
E. Settlements	671.81	NO	97.63						769.44
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-1008.25								-1008.25
H. Other	NO	NO	NO						NO
5. Waste	NO,NA	2009.36	91.57						2100.93
A. Solid waste disposal	NO,NA	1775.23							1775.23
B. Biological treatment of solid waste		4.24	3.04						7.28
C. Incineration and open burning of waste	NO	NO,NA	NO,NA						NO,NA
D. Waste water treatment and discharge		229.89	88.53						318.42
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	469.17	0.12	3.85						473.14
Aviation	449.06	0.08	3.69						452.82
Navigation	20.11	0.05	0.16						20.32
Multilateral operations	C	C	C						C
CO ₂ emissions from biomass	5906.57								5906.57
CO ₂ captured	NO								NO
Long-term storage of C in waste disposal sites	4486.55			NO,NA					4486.55
Indirect N ₂ O									
Indirect CO ₂ ⁽³⁾	NO,NA								
Total CO₂ equivalent emissions without land use, land-use change and forestry									25032.08
Total CO₂ equivalent emissions with land use, land-use change and forestry									20542.20
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry									NA
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry									NA

Table A5.2-27: GHG emission in Croatia, 2018

SUMMARY 2 SUMMARY REPORT FOR CO₂ EQUIVALENT EMISSIONS
 (Sheet 1 of 1)

Inventory 2018
 Submission 2020 v1
 CROATIA

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO ₂ ⁽¹⁾	CH ₄	N ₂ O	HFCs	PFCs	SF ₆	Unspecified mix of HFCs and PFCs	NF ₃	Total
	CO ₂ equivalent (kt)								
Total (net emissions)⁽¹⁾	12501.06	3890.02	1807.90	494.05	NO	5.53	NO	NO	18698.57
1. Energy	15672.91	558.04	212.09						16443.04
A. Fuel combustion (sectoral approach)	15406.34	374.53	211.90						15992.77
1. Energy industries	3907.81	7.84	22.22						3937.87
2. Manufacturing industries and construction	2411.05	3.69	6.56						2421.30
3. Transport	6340.45	26.61	61.18						6428.25
4. Other sectors	2747.03	336.38	121.94						3205.35
5. Other	NO,IE	NO,IE	NO,IE						NO,IE
B. Fugitive emissions from fuels	266.57	183.51	0.19						450.27
1. Solid fuels	NO	NO	NO,NA						NO,NA
2. Oil and natural gas	266.57	183.51	0.19						450.27
C. CO ₂ transport and storage	NO								NO
2. Industrial processes and product use	1969.77	NO,NE,IE,NA	121.55	494.05	NO	5.53	NO	NO	2590.90
A. Mineral industry	1364.80								1364.80
B. Chemical industry	513.06	NO,NE,IE	50.11	NO	NO	NO	NO	NO	563.17
C. Metal industry	8.99	NO,NA	NO	NO	NO	NO	NO	NO	8.99
D. Non-energy products from fuels and solvent use	82.91	NA	NA						82.91
E. Electronic Industry				NO	NO	NO	NO	NO	NO
F. Product uses as ODS substitutes				494.05	NO	NO	NO	NO	494.05
G. Other product manufacture and use	NO	NO	71.44	NO	NO	5.53	NO	NO	76.97
H. Other	NA	NA	NA						NA
3. Agriculture	75.96	1384.53	1259.80						2720.30
A. Enteric fermentation		983.26							983.26
B. Manure management		401.27	136.32						537.59
C. Rice cultivation		NO							NO
D. Agricultural soils		NE	1123.49						1123.49
E. Prescribed burning of savannas		NO	NO						NO
F. Field burning of agricultural residues		NO	NO						NO
G. Liming	10.92								10.92
H. Urea application	65.05								65.05
I. Other carbon-containing fertilizers		NA							NA
J. Other	NO	NO	NO						NO
4. Land use, land-use change and forestry⁽¹⁾	-5217.58	1.30	122.05						-5094.23
A. Forest land	-5384.61	0.84	0.56						-5383.21
B. Cropland	448.97	0.01	21.35						470.33
C. Grassland	-223.38	0.45	0.49						-222.44
D. Wetlands	12.14	NO	1.48						13.62
E. Settlements	675.29	NO	98.18						773.47
F. Other land	NO	NO	NO						NO
G. Harvested wood products	-746.00								-746.00
H. Other	NO	NO	NO						NO
5. Waste	NO,NA	1946.15	92.40						2038.55
A. Solid waste disposal	NO,NA	1771.44							1771.44
B. Biological treatment of solid waste		4.76	3.40						8.16
C. Incineration and open burning of waste	NO	NO,NA	NO,NA						NO,NA
D. Waste water treatment and discharge		169.95	89.00						258.95
E. Other	NO	NO	NO						NO
6. Other (as specified in summary 1.A)	NO	NO	NO	NO	NO	NO	NO	NO	NO
Memo items:⁽²⁾									
International bunkers	624.92	0.25	5.12						630.29
Aviation	559.65	0.10	4.60						564.35
Navigation	65.27	0.15	0.52						65.94
Multilateral operations	C	C	C						C
CO₂ emissions from biomass	6053.22								6053.22
CO₂ captured	NO								NO
Long-term storage of C in waste disposal sites	4597.68								4597.68
Indirect N₂O			NO,NA						
Indirect CO₂⁽³⁾	NO,NA								
Total CO₂ equivalent emissions without land use, land-use change and forestry								23792.80	
Total CO₂ equivalent emissions with land use, land-use change and forestry								18698.57	
Total CO₂ equivalent emissions, including indirect CO₂, without land use, land-use change and forestry								NA	
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry								NA	

Annex 5-3: CO₂ emission factors, oxidation factors and national net calorific values

Table 5.3-1: National net calorific values, CO₂ emission factors and oxidation factors for 2018 (needed for monitoring and reporting on CO₂ emission)

Gorivo	DOV		CO ₂ Emisijski faktor (t CO ₂ /TJ)	Oksidacijski faktor (OF)
	Jedinica	2018		
Motorni benzin	Motor Gasoline	GJ/t	44,5900	69,30
Aviobenzin	Aviation Gasoline	GJ/t	44,5900	70,00
Kerozin (Mlazno gorivo)	Jet Kerosene	GJ/t	43,9600	71,50
Dizel i ekstra lako loživo ulje (plinsko ulje)	Gas/Diesel Oil	GJ/t	42,7100	74,10
Loživo ulje i srednje loživo ulje	Residual Fuel Oil	GJ/t	40,1900	77,40
Ukapljeni naftni plin	Liquefied Petroleum Gases	GJ/t	46,8900	63,10
Maziva	Lubricants	GJ/t	33,5000	73,30
Naftni koks	Petroleum Coke	GJ/t	31,0000	97,50
Petrolej	Petroleum	GJ/t	43,9600	73,30
Antracit	Anthracite	GJ/t	29,3100	98,30
<i>Kameni ugljen-Industrija</i>	Other bituminous coal <i>Industry</i>	GJ/t	26,0000	94,60
<i>Kameni ugljen-Termoelektrane</i>	Other bituminous coal <i>Thermal power plant</i>	GJ/t	25,0020	94,60
Ugljen za proizvodnju koksa (koksnii ugljen)	Coking coal	GJ/t	<u>28,2000</u>	94,60
Mrki ugljen (smedi ugljen) <i>Industrija</i>	Sub bituminous coal <i>Industry</i>	GJ/t	19,0000	96,10
Lignite	Lignite	GJ/t	11,8500	101,00
Briketi kamenog ugljena	Brown coal briquettes	GJ/t	<u>20,7000</u>	97,50
Koks	Coke oven coke	GJ/t	29,3100	107,00
Prirodni plin	Natural Gas	GJ/10 ³ m ³	34,6400	56,10
Gradski plin	Gas Works Gas	GJ/t	<u>38,7000</u>	44,40
Koksnii plin	Coke Oven Gas	GJ/t	<u>38,7000</u>	44,40
Rafinerijski plin	Refinery Gas	GJ/t	42,6000	57,60

*Proračuna emisije CO₂ _ (Emisija = Potrošnja goriva*DOV*EF (CO₂)*OF)

Napomene:

- podcrtane vrijednosti za DOV su preuzete iz 2006 IPCC Vodiča jer u 2018. godini u Nacionalnoj energetskoj bilanci nisu specificirane

Annex 5-4: Reporting on consistency of the reported data on air pollutants, for 2018.

Pollutant:	CO								
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences
Total (Net Emissions)		233.78	234.87	-1.09	0%	234.8707563		1.09	0% In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
1. Energy	CO	233.55	233.91	-0.37	0.00	233.91		0.37	0% In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
A. Fuel combustion (sector)	CO	211.18	211.54	-0.37	0.00	211.54		0.37	0% In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
1. Energy industries	CO	1.35	1.35	0.00	0.00	1.35		0.00	0.00
2. Manufacturing industry	CO	8.66	8.66	0.00	0.00	8.66		0.00	0.00
3. Transport	CO	29.86	30.22	-0.37	-0.01	30.22		0.37	0.01 In LRTAP report International aviation is reported in total country emissions while in GHG inventory those emissions are excluded
4. Other sectors	CO	171.31	171.31	0.00	0.00	171.31		0.00	0.00
5. Other	CO	NO	NO	NO	NO	NO		NO	
B. Fugitive emissions from	CO	22.37	22.37	0.00	0.00	22.37		0.00	0.00
1. Solid fuels	CO	NO	NO	NO	NO	NO		NO	
and other emissions from energy production	CO	22.37	22.37	0.00	0.00	22.37		0.00	0.00
2. Industrial processes and	CO	0.23		0.23	NO		0.23	0.00	0.00
A. Mineral industry	CO	NO,NA		NO	NO		0.00	NO	
B. Chemical industry	CO	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.01
C. Metal industry	CO	0.23	0.23	0.00	0.00	0.23		0.00	0.00
D. Non-energy products fr	CO	0.00	NO	NO	NO	NO		NO	
G. Other product manufac	CO	NO	NO	NO	NO	NO		NO	
H. Other	CO	NE,NA	NE,NA	NO	NO	NE,NA		NO	
3. Agriculture	CO	NO	NO	NO	NO	NO		NO	
B. Manure management	CO	NO	NO	NO	NO	NO		NO	
D. Agricultural soils	CO	NO	NO	NO	NO	NO		NO	
F. Field burning of agricult	CO	NO	NO	NO	NO	NO		NO	
J. Other	CO	NO	NO	NO	NO	NO		NO	
5. Waste	CO	NO,NE,IE,NA		NO	NO		0.00	NO	NO
A. Solid waste disposal	CO	NO,NE		NO	NO		0.00	NO	
B. Biological treatment of	CO	NE,IE		NO	NO		0.00	NO	
C. Incineration and open b	CO	NO	NO	NO	NO	NO		NO	
D. Wastewater treatment	CO	NO,NA		NO	NO		0.00	NO	
E. Other	CO	NO		NO	NO		0.00	NO	
6. Other	CO	NO		NO	NO		0.00	NO	

Pollutant:	SO2									
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference (in kt (1))	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference (in kt (1).2)	Relative difference in % (2).3	Explanations for differences	
Total (Net Emissions)	NO		10.30	NO	NO	NO	1.09	NO	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded	
1. Energy	SO2	10.16	10.17	-0.01	0.00	10.16	0.37	3.61	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded	
A. Fuel combustion (sectoral approach)	SO2	5.76	5.77	-0.01	0.00	5.76	0.37	6.36	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded	
1. Energy industries	SO2	2.67	2.67	0.00	0.00	2.67	0.00	0.00		
2. Manufacturing industries and construction	SO2	2.18	2.18	0.00	0.00	2.18	0.00	0.00		
3. Transport	SO2	0.04	0.05	-0.01	-0.20	0.04	0.00	0.00	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded	
4. Other sectors	SO2	0.88	0.88	0.00	0.00	0.88	0.00	0.00		
5. Other	SO2	NO	NO	NO	NO	NO	NO	NO		
B. Fugitive emissions from fuels	SO2	4.39	4.39	0.00	0.00	4.39	0.00	0.00		
1. Solid fuels	SO2	NO	NO	NO	NO	NO	NO	NO		
2. Oil and natural gas and other emissions from energy production	SO2	4.39	4.39	0.00	0.00	4.39	0.00	0.00		
2. Industrial processes and product use	SO2	NO		NO	NO	NO		NO		
A. Mineral industry	SO2			NO	NO	NO		NO		
B. Chemical industry	SO2	NO	NO	NO	NO	NO	NO	NO		
C. Metal industry	SO2	0.01	0.01	0.00	0.00	0.01	0.00	0.00		
D. Non-energy products from fuels and solvent use	SO2		NO	NO	NO		NO	NO		
G. Other product manufacture and use	SO2	NO	NO	NO	NO	NO	NO	NO		
H. Other	SO2	NE,NA	NO	NO		NO	NO	NO		
3. Agriculture	SO2	NO	NO	NO	NO	NO	NO	NO		
B. Manure management	SO2	NO	NO	NO	NO	NO	NO	NO		
D. Agricultural soils	SO2	NO	NO	NO	NO	NO	NO	NO		
F. Field burning of agricultural residues	SO2	NO	NO	NO	NO	NO	NO	NO		
J. Other	SO2	NO	NO	NO	NO	NO	NO	NO		
5. Waste	SO2	NO	NO	NO	NO	NO	NO	NO		
A. Solid waste disposal	SO2	NO	NO	NO	NO	NO	NO	NO		
B. Biological treatment of solid waste	SO2	NO	NO	NO	NO	NO	NO	NO		
C. Incineration and open burning of waste	SO2	NO	NO	NO	NO	NO	NO	NO		
D. Wastewater treatment and discharge	SO2	NO	NO	NO	NO	NO	NO	NO		
E. Other	SO2	NO	NO	NO	NO	NO	NO	NO		
6. Other	SO2	NO	NO	NO	NO	NO	NO	NO		

Pollutant:	NOx										
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences		
Total (Net Emissions)		45.92	50.53	-4.62	-9%	50.53	-4.62	-9%	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
1. Energy		42.60	42.79	-0.20	0.00	42.79	-0.20	0.00	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
A. Fuel combustion (sectoral approach)	NOx	42.44	42.63	-0.20	0.00	42.63	-0.20	0.00	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
1. Energy industries	NOx	4.28	4.28	0.00	0.00	4.28	0.00	0.00			
2. Manufacturing industries and construction	NOx	5.45	5.45	0.00	0.00	5.45	0.00	0.00			
3. Transport	NOx	24.45	24.65	-0.20	-0.01	24.65	-0.20	-0.01	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
4. Other sectors	NOx	8.26	8.26	0.00	0.00	8.26	0.00	0.00			
5. Other	NOx	NO	NO	NO	NO	NO	NO	NO			
B. Fugitive emissions from fuels	NOx	0.16	0.16	0.00	0.00	0.16	0.00	0.00			
1. Solid fuels	NOx	NO,NA	NO	NO	NO	NO	NO	NO			
2. Oil and natural gas and other emissions from energy production	NOx	0.16	0.16	0.00	0.00	0.16	0.00	0.00			
2. Industrial processes and product use	NOx	0.89	0.94	-0.05	-0.05	0.94	-0.05	-0.05			
A. Mineral industry	NOx	NO	NO	NO	NO	NO	NO	NO			
B. Chemical industry	NOx	0.87	0.90	-0.02	-0.03	0.90	-0.02	-0.03			
C. Metal industry	NOx	0.02	0.02	0.00	0.00	0.02	0.00	0.00			
D. Non-energy products from fuels and solvent use	NOx	NE,NA	0.00	NO	NO	0.00	NO	NO			
G. Other product manufacture and use	NOx	NO	NO	NO	NO	NO	NO	NO			
H. Other	NOx	NE,NA	NO	NO	NO	NE,NA	NO	NO			
3. Agriculture	NOx	2.43	6.80	-4.37	-0.64	6.80	-4.37	-0.64	In CRF data on Nox emissions cannot be entered		
B. Manure management	NOx	NO	0.08	2.62	33.10	0.08	NO	NO	In CRF data on Nox emissions cannot be entered		
D. Agricultural soils	NOx	2.43	2.58	-0.15	-0.06	2.58	-0.15	-0.06			
F. Field burning of agricultural residues	NOx	NO	NO	NO	NO	NO	NO	NO			
J. Other	NOx	NO	NO	NO	NO	NO	NO	NO			
5. Waste	NOx	NO	NO	NO	NO	NO	NO	NO			
A. Solid waste disposal	NOx	NO,NA	NO	NO	NO	0.00	NO	NO			
B. Biological treatment of solid waste	NOx	NE,IE	NO	NO	NO	0.00	NO	NO			
C. Incineration and open burning of waste	NOx	NO	NO	NO	NO	NO	NO	NO			
D. Wastewater treatment and discharge	NOx	NO,NA	NO	NO	NO	0.00	NO	NO			
E. Other	NOx	NO	NO	NO	NO	0.00	NO	NO			
6. Other	NOx	NO	NO	NO	NO	0.00	NO	NO			

Pollutant:	NMVOC										
EMISSION CATEGORIES	Pollutant	Emissions in greenhouse gas (GHG) inventory (in kt)	Emissions reported under Directive 2001/81/EC (NEC) (in kt)	Absolute difference in kt (1)	Relative difference in % (2)	Emissions reported in the UNECE Convention on Long-range Transboundary Air Pollution (CLRTAP) inventory (in kt)	Absolute difference in kt (1) 2	Relative difference in % (2) 3	Explanations for differences		
Total (Net Emissions)		68.55	72.17	-3.62	-5%	72.17	-3.62	-5%	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
1. Energy	NMVOC	30.48	32.05	-1.57	-0.05	32.05	-1.57	-0.05	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
A. Fuel combustion (sectoral approach)	NMVOC	26.79	28.36	-1.57	-0.06	28.36	-1.57	-0.06	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
1. Energy industries	NMVOC	0.41	0.41	0.00	0.00	0.41	0.00	0.00			
2. Manufacturing industries and construction	NMVOC	1.26	1.26	0.00	0.00	1.26	0.00	0.00			
3. Transport	NMVOC	4.50	6.06	-1.57	-0.26	6.06	-1.57	-0.26	In LRTAP report International aviation is reported in total country emissons while in GHG inventory those emissions are excluded		
4. Other sectors	NMVOC	20.62	20.62	0.00	0.00	20.62	0.00	0.00			
5. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
B. Fugitive emissions from fuels	NMVOC	3.69	3.69	0.00	0.00	3.69	0.00	0.00			
1. Solid fuels	NMVOC	NO,NA	NO	NO	NO	NO	NO	NO			
2. Oil and natural gas and other emissions from energy production	NMVOC	3.69	3.69	0.00	0.00	3.69	0.00	0.00			
C. Industrial processes and product use	NMVOC	29.06	29.98	-0.97	-0.03	29.98	-0.97	-0.03			
A. Mineral industry	NMVOC	NO	0.02	NO	NO	0.02	NO	NO	In CRF NMVOC emission cannot be entered in glass sector		
B. Chemical industry	NMVOC	0.04	0.04	0.00	0.00	0.04	0.00	0.00			
C. Metal industry	NMVOC	0.01	0.01	0.00	0.00	0.01	0.00	0.00			
D. Non-energy products from fuels and solvent use	NMVOC	25.60	25.60	0.00	0.00	25.60	0.00	0.00			
D. Other product manufacture and use	NMVOC	NO	0.91	NO	NO	0.91	NO	NO	NMVOC emission in NRF is from product use. In CRF that NMVOC emission cannot be entered		
E. Other	NMVOC	3.41	3.40	0.00	0.00	3.40	0.00	0.00			
F. Agriculture	NMVOC	7.93	9.02	-1.08	-0.12	9.02	-1.08	-0.12			
B. Manure management	NMVOC	7.31	7.31	0.00	0.00	7.31	0.00	0.00			
D. Agricultural soils	NMVOC	0.63	1.71	-1.08	-0.63	1.71	-1.08	-0.63			
F. Field burning of agricultural residues	NMVOC	NO	NO	NO	NO	NO	NO	NO			
G. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
H. Waste	NMVOC	1.13	1.13	0.00	0.00	1.13	0.00	0.00			
A. Solid waste disposal	NMVOC	1.12	1.13	0.00	0.00	1.13	0.00	0.00			
B. Biological treatment of solid waste	NMVOC	NE,IE	NO	NO	NO	0.00	NO	NO			
C. Incineration and open burning of waste	NMVOC	NO	NO	NO	NO	NO	NO	NO			
D. Wastewater treatment and discharge	NMVOC	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
I. Other	NMVOC	NO	NO	NO	NO	0.00	NO	NO			
J. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
K. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
L. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
M. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
N. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
O. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
P. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
Q. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
R. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
S. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
T. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
U. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
V. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
W. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
X. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
Y. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
Z. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
AA. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
BB. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
CC. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
DD. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
EE. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
FF. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
GG. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
HH. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
II. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
JJ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
KK. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
LL. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
MM. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
NN. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
OO. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
PP. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
QQ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
RR. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
SS. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
TT. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
UU. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
VV. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
WW. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
XX. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
YY. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
ZZ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
AA. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
BB. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
CC. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
DD. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
EE. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
FF. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
GG. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
HH. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
II. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
JJ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
KK. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
LL. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
MM. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
PP. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
QQ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
RR. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
SS. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
TT. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
UU. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
VV. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
WW. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
XX. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
YY. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
ZZ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
AA. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
BB. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
CC. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
DD. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
EE. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
FF. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
GG. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
HH. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
II. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
JJ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
KK. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
LL. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
MM. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
PP. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
QQ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
RR. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
SS. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
TT. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
UU. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
VV. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
WW. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
XX. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
YY. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
ZZ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
AA. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
BB. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
CC. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
DD. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
EE. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
FF. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
GG. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
HH. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
II. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
JJ. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
KK. Other	NMVOC	NO	NO	NO	NO	NO	NO	NO			
LL. Other	NMVOC										

ANNEX 5-5: REPORTING ON RECALCULATIONS OF THE 2018 AND 1990

Recalculated year	2017		Note: Replicate table below if more gases need reporting.					
Greenhouse gas	CO ₂	Gas	Impact or recalulation on total emissions			Impact or recalulation on total emissions		
	(CO ₂ , Previous N ₂ O, CH ₄)	Latest submission (CO ₂ -Difference (CO ₂ -N ₂ O, CH ₄) eq. kt)	eq. kt)	eq. kt)	Difference(1) %	excluding	including	Explanation for recalculations
GREENHOUSE GAS SOURCE AND SINK CATEGORIES								
Total National Emissions and Removals	CO ₂	13,751.31	14,008.72	257.4125233	2%	1%	1%	
1. Energy	CO ₂	16,560.14	16,581.63	21.49463199	0%	0%	0%	
A. Fuel combustion activities	CO ₂	16,264.30	16,285.79	21.49334981	0%	0%	0%	
1. Energy industries	CO ₂	4,464.77	4,464.77	0	0%	0%	0%	
2. Manufacturing industries and construction	CO ₂	2,408.17	2,429.58	21.4044867	0%	0%	0%	In 1A2gviii small part of liquid fossil fuels were not added from energy balance by mistake in previous submission
3. Transport	CO ₂	6,569.86	6,569.95	0.08863111	0%	0%	0%	Fossil part of biodiesel added
4. Other sectors	CO ₂	2,821.50	2,821.50	0	0%	0%	0%	
5. Other	CO ₂	NO,IE	NO,IE	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	CO ₂	295.84	295.84	0.001282176	0%	0%	0%	Data provider for oil transport has changed. Data from CBS used for emission calculation
1. Solid fuels	CO ₂	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas	CO ₂	295.84	295.84	0.001282176	0%	0%	0%	Data provider for oil transport has changed. Data from CBS used for emission calculation
C. CO ₂ transport and storage	CO ₂	NO	NO	NO	NO	NO	NO	
2. Industrial processes and product use	CO ₂	2,075.51	2,074.93	-0.576466014	0%	0%	0%	
A. Mineral industry	CO ₂	1,438.62	1,432.74	-5.887992739	0%	0%	0%	Emission from sugar factories was excluded from calculations due to new information provided. Also, revised activity data from ceramics industry were used.
B. Chemical industry	CO ₂	566.79	566.79	0	0%	0%	0%	
C. Metal industry	CO ₂	1.87	1.87	0	0%	0%	0%	
D. Non-energy products from fuels and solvent use	CO ₂	68.22	73.54	5.311526724	0%	0%	0%	Activity data from solvent use were corrected due to harmonization with national Informative Inventory Report.
G. Other product manufacture and use	CO ₂	NO	NO	NO	NO	NO	NO	
H. Other	CO ₂	NA	NA	NO	NO	NO	NO	
3. Agriculture	CO ₂	81.13	81.13	0	0%	0%	0%	
A. Enteric fermentation	CO ₂		NO	NO	NO	NO	NO	
B. Manure management	CO ₂		NO	NO	NO	NO	NO	
C. Rice cultivation	CO ₂		NO	NO	NO	NO	NO	
D. Agricultural soils	CO ₂		NO	NO	NO	NO	NO	
E. Prescribed burning of savannahs	CO ₂		NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	CO ₂		NO	NO	NO	NO	NO	
G. Liming	CO ₂	10.92	10.92	0	0%	0%	0%	
H. Urea application	CO ₂	70.21	70.21	0	0%	0%	0%	
I. Other carbon-containing fertilizer	CO ₂	NA	NA	NO	NO	NO	NO	
J. Other	CO ₂		NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	CO ₂	-4,965.46	-4,728.97	236.4943573	2%	1%	1%	New LULUCF matrix
A. Forestland	CO ₂	-4,599.37	-4,645.92	-46.54065611	0%	0%	0%	
B. Cropland	CO ₂	259.08	387.79	128.7080387	1%	1%	1%	New LULUCF matrix
C. Grassland	CO ₂	-160.46	-146.26	14.20635918	0%	0%	0%	New LULUCF matrix
D. Wetlands	CO ₂	8.95	11.85	2.907974077	0%	0%	0%	New LULUCF matrix
E. Settlements	CO ₂	534.60	671.81	137.2126415	1%	1%	1%	New LULUCF matrix
F. Other land	CO ₂	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	CO ₂	-1,008.25	-1,008.25	0	0%	0%	0%	
H. Other	CO ₂	NO	NO	NO	NO	NO	NO	
5. Waste	CO ₂	NO,NA	NO,NA	NO	NO	NO	NO	
A. Solid waste disposal	CO ₂	NO,NA	NO,NA	NO	NO	NO	NO	
B. Biological treatment of solid waste	CO ₂		NO	NO	NO	NO	NO	
C. Incineration and open burning of waste	CO ₂	NO	NO	NO	NO	NO	NO	
D. Waste water treatment and discharge	CO ₂		NO	NO	NO	NO	NO	
E. Other	CO ₂	NO	NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)	CO ₂	NO	NO	NO	NO	NO	NO	
Memo items:	CO ₂		0	0%	0%	0%	0%	
International bunkers	CO ₂	469.17	469.17	0	0%	0%	0%	
Aviation	CO ₂	449.06	449.06	0	0%	0%	0%	
Navigation	CO ₂	20.11	20.11	0	0%	0%	0%	
Multilateral operations	CO ₂	C	C	NO	NO	NO	NO	
CO ₂ emissions from biomass	CO ₂	5,906.62	5,906.57	-0.057767316	0%	0%	0%	
CO ₂ captured	CO ₂	NO	NO	NO	NO	NO	NO	
Long-term storage of C in waste disposal sites	CO ₂	4,486.55	4,486.55	0	0%	0%	0%	
Indirect N ₂ O			NO,NA	NO	NO	NO	NO	
Indirect CO ₂			NO,NA	NO	NO	NO	NO	

Recalculated year	2017					
Greenhouse gas	CH4					
<i>Note: Replicate table below if more gases need reporting.</i>						
Gas (CO ₂ , Previous N ₂ O, submission Latest (CO ₂ -submision (CO ₂ -Difference (CO ₂ - GREENHOUSE GAS SOURCE AND SINK CATEGORIES) CH4 eq. kt) eq. kt) eq. kt) Difference(1) LULUCF (2) % LULUCF(3) % Explanation for recalculations						
					Impact of recalculation on total emissions excluding	Impact of recalculation on total emissions including
Total National Emissions and Removals	CH4	4,177.49	4,138.35	-39,140,056.12	-1%	0% 0%
1. Energy	CH4	574.52	591.92	17,401,528.9	0%	0% 0%
A. Fuel combustion activities	CH4	374.22	391.27	17,048,276.44	0%	0% 0%
1. Energy industries	CH4	6.91	6.91	1,423,8E-05	0%	0% 0%
2. Manufacturing industries and construction	CH4	3.51	3.52	0.017837325	0%	0% 0% In 1A2gvi small part of liquid fossil fuels were not added from energy balance by mistake in previous submission
3. Transport	CH4	11.49	28.52	17,030,424.88	0%	0% COPERT 5 used for emission calculation
4. Other sectors	CH4	352.31	352.31	0	0%	0% 0%
5. Other	CH4 NO,IE	NO,IE	NO	NO	NO	
B. Fugitive Emissions from Fuels	CH4	200.30	200.65	0.353252464	0%	0% Data provider for oil transport has changed. Data from CBS used for emission calculation
1. Solid fuels	CH4 NO	NO	NO	NO	NO	
2. Oil and natural gas	CH4	200.30	200.65	0.353252464	0%	0% Data provider for oil transport has changed. Data from CBS used for emission calculation
C. CO ₂ transport and storage	CH4 NO	NO	NO	NO	NO	
2. Industrial processes and product use	CH4 NO,NE,IE,NA	NO,NE,IE,NA	NO	NO	NO	
A. Mineral industry	CH4			NO	NO	
B. Chemical industry	CH4 NO,NE,IE	NO,NE,IE	NO	NO	NO	
C. Metal industry	CH4 NO,NA	NO,NA	NO	NO	NO	
D. Non-energy products from fuels and solvent use	CH4 NA	NA	NO	NO	NO	
G. Other product manufacture and use	CH4 NO	NO	NO	NO	NO	
H. Other	CH4 NA	NA	NO	NO	NO	
3. Agriculture	CH4	1,530.58	1,467.83	-62,753,248.15	-2%	0% 0% Updated activity data for cattle, change of emissions factors to default Tier1
A. Enteric fermentation	CH4	1,106.92	1,042.93	-63,990,341.55	-2%	0% 0% Updated activity data for cattle, change of emissions factors to default Tier1
B. Manure management	CH4	423.66	424.90	1,237,093,396	0%	0% 0%
C. Rice cultivation	CH4 NO	NO	NO	NO	NO	
D. Agricultural soils	CH4 NA	NE	NO	NO	NO	
E. Prescribed burning of savannahs	CH4 NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	CH4 NO	NO	NO	NO	NO	
G. Liming	CH4		NO	NO	NO	
H. Urea application	CH4		NO	NO	NO	
I. Other carbon-containing fertilizer	CH4		NO	NO	NO	
J. Other	CH4 NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	CH4	69.23	69.23	0	0% 0%	0% 0%
A. Forestland	CH4	61.21	61.21	0	0% 0%	0% 0%
B. Cropland	CH4	0.48	0.48	0	0% 0%	0% 0%
C. Grassland	CH4	7.54	7.54	0	0% 0%	0% 0%
D. Wetlands	CH4 NO	NO	NO	NO	NO	
E. Settlements	CH4 NO	NO	NO	NO	NO	
F. Other land	CH4 NO	NO	NO	NO	NO	
G. Harvested wood products	CH4		NO	NO	NO	
H. Other	CH4 NO	NO	NO	NO	NO	
5. Waste	CH4	2,003.15	2,009.36	6,211,663,128	0%	0% 0% New data on sludge removed for 5.D are included.
A. Solid waste disposal	CH4	1,775.23	1,775.23	0	0% 0%	0% 0%
B. Biological treatment of solid waste	CH4	3.75	4.24	0.495635	0%	0% 0%
C. Incineration and open burning of waste	CH4 NO,NA	NO,NA	NO	NO	NO	
D. Waste water treatment and discharge	CH4	224.17	229.89	5,716,028,128	0%	0% 0% New data on sludge removed are included.
E. Other	CH4 NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)	CH4 NO	NO	NO	NO	NO	
Memo items:	CH4		0	0%	0% 0%	0% 0%
International bunkers	CH4	0.08	0.12	0.0466886	0%	0% 0%
Aviation	CH4	0.05	0.08	0.030736738	0%	0% 0%
Navigation	CH4 C		0.05	NO	NO	
Multilateral operations	CH4 C		NO	NO	NO	
CO ₂ emissions from biomass	CH4	0.00	NO	NO	NO	
CO ₂ captured	CH4 NO		NO	NO	NO	
Long-term storage of C in waste disposal sites	CH4 NE		NO	NO	NO	
Indirect N ₂ O			NO	NO	NO	
Indirect CO ₂			NO	NO	NO	

Recalculated year	2017	Note: Replicate table below if more gases need reporting.						
GREENHOUSE GAS SOURCE AND SINK CATEGORI	Gas	Previous	Latest	Difference (C)	Difference(1)	Impact of	Impact of	Explanation for recalculations
Total National Emissions and Removals	N2O	1,829.27	1,900.42	71.15052476	2%	0%	0%	
1. Energy		214.56	214.53	-0.024100233	0%	0%	0%	
A. Fuel combustion activities	N2O	214.35	214.33	-0.024100233	0%	0%	0%	
1. Energy industries	N2O	21.55	21.55	1.69717E-05	0%	0%	0%	
2. Manufacturing industries and construction	N2O	6.25	6.29	0.039589807	0%	0%	0%	In 1A2gviii small part of liquid fossil fuels were not added from energy balance by mistake in previous submission
3. Transport	N2O	63.79	63.72	-0.063707011	0%	0%	0%	COPERT 5 used for emission calculation
4. Other sectors	N2O	122.76	122.76	0	0%	0%	0%	
5. Other	N2O,IE	NO,IE	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	N2O	0.21	0.21	0	0%	0%	0%	Data provider for oil transport has changed. Data from CBS used for emission calculation
1. Solid fuels	N2O,NA	NO,NA	NO	NO	NO	NO	NO	
2. Oil and natural gas	N2O	0.21	0.21	0	0%	0%	0%	Data provider for oil transport has changed. Data from CBS used for emission calculation
C. CO2 transport and storage	N2O	NO	NO	NO	NO	NO	NO	
2. Industrial processes and product use	N2O	160.93	168.38	7.44702	0%	0%	0%	
A. Mineral industry	N2O		NO	NO	NO	NO	NO	
B. Chemical industry	N2O	98.60	98.60	0	0%	0%	0%	
C. Metal industry	N2O	NO	NO	NO	NO	NO	NO	
D. Non-energy products from fuels and solvent use	N2O,NA	NA	NO	NO	NO	NO	NO	
G. Other product manufacture and use	N2O	62.33	69.78	7.44702	0%	0%	0%	Revised IEF used for emissions from medical applications and propellant for pressure and aerosol products.
H. Other	N2O,NA	NA	NO	NO	NO	NO	NO	
3. Agriculture	N2O	1,232.93	1,256.09	23.1627602	1%	0%	0%	
A. Enteric fermentation	N2O		NO	NO	NO	NO	NO	
B. Manure management	N2O	153.53	149.22	-4.305669107	0%	0%	0%	Change of emissions factors (NEX) calculation to default IPCC methodology
C. Rice cultivation	N2O		NO	NO	NO	NO	NO	
D. Agricultural soils	N2O	1,079.40	1,106.87	27.46842931	1%	0%	0%	Change due to the 3B recalculations
E. Prescribed burning of savannahs	N2O	NO	NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	N2O	NO	NO	NO	NO	NO	NO	
G. Liming	N2O		NO	NO	NO	NO	NO	
H. Urea application	N2O		NO	NO	NO	NO	NO	
I. Other carbon-containing fertilizer	N2O		NO	NO	NO	NO	NO	
J. Other	N2O		NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	N2O	129.64	169.85	40.21036664	1%	0%	0%	New LULUCF matrix
A. Forestland	N2O	40.36	40.36	0	0%	0%	0%	
B. Cropland	N2O	5.99	22.22	16.23437552	0%	0%	0%	New LULUCF matrix
C. Grassland	N2O	8.21	8.21	0	0%	0%	0%	New LULUCF matrix
D. Wetlands	N2O	1.35	1.43	0.07944934	0%	0%	0%	New LULUCF matrix
E. Settlements	N2O	73.73	97.63	23.89654178	1%	0%	0%	New LULUCF matrix
F. Other land	N2O,NO	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	N2O		NO	NO	NO	NO	NO	
H. Other	N2O,NO	NO	NO	NO	NO	NO	NO	
5. Waste	N2O	91.21	91.57	0.354478152	0%	0%	0%	
A. Solid waste disposal	N2O		NO	NO	NO	NO	NO	
B. Biological treatment of solid waste	N2O	2.68	3.04	0.354478152	0%	0%	0%	
C. Incineration and open burning of waste	N2O,NO,NA	NO,NA	NO	NO	NO	NO	NO	
D. Waste water treatment and discharge	N2O	88.53	88.53	0	0%	0%	0%	
E. Other	N2O,NO	NO	NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)	N2O,NO	NO	NO	NO	NO	NO	NO	
Memo items:	N2O		0	0%	0%	0%	0%	
International bunkers	N2O	3.85	3.85	0	0%	0%	0%	
Aviation	N2O	3.69	3.69	0	0%	0%	0%	
Navigation	N2O	0.16	0.16	0	0%	0%	0%	
Multilateral operations	N2O,C	C	NO	NO	NO	NO	NO	
CO2 emissions from biomass	N2O		NO	NO	NO	NO	NO	
CO2 captured	N2O,NO		NO	NO	NO	NO	NO	
Long-term storage of C in waste disposal sites	N2O,NE		NO	NO	NO	NO	NO	
Indirect N2O		NO,NA	NO	NO	NO	NO	NO	
Indirect CO2			NO	NO	NO	NO	NO	

	Recalculated year	1990	Note: Replicate table below if more gases need reporting.					
Greenhouse gas	CO2	Gas (CO2, N2O, CH4)	Previous submission	Latest submission (CO2-submission (CO2 Difference (CO2-CH4))	Impact of recalculation on total emissions	Impact of recalculation on total emissions		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	CO2	CH4	eq. kt	eq. kt	Difference(1)	excluding	including	Explanation for recalculations
Total National Emissions and Removals	CO2	16,648.52	16,858.47	209.9476555	1%	1%	1%	
1. Energy	CO2	20,656.68	20,656.67	-0.000627697	0%	0%	0%	
A. Fuel combustion activities	CO2	20,056.11	20,056.11	0	0%	0%	0%	
1. Energy industries	CO2	7,048.59	7,048.59	0	0%	0%	0%	
2. Manufacturing industries and construction	CO2	5,501.67	5,501.67	0	0%	0%	0%	
3. Transport	CO2	3,786.94	3,786.94	0	0%	0%	0%	
4. Other sectors	CO2	3,718.91	3,718.91	0	0%	0%	0%	
5. Other	CO2	NO,IE	NO,IE	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	CO2	600.56	600.56	-0.000627697	0%	0%	0%	
1. Solid fuels	CO2	NO	NO	NO	NO	NO	NO	
2. Oil and natural gas	CO2	600.56	600.56	-0.000627697	0%	0%	0%	Data provider for oil transport has changed. Data from CBS used for emission calculation
C. CO2 transport and storage	CO2	NO	NO	NO	NO	NO	NO	
2. Industrial processes and product use	CO2	2,629.87	2,622.02	-7.846991547	0%	0%	0%	
A. Mineral industry	CO2	1,310.39	1,306.59	-3.793329215	0%	0%	0%	Revised activity data from ceramics industry were used in emission calculation.
B. Chemical industry	CO2	751.10	751.10	0	0%	0%	0%	
C. Metal industry	CO2	336.40	336.40	0	0%	0%	0%	
D. Non-energy products from fuels and solvent use	CO2	231.98	227.93	-4.053662331	0%	0%	0%	Activity data from solvent use were corrected due to harmonization with national Informative Inventory Report.
G. Other product manufacture and use	CO2	NO	NO	NO	NO	NO	NO	
H. Other	CO2	NA	NA	NO	NO	NO	NO	
3. Agriculture	CO2	50.02	50.02	0	0%	0%	0%	
A. Enteric fermentation	CO2		NO	NO	NO	NO	NO	
B. Manure management	CO2		NO	NO	NO	NO	NO	
C. Rice cultivation	CO2		NO	NO	NO	NO	NO	
D. Agricultural soils	CO2		NO	NO	NO	NO	NO	
E. Prescribed burning of savannahs	CO2		NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	CO2		NO	NO	NO	NO	NO	
G. Liming	CO2	NO	NO	NO	NO	NO	NO	
H. Urea application	CO2	50.02	50.02	0	0%	0%	0%	
I. Other carbon-containing fertilizer	CO2	NA	NA	NO	NO	NO	NO	
J. Other	CO2	NO	NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	CO2	-6,688.57	-6,470.78	217.7952748	1%	1%	1%	1% New LULUCF matrix
A. Forestland	CO2	-6,717.75	-6,718.09	-0.345614937	0%	0%	0%	
B. Cropland	CO2	220.04	222.77	2.73905203	0%	0%	0%	New LULUCF matrix
C. Grassland	CO2	-101.85	-8.08	93.7684837	1%	0%	0%	New LULUCF matrix
D. Wetlands	CO2	46.78	83.47	36.68455995	0%	0%	0%	New LULUCF matrix
E. Settlements	CO2	165.75	250.70	84.94879402	1%	0%	0%	New LULUCF matrix
F. Other land	CO2	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	CO2	-301.54	-301.54	0	0%	0%	0%	
H. Other	CO2	NO	NO	NO	NO	NO	NO	
5. Waste	CO2	0.54	0.54	0	0%	0%	0%	
A. Solid waste disposal	CO2	NA,NO	NA,NO	NO	NO	NO	NO	
B. Biological treatment of solid waste	CO2		NO	NO	NO	NO	NO	
C. Incineration and open burning of waste	CO2	0.54	0.54	0	0%	0%	0%	
D. Waste water treatment and discharge	CO2		NO	NO	NO	NO	NO	
E. Other	CO2	NO	NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)	CO2	NO	NO	NO	NO	NO	NO	
Memo items:	CO2			0	0%	0%	0%	
International bunkers	CO2	643.85	643.85	0	0%	0%	0%	
Aviation	CO2	496.62	496.62	0	0%	0%	0%	
Navigation	CO2	147.23	147.23	0	0%	0%	0%	
Multilateral operations	CO2	C	NO	NO	NO	NO	NO	
CO2 emissions from biomass	CO2	5,126.24	5,126.24	0	0%	0%	0%	
CO2 captured	CO2	NO	NO	NO	NO	NO	NO	
Long-term storage of C in waste disposal sites	CO2	1,717.23	1,717.23	0	0%	0%	0%	
Indirect N2O			NO	NO	NO	NO	NO	
Indirect CO2		NA,NO	NA,NO	NO	NO	NO	NO	

Recalculated year		1990	Note: Replicate table below if more gases need reporting.					
Greenhouse gas		CH4						
		Gas	Previous	Latest	recalculation on total emissions excluding		recalculation on total emissions including	
		(CO ₂ , N ₂ O, CH ₄)	Submission	(CO ₂ -submission)	(CO ₂ -Difference)	(CO ₂ -LULUCF(2) %)	(CO ₂ -LULUCF(3) %)	Explanation for recalculations
GREENHOUSE GAS SOURCE AND SINK CATEGORY		CH4	eq. kt	eq. kt	eq. kt	Difference(1) %	LULUCF(2) %	LULUCF(3) %
Total National Emissions and Removals		CH4	4,425.06	4,383.67	-41.39137994	-1%	0%	0%
1. Energy		CH4	842.81	842.68	-0.133607264	0%	0%	0%
A. Fuel combustion activities		CH4	413.91	413.95	0.03932962	0%	0%	0%
1. Energy industries		CH4	5.42	5.42	0	0%	0%	0%
2. Manufacturing industries and construction		CH4	9.73	9.73	0	0%	0%	0%
3. Transport		CH4	41.10	41.14	0.03932962	0%	0%	0% COPERT 5 used for CH4 and N2O emission calculation.
4. Other sectors		CH4	357.67	357.67	0	0%	0%	0%
5. Other		CH4	NO,IE	NO,IE	NO	NO	NO	
B. Fugitive Emissions from Fuels		CH4	428.90	428.73	-0.172936884	0%	0%	0%
1. Solid fuels		CH4	59.64	59.64	0	0%	0%	0%
2. Oil and natural gas		CH4	369.26	369.08	-0.172936884	0%	0%	0%
C. CO ₂ transport and storage		CH4	NO	NO	NO	NO	NO	
2. Industrial processes and product use		CH4	9.35	9.35	0	0%	0%	0%
A. Mineral industry		CH4		NO	NO	NO	NO	
B. Chemical industry		CH4	5.45	5.45	0	0%	0%	0%
C. Metal industry		CH4	3.90	3.90	0	0%	0%	0%
D. Non-energy products from fuels and solvent use		CH4	NA	NA	NO	NO	NO	
G. Other product manufacture and use		CH4	NO	NO	NO	NO	NO	
H. Other		CH4	NA	NA	NO	NO	NO	
3. Agriculture		CH4	2,587.66	2,546.40	-41.25777268	-1%	0%	0% Updated activity data for cattle, change of emissions factors to default TierI
A. Enteric fermentation		CH4	2,171.55	2,120.22	-51.32419853	-1%	0%	0% Updated activity data for cattle, change of emissions factors to default TierI
B. Manure management		CH4	416.11	426.18	10.06642585	0%	0%	0% Updated activity data for cattle, change of emissions factors to default TierI
C. Rice cultivation		CH4	NO	NO	NO	NO	NO	
D. Agricultural soils		CH4	NA	NE	NO	NO	NO	
E. Prescribed burning of savannahs		CH4	NO	NO	NO	NO	NO	
F. Field burning of agricultural residues		CH4	NO	NO	NO	NO	NO	
G. Liming		CH4		NO	NO	NO	NO	
H. Urea application		CH4		NO	NO	NO	NO	
I. Other carbon-containing fertilizer		CH4		NO	NO	NO	NO	
J. Other		CH4	NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)		CH4	1.23	1.23	0	0%	0%	0%
A. Forestland		CH4	1.12	1.12	0	0%	0%	0%
B. Cropland		CH4	NO	NO	NO	NO	NO	
C. Grassland		CH4	0.11	0.11	0	0%	0%	0%
D. Wetlands		CH4	NO	NO	NO	NO	NO	
E. Settlements		CH4	NO	NO	NO	NO	NO	
F. Other land		CH4	NO	NO	NO	NO	NO	
G. Harvested wood products		CH4		NO	NO	NO	NO	
H. Other		CH4	NO	NO	NO	NO	NO	
5. Waste		CH4	984.01	984.01	0	0%	0%	0%
A. Solid waste disposal		CH4	539.01	539.01	0	0%	0%	0%
B. Biological treatment of solid waste		CH4	NO,NE,IE	NO,NE,IE	NO	NO	NO	
C. Incineration and open burning of waste		CH4	NA,NO	NA,NO	NO	NO	NO	
D. Waste water treatment and discharge		CH4	445.00	445.00	0	0%	0%	0%
E. Other		CH4	NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)		CH4	NO	NO	NO	NO	NO	
Memo items:		CH4		0	0%	0%	0%	
International bunkers		CH4	0.43	0.43	0	0%	0%	0%
Aviation		CH4	0.09	0.09	0	0%	0%	0%
Navigation		CH4	0.34	0.34	0	0%	0%	0%
Multilateral operations		CH4	C	NO	NO	NO	NO	
CO ₂ emissions from biomass		CH4	0.00	NO	NO	NO	NO	
CO ₂ captured		CH4	NO	NO	NO	NO	NO	
Long-term storage of C in waste disposal sites		CH4	NE	NO	NO	NO	NO	
Indirect N ₂ O				NO	NO	NO	NO	
Indirect CO ₂				NO	NO	NO	NO	

Recalculated year	1990	Note: Replicate table below if more gases need reporting.						
GREENHOUSE GAS SOURCE AND SINK CATEGORI	Gas	Previous	Latest	Difference (C)	Difference(1)	Impact of	Impact of	Explanation for recalculations
Total National Emissions and Removals	N2O	2,879.51	2,961.56	82.05260673	2%	0%	0%	
1. Energy		230.24	231.91	1.66605821	0%	0%	0%	
A. Fuel combustion activities	N2O	229.55	231.22	1.66605821	0%	0%	0%	
1. Energy industries	N2O	17.49	17.49	0	0%	0%	0%	
2. Manufacturing industries and construction	N2O	17.64	17.64	0	0%	0%	0%	
3. Transport	N2O	53.07	54.73	1.66605821	0%	0%	0%	COPERT 5 used for CH4 and N2O emission calculation.
4. Other sectors	N2O	141.35	141.35	0	0%	0%	0%	
5. Other	N2O,IE	NO,IE	NO	NO	NO	NO	NO	
B. Fugitive Emissions from Fuels	N2O	0.69	0.69	0	0%	0%	0%	
1. Solid fuels	N2O,NA	NO,NA	NO	NO	NO	NO	NO	
2. Oil and natural gas	N2O	0.69	0.69	0	0%	0%	0%	
C. CO2 transport and storage	N2O	NO	NO	NO	NO	NO	NO	
2. Industrial processes and product use	N2O	787.64	787.64	0	0%	0%	0%	
A. Mineral industry	N2O		NO	NO	NO	NO	NO	
B. Chemical industry	N2O	754.27	754.27	0	0%	0%	0%	
C. Metal industry	N2O	NO	NO	NO	NO	NO	NO	
D. Non-energy products from fuels and solvent use	N2O	NA	NA	NO	NO	NO	NO	
G. Other product manufacture and use	N2O	0.11	0.11	0	0%	0%	0%	
H. Other	N2O	NA	NO	NO	NO	NO	NO	
3. Agriculture	N2O	1,761.97	1,827.03	65.05995144	1%	0%	0%	
A. Enteric fermentation	N2O		NO	NO	NO	NO	NO	
B. Manure management	N2O	361.58	375.22	13.63974061	0%	0%	0%	Change of emissions factors (NEX) calculation to default IPCC methodology
C. Rice cultivation	N2O		NO	NO	NO	NO	NO	
D. Agricultural soils	N2O	1,400.39	1,451.81	51.42021083	1%	0%	0%	Change due to the 3B recalculations
E. Prescribed burning of savannahs	N2O	NO	NO	NO	NO	NO	NO	
F. Field burning of agricultural residues	N2O	NO	NO	NO	NO	NO	NO	
G. Liming	N2O		NO	NO	NO	NO	NO	
H. Urea application	N2O		NO	NO	NO	NO	NO	
I. Other carbon-containing fertilizer	N2O		NO	NO	NO	NO	NO	
J. Other	N2O	NO	NO	NO	NO	NO	NO	
4. Land use, land-use change and forestry (net) (4)	N2O	32.76	48.09	15.32659708	0%	0%	0%	New LULUCF matrix
A. Forestland	N2O	0.74	0.74	0	0%	0%	0%	
B. Cropland	N2O	3.95	3.95	2.98E-09	0%	0%	0%	New LULUCF matrix
C. Grassland	N2O	0.12	0.12	0	0%	0%	0%	New LULUCF matrix
D. Wetlands	N2O	6.23	11.11	4.8834984	0%	0%	0%	New LULUCF matrix
E. Settlements	N2O	21.72	32.17	10.44309867	0%	0%	0%	New LULUCF matrix
F. Other land	N2O	NO	NO	NO	NO	NO	NO	
G. Harvested wood products	N2O		NO	NO	NO	NO	NO	
H. Other	N2O	NO	NO	NO	NO	NO	NO	
5. Waste	N2O	66.89	66.89	0	0%	0%	0%	
A. Solid waste disposal	N2O		NO	NO	NO	NO	NO	
B. Biological treatment of solid waste	N2O	NO,NE,IE	NO,NE,IE	NO	NO	NO	NO	
C. Incineration and open burning of waste	N2O	0.01	0.01	0	0%	0%	0%	
D. Waste water treatment and discharge	N2O	66.88	66.88	0	0%	0%	0%	
E. Other	N2O	NO	NO	NO	NO	NO	NO	
6. Other (As specified in summary 1.A)	N2O	NO	NO	NO	NO	NO	NO	
Memo items:	N2O		0	0%	0%	0%	0%	
International bunkers	N2O	4.14	5.29	1.15433876	0%	0%	0%	
Aviation	N2O	1.15	4.14	2.98528652	0%	0%	0%	
Navigation	N2O	C	1.15	NO	NO	NO	NO	
Multilateral operations	N2O		C	NO	NO	NO	NO	
CO2 emissions from biomass	N2O	0.00	NO	NO	NO	NO	NO	
CO2 captured	N2O	NO	NO	NO	NO	NO	NO	
Long-term storage of C in waste disposal sites	N2O	NE	NO	NO	NO	NO	NO	
Indirect N2O		NA,NO	NO	NO	NO	NO	NO	
Indirect CO2			NO	NO	NO	NO	NO	

Recalculated year	2017
Greenhouse gas	HFC

Note: Replicate table below if more gases need reporting.

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	PFC Mix	Gas (PFC, HFC, NF3, SF6, HFC-)	Previous submission	Latest submission (CO2- eq, kt)	Difference (CO2- eq, kt)	Difference(1) %	Impact of recalculations on total emissions excluding LULUCF (2) %	Impact of recalculations on total emissions including LULUCF(3) %	Explanation for recalculations
		eq, kt)	eq, kt)	eq, kt)					
F-gases: Total actual Emissions	HFC	488.71	488.71	0	0%	NO		0%	
2.B.9. Fluorochemical production	HFC	NO	NO	NO	NO	NO	NO	NO	
2.B.10. Other	HFC	NO	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	HFC	NO	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	HFC	NO	NO	NO	NO	NO	NO	NO	
2.C.7. Other	HFC	NO	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	HFC	NO	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	HFC	NO	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	HFC	NO	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	HFC	NO	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(H))	HFC	NO	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	HFC	475.30	475.30	0	0%	NO		0%	
2.F.2. Foam blowing agents	HFC	NO	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	HFC	4.71	4.71	0	0%	NO		0%	
2.F.4. Aerosols	HFC	8.69	8.69	0	0%	NO		0%	
2.F.5. Solvents	HFC	NO	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	HFC	NO	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	HFC	NO	NO	NO	NO	NO	NO	NO	
2.G.2. SF6 and PFCs from other product use	HFC	NO	NO	NO	NO	NO	NO	NO	
2.G.4. Other	HFC	NO	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	HFC	NO	NO	NO	NO	NO	NO	NO	

Recalculated year	2017							
Greenhouse gas	PFC	Note: Replicate table below if more gases need reporting.						
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Gas (PFC, HFC, NF3, SF6, HFC- mix)	Previous submission (CO2- eq, kt)	Latest submission (CO2- eq, kt)	Difference (CO2- eq, kt)	Difference(1) %	LULUCF (2) %	LULUCF(3) %	Explanation for recalculations
F-gases: Total actual Emissions	PFC	NO	NO	NO	NO	NO	NO	
2.B.9. Fluorochemical production	PFC	NO	NO	NO	NO	NO	NO	
2.B.10. Other	PFC	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.7. Other	PFC	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	PFC	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	PFC	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	PFC	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	PFC	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(H))	PFC	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	PFC	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	PFC	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	PFC	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	PFC	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	PFC	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	PFC	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	PFC	NO	NO	NO	NO	NO	NO	
2.G.2. SF6 and PFCs from other product use	PFC	NO	NO	NO	NO	NO	NO	
2.G.4. Other	PFC	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	PFC	NO	NO	NO	NO	NO	NO	

Recalculated year	2017							
Greenhouse gas	SF6	<i>Note: Replicate table below if more gases need reporting.</i>						
GREENHOUSE GAS SOURCE AND SINK CATEGORI	PFC Mix)	Gas (PFC, HFC, NF3, SF6, HFC-	Previous submission (CO2-	Latest submission (CO2-	Difference (1) eq, kt)	Impact of recalculation on total emissions excluding	Impact of recalculation on total emissions including	Explanation for recalculations
F-gases: Total actual Emissions	SF6		0.00	0.00	0	0% NO	0%	
2.B.9. Fluorochemical production	SF6	NO	NO	NO	NO	NO	NO	
2.B.10. Other	SF6	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.7. Other	SF6	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	SF6	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	SF6	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	SF6	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	SF6	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	SF6	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	SF6	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	SF6	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	SF6	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	SF6	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	SF6	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	SF6	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	SF6		0.00	0.00	0	0% NO	0%	
2.G.2. SF6 and PFCs from other product use	SF6	NO	NO	NO	NO	NO	NO	
2.G.4. Other	SF6	NO	NO	NO	NO	NO	NO	
Z.H. Other (please specify)	SF6	NO	NO	NO	NO	NO	NO	

Recalculated year	1990							
Greenhouse gas	PFC	Note: Replicate table below if more gases need reporting.						
GREENHOUSE GAS SOURCE AND SINK CATEGORI	Gas (PFC, HFC, NF3, SF6, HFC- Mix)	Previous	Latest	Difference (CO2- submission (CO2- Difference (CO2- LULUCF (2) %	Impact of recalculati	Impact of recalculati		
		eq, kt)	eq, kt)					
F-gases: Total actual Emissions	PFC	1,240.24	1,240.24	NO	NO	NO	NO	
2.B.9. Fluorochemical production	PFC	NO	NO	NO	NO	NO	NO	
2.B.10. Other	PFC	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	PFC	1,240.24	1,240.24	NO	NO	NO	NO	
2.C.4. Magnesium production	PFC	NO	NO	NO	NO	NO	NO	
2.C.7. Other	PFC	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	PFC	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	PFC	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	PFC	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	PFC	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(H))	PFC	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	PFC	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	PFC	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	PFC	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	PFC	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	PFC	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	PFC	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	PFC	NO	NO	NO	NO	NO	NO	
2.G.2. SF6 and PFCs from other product use	PFC	NO	NO	NO	NO	NO	NO	
2.G.4. Other	PFC	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	PFC	NO	NO	NO	NO	NO	NO	

Recalculated year	1990							
Greenhouse gas	SF6	Note: Replicate table below if more gases need reporting.						
GREENHOUSE GAS SOURCE AND SINK CATEGORI	Gas (PFC, HFC, NF3, SF6, HFC-	Previous submission (CO2- eq, kt)	Latest submission (CO2- eq, kt)	Difference (CO2- eq, kt)	Impact of recalculation on total emissions	Impact of recalculation on total emissions excluding LULUCF	Impact of recalculation on total emissions including LULUCF	Explanation for recalculations
F-gases: Total actual Emissions	SF6	0.000458337	0.000458337	0	0% NO		0%	
2.B.9. Fluorochemical production	SF6	NO	NO	NO	NO	NO	NO	
2.B.10. Other	SF6	NO	NO	NO	NO	NO	NO	
2.C.3. Aluminium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.4. Magnesium production	SF6	NO	NO	NO	NO	NO	NO	
2.C.7. Other	SF6	NO	NO	NO	NO	NO	NO	
2.E.1. Integrated circuit or semiconductor	SF6	NO	NO	NO	NO	NO	NO	
2.E.2. TFT flat panel display	SF6	NO	NO	NO	NO	NO	NO	
2.E.3. Photovoltaics	SF6	NO	NO	NO	NO	NO	NO	
2.E.4. Heat transfer fluid	SF6	NO	NO	NO	NO	NO	NO	
2.E.5. Other (as specified in table 2(II))	SF6	NO	NO	NO	NO	NO	NO	
2.F.1. Refrigeration and air conditioning	SF6	NO	NO	NO	NO	NO	NO	
2.F.2. Foam blowing agents	SF6	NO	NO	NO	NO	NO	NO	
2.F.3. Fire protection	SF6	NO	NO	NO	NO	NO	NO	
2.F.4. Aerosols	SF6	NO	NO	NO	NO	NO	NO	
2.F.5. Solvents	SF6	NO	NO	NO	NO	NO	NO	
2.F.6. Other applications	SF6	NO	NO	NO	NO	NO	NO	
2.G.1. Electrical equipment	SF6	0.000458337	0.000458337	0	0% NO		0%	
2.G.2. SF6 and PFCs from other product use	SF6	NO	NO	NO	NO	NO	NO	
2.G.4. Other	SF6	NO	NO	NO	NO	NO	NO	
2.H. Other (please specify)	SF6	NO	NO	NO	NO	NO	NO	

Annex 5-6: Reporting on consistency of reported emissions with data from the ETS

Reporting year: 2013					
Total emissions (CO2 -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	24,432.10	8,785.79	0.36	
CO2 emissions (total CO2 emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	18,423.21	8,545.51	0.46	
CO2 emissions					
Category[1]		Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO2	14,868.44	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO2	9,232.28	7,259.43	78.63%	
1.A.1 Energy industries	CO2	5,238.07	4,918.89	93.91%	In inventory data from ETS are not used for emission
1.A.1.a Public electricity and heat production	CO2	3,614.08	3,493.80	96.67%	
1.A.1.b Petroleum refining	CO2	1,394.72	1,328.74	95.27%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO2	229.27	96.35	42.02%	
1.A.2 Manufacturing industries and construction	CO2	2,380.65	2,340.54	98.32%	
1.A.2.a Iron and steel	CO2	58.36	19.83	33.98%	
1.A.2.b Non-ferrous metals	CO2	19.93	0.00	NO	
1.A.2.c Chemicals	CO2	253.20	1,157.79	457.27%	In Inventory emissions from consumption of natural gas
1.A.2.d Pulp, paper and print	CO2	113.37	60.63	53.49%	
1.A.2.e Food processing, beverages and tobacco	CO2	388.01	170.55	43.96%	
1.A.2.f Non-metallic minerals	CO2	96.50	931.73	965.50%	In Inventory emissions from Construction sector are
1.A.2.g Other	CO2	1,451.29	NO	NO	In Inventory emissions from Construction sector are
1.A.3 Transport	CO2	5,636.16	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO2	NO	NO	NO	
1.A.4 Other sectors	CO2	1,143.88	NO	NO	
1.A.4.a Commercial / Institutional	CO2	508.91	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO2	634.97	NO	NO	
1.B Fugitive emissions from Fuels	CO2	469.67	NO	NO	
1.C CO2 Transport and storage	CO2	NO	NO	NO	
1.C.1 Transport of CO2	CO2	NO	NO	NO	
1.C.2 Injection and storage	CO2	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO2	NO	NO	NO	
2.A Mineral products	CO2	1,278.46	1,270.28	99.36%	
2.A.1 Cement Production	CO2	1,141.03	1,141.03	100.00%	
2.A.2 Lime production	CO2	74.26	74.26	100.00%	
2.A.3 Glass production	CO2	29.48	49.87	169.17%	
2.A.4 Other process uses of carbonates	CO2	33.70	5.12	15.20%	
2.B Chemical industry	CO2	509.33	0.00	NO	
2.B.1 Ammonia production	CO2	509.33	NO		
2.B.3 Adipic acid production (CO2)	CO2	NO	NO		
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO2	NO	NO		
2.B.5 Carbide production	CO2	NO	NO		
2.B.6 Titanium dioxide production	CO2	NO	NO		
2.B.7 Soda ash production	CO2	NO	NO		
2.B.8 Petrochemical and carbon black production	CO2	NO,IE	NO		
2.C Metal production	CO2	13.93	15.80	113.43%	
2.C.1 Iron and steel production	CO2	13.93	15.80	113.43%	
2.C.2 Ferroalloys production	CO2	NO	NO		
2.C.3 Aluminium production	CO2	NO	NO		
2.C.4 Magnesium production	CO2	NO	NO		
2.C.5 Lead production	CO2	NO	NO		
2.C.6 Zinc production	CO2	NO	NO		
2.C.7 Other metal production	CO2	NO	NO		
N2O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt]	Verified emissions under Directive 2003/87/EC [kt]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
2.B.2 Nitric acid production	N2O	240.27	172.76	240.27	100.00%
2.B.3 Adipic acid production	N2O	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	N2O	NO	NO	NO	

Total emissions (CO2 -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	Verified emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	23,666.56	8,387.46	0.35	
CO2 emissions (total CO2 emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	17,674.26	8,121.27	0.46	
CO2 emissions					
Category[1]		Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt CO2eq][3]	(Verified emissions/ inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO2		NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO2	7,068.24	6,751.28	95.52%	
1.A.1 Energy industries	CO2	4,743.91	4,276.80	90.15%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO2	3,049.69	2,969.30	97.36%	
1.A.1.b Petroleum refining	CO2	1,516.22	1,210.10	79.81%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO2	178.00	97.40	54.72%	
1.A.2 Manufacturing industries and construction	CO2	2,324.33	2,474.49	106.46%	
1.A.2.a Iron and steel	CO2	55.80	19.10	34.22%	
1.A.2.b Non-ferrous metals	CO2	18.68	NO	NO	
1.A.2.c Chemicals	CO2	288.09	1,219.60	423.34%	In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. IN ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO2	71.38	58.79	82.36%	
1.A.2.e Food processing, beverages and tobacco	CO2	399.58	188.06	47.06%	
1.A.2.f Non-metallic minerals	CO2	94.73	NO	NO	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.2.g Other	CO2	1,396.07	988.94	70.84%	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO2	5,580.36	27.24	0.49%	
1.A.3.e Other transportation (pipeline transport)	CO2	NO	NO	NO	
1.A.4 Other sectors	CO2	2,530.53	NO	NO	
1.A.4.a Commercial / Institutional	CO2	471.32	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO2	1,425.29	NO	NO	
1.B Fugitive emissions from Fuels	CO2	455.46	NO	NO	
1.C CO2 Transport and storage	CO2	NO	NO	NO	
1.C.1 Transport of CO2	CO2	NO	NO	NO	
1.C.2 Injection and storage	CO2	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO2	NO	NO	NO	
2.A Mineral products	CO2	1,361.94	1,354.10	99.42%	
2.A.1 Cement Production	CO2	1,225.09	1,225.09	100.00%	
2.A.2 Lime production	CO2	71.49	74.72	104.53%	
2.A.3 Glass production	CO2	30.48	43.31	142.06%	
2.A.4 Other process uses of carbonates	CO2	34.88	10.98	NO	
2.B Chemical industry	CO2	559.83	NO	NO	
2.B.1 Ammonia production	CO2	559.83	NO	NO	
2.B.3 Adipic acid production (CO2)	CO2	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO2	NO	NO	NO	
2.B.5 Carbide production	CO2	NO	NO	NO	
2.B.6 Titanium dioxide production	CO2	NO	NO	NO	
2.B.7 Soda ash production	CO2	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO2	NO	NO	NO	
2.C Metal production	CO2	10.11	15.89	157.12%	
2.C.1 Iron and steel production	CO2	10.11	15.89	157.12%	
2.C.2 Ferroalloys production	CO2	NO	NO	NO	
2.C.3 Aluminium production	CO2	NO	NO	NO	
2.C.4 Magnesium production	CO2	NO	NO	NO	
2.C.5 Lead production	CO2	NO	NO	NO	
2.C.6 Zinc production	CO2	NO	NO	NO	
2.C.7 Other metal production	CO2	NO	NO	NO	
N2O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
2.B.2 Nitric acid production	N2O	266.1946478	266.19	100.00%	
2.B.3 Adipic acid production	N2O	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	N2O	NO	NO	NO	

Total emissions (CO ₂ - eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	Verified emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	24,094.26	8,386.21	0.35	
CO ₂ emissions (total CO ₂ emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	17,809.95	8,074.87	0.45	
CO ₂ emissions					
Category[1]		Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	(Verified emissions/ inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO ₂	NA	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO ₂	6,941.52	6,652.45	95.84%	
1.A.1 Energy industries	CO ₂	4,718.82	4,293.86	90.99%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO ₂	3,095.98	2,969.98	95.93%	
1.A.1.b Petroleum refining	CO ₂	1,387.39	1,217.48	87.75%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO ₂	235.45	106.40	45.19%	
1.A.2 Manufacturing industries and construction	CO ₂	2,222.70	2,358.58	106.11%	
1.A.2.a Iron and steel	CO ₂	51.58	10.98	21.29%	
1.A.2.b Non-ferrous metals	CO ₂	10.90	NO	NO	
1.A.2.c Chemicals	CO ₂	294.34	2.99	1.02%	In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. IN ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO ₂	70.04	43.21	61.69%	
1.A.2.e Food processing, beverages and tobacco	CO ₂	350.71	20.75	5.92%	
1.A.2.f Non-metallic minerals	CO ₂	81.73	2,280.65	2790.53%	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f. In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. IN ETS are calculated under 1A2f
1.A.2.g Other	CO ₂	1,363.40	NO	NO	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO ₂	5,887.42	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO ₂	NO	NO	NO	
1.A.4 Other sectors	CO ₂	2,719.76	NO	NO	
1.A.4.a Commercial / Institutional	CO ₂	583.88	NO	NO	
1.A.4.c Agriculture/ Forestry/ Fisheries	CO ₂	1,502.52	NO	NO	
1.B Fugitive emissions from Fuels	CO ₂	255.69	NO	NO	
1.C CO₂ Transport and storage	CO ₂	NO	NO	NO	
1.C.1 Transport of CO ₂	CO ₂	NO	NO	NO	
1.C.2 Injection and storage	CO ₂	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO ₂	NO	NO	NO	
2.A Mineral products	CO ₂	1,314.68	1,306.39	99.37%	
2.A.1 Cement Production	CO ₂	1,169.23	1,169.23	100.00%	
2.A.2 Lime production	CO ₂	73.40	73.40	100.00%	
2.A.3 Glass production	CO ₂	30.68	30.68	100.00%	
2.A.4 Other process uses of carbonates	CO ₂	41.37	33.07	79.95%	
2.B Chemical industry	CO ₂	572.27	102.48	NO	
2.B.1 Ammonia production	CO ₂	572.27	NO	NO	
2.B.3 Adipic acid production (CO ₂)	CO ₂	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO ₂	NO	NO	NO	
2.B.5 Carbide production	CO ₂	NO	102.48	NO	
2.B.6 Titanium dioxide production	CO ₂	NO	NO	NO	
2.B.7 Soda ash production	CO ₂	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO ₂	NO	NO	NO	
2.C Metal production	CO ₂	9.30	13.55	145.68%	
2.C.1 Iron and steel production	CO ₂	9.30	13.55	145.68%	
2.C.2 Ferroalloys production	CO ₂	NO	NO	NO	
2.C.3 Aluminium production	CO ₂	NO	NO	NO	
2.C.4 Magnesium production	CO ₂	NO	NO	NO	
2.C.5 Lead production	CO ₂	NO	NO	NO	
2.C.6 Zinc production	CO ₂	NO	NO	NO	
2.C.7 Other metal production	CO ₂	NO	NO	NO	
N ₂ O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
2.B.2 Nitric acid production	N ₂ O	311.3476689	311.35	100.00%	
2.B.3 Adipic acid production	N ₂ O	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	N ₂ O	NO	NO	NO	

Total emissions (CO ₂ - eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	Verified emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	24,243.97	8,267.11	0.34	
CO ₂ emissions (total CO ₂ emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	17,809.64	8,157.76	0.46	
CO ₂ emissions					
Category[1]		Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	(Verified emissions/ inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO ₂	7,297.98	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO ₂	7,075.46	6,321.20	89.34%	
1.A.1 Energy industries	CO ₂	4,846.79	4,494.58	92.73%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO ₂	3,347.32	3,203.95	95.72%	
1.A.1.b Petroleum refining	CO ₂	1,298.59	1,177.66	90.69%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO ₂	200.89	112.97	56.23%	
1.A.2 Manufacturing industries and construction	CO ₂	2,228.67	1,826.62	81.96%	
1.A.2.a Iron and steel	CO ₂	33.97	5.60	16.50%	
1.A.2.b Non-ferrous metals	CO ₂	10.66	NO		
1.A.2.c Chemicals	CO ₂	296.38	3.21	1.08%	In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO ₂	105.50	78.14	74.07%	
1.A.2.e Food processing, beverages and tobacco	CO ₂	376.65	19.85	5.27%	
1.A.2.f Non-metallic minerals	CO ₂	110.23	1,719.81	1560.17%	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f. In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2f
1.A.2.g Other	CO ₂	1,295.27	NO	NO	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO ₂	6,106.03	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO ₂	NO	NO	NO	
1.A.4 Other sectors	CO ₂	2,790.02	NO	NO	
1.A.4.a Commercial / Institutional	CO ₂	607.71	NO	NO	
1.A.4.c Agriculture/ Forestry/ Fisheries	CO ₂	1,544.39	NO	NO	
1.B Fugitive emissions from Fuels	CO ₂	222.52	124.04	NO	
1.C CO₂ Transport and storage	CO ₂	NO	NO	NO	
1.C.1 Transport of CO ₂	CO ₂	NO	NO	NO	
1.C.2 Injection and storage	CO ₂	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO ₂	NO	NO	NO	
2.A Mineral products	CO ₂	1,209.33	1,201.24	99.33%	
2.A.1 Cement Production	CO ₂	1,076.51	1,076.51	100.00%	
2.A.2 Lime production	CO ₂	63.79	63.79	100.00%	
2.A.3 Glass production	CO ₂	32.62	32.62	100.00%	
2.A.4 Other process uses of carbonates	CO ₂	36.41	28.32	77.79%	
2.B Chemical industry	CO ₂	547.86	510.22	NO	
2.B.1 Ammonia production	CO ₂	547.86	510.22	93.13%	
2.B.3 Adipic acid production (CO ₂)	CO ₂	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO ₂	NO	NO	NO	
2.B.5 Carbide production	CO ₂	NO	NO	NO	
2.B.6 Titanium dioxide production	CO ₂	NO	NO	NO	
2.B.7 Soda ash production	CO ₂	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO ₂	NO	NO	NO	
2.C Metal production	CO ₂	1.05	1.05	100.00%	
2.C.1 Iron and steel production	CO ₂	1.05	1.05	100.00%	
2.C.2 Ferroalloys production	CO ₂	NO	NO	NO	
2.C.3 Aluminium production	CO ₂	NO	NO	NO	
2.C.4 Magnesium production	CO ₂	NO	NO	NO	
2.C.5 Lead production	CO ₂	NO	NO	NO	
2.C.6 Zinc production	CO ₂	NO	NO	NO	
2.C.7 Other metal production	CO ₂	NO	NO	NO	
N ₂ O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO ₂ eq][3]	emissions under Directive 2003/87/EC [kt CO ₂ eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
2.B.2 Nitric acid production	N ₂ O	109.3585794	109.36	100.00%	
2.B.3 Adipic acid production	N ₂ O	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	N ₂ O	NO	NO	NO	

Reporting year: 2017					
Total emissions (CO2 -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	verified emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	23,760.79	8,367.77	0.35	
CO2 emissions (total CO2 emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	17,809.01	8,269.17	0.46	
CO2 emissions					
Category[1]		Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt CO2eq][3]	(Verified emissions/inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO2	6,585.43	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO2	6,318.86	6,261.51	99.09%	
1.A.1 Energy industries	CO2	3,907.81	4,268.40	109.23%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO2	2,385.31	2,792.92	117.09%	
1.A.1.b Petroleum refining	CO2	1,317.29	1,343.89	102.02%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO2	205.21	131.60	64.13%	
1.A.2 Manufacturing industries and construction	CO2	2,411.05	1,993.11	82.67%	
1.A.2.a Iron and steel	CO2	54.27	2.72	5.01%	
1.A.2.b Non-ferrous metals	CO2	26.91	NO	NO	
1.A.2.c Chemicals	CO2	279.62	2.71	0.97%	In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO2	92.94	89.82	96.65%	
1.A.2.e Food processing, beverages and tobacco	CO2	334.08	176.62	52.87%	
1.A.2.f Non-metallic minerals	CO2	100.58	1,721.25	1711.34%	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f. In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2f
1.A.2.g Other	CO2	1,522.65	NO	NO	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO2	6,340.45	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO2	NO	NO	NO	
1.A.4 Other sectors	CO2	2,747.03	NO	NO	
1.A.4.a Commercial / Institutional	CO2	627.22	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO2	1,478.11	NO	NO	
1.B Fugitive emissions from Fuels	CO2	266.57	NO		
1.C CO2 Transport and storage	CO2	NO	NO	NO	
1.C.1 Transport of CO2	CO2	NO	NO	NO	
1.C.2 Injection and storage	CO2	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO2	NO	NO	NO	
2.A Mineral products	CO2	1,364.80	1,425.54	104.45%	
2.A.1 Cement Production	CO2	1,210.72	1,287.25	106.32%	
2.A.2 Lime production	CO2	88.95	82.08	92.29%	
2.A.3 Glass production	CO2	30.50	31.90	104.59%	
2.A.4 Other process uses of carbonates	CO2	34.64	24.31	70.17%	
2.B Chemical industry	CO2	513.06	580.12	113.07%	
2.B.1 Ammonia production	CO2	513.06	580.12	113.07%	
2.B.3 Adipic acid production (CO2)	CO2	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO2	NO	NO	NO	
2.B.5 Carbide production	CO2	NO	NO	NO	
2.B.6 Titanium dioxide production	CO2	NO	NO	NO	
2.B.7 Soda ash production	CO2	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO2	NO	NO	NO	
2.C Metal production	CO2	8.99	2.00	22.29%	
2.C.1 Iron and steel production	CO2	8.99	2.00	22.29%	
2.C.2 Ferroalloys production	CO2	NO	NO	NO	
2.C.3 Aluminium production	CO2	NO	NO	NO	
2.C.4 Magnesium production	CO2	NO	NO	NO	
2.C.5 Lead production	CO2	NO	NO	NO	
2.C.6 Zinc production	CO2	NO	NO	NO	
2.C.7 Other metal production	CO2	NO	NO	NO	
N2O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/inventory emissions)[3]	Comment[2]
2.B.2. Nitric acid production	N2O	50.10914065	98.60	196.77%	
2.B.3. Adipic acid production	N2O	NO	NO	NO	
2.B.4. Caprolactam, glyoxal and glyoxylic acid production	N2O	NO	NO	NO	

Reporting year: 2018					
Total emissions (CO2 -eq)					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	Verified emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
Greenhouse gas emissions (total emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	23,760.79	7,444.62	0.31	
CO2 emissions (total CO2 emissions without LULUCF for GHG inventory and without emissions from 1A3a Civil aviation, total emissions from installations under Article 3h of Directive 2003/87/EC)	Total GHG	17,809.01	7,394.51	0.42	
CO2 emissions					
Category[1]		Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt]	(Verified emissions/ inventory emissions)[3]	Comment[2]
1.A Fuel combustion activities, total	CO2	6,585.43	NA	NA	
1.A Fuel combustion activities, stationary combustion [4]	CO2	6,318.86	5,527.44	87.48%	
1.A.1 Energy industries	CO2	3,907.81	3,735.90	95.60%	In inventory data from ETS are not used for emission calculation
1.A.1.a Public electricity and heat production	CO2	2,385.31	2,284.87	95.79%	
1.A.1.b Petroleum refining	CO2	1,317.29	1,316.70	99.96%	
1.A.1.c Manufacture of solid fuels and other energy industries	CO2	205.21	134.33	65.46%	
1.A.2 Manufacturing industries and construction	CO2	2,411.05	1,791.54	74.31%	
1.A.2.a Iron and steel	CO2	54.27	9.33	17.19%	
1.A.2.b Non-ferrous metals	CO2	26.91		NO	
1.A.2.c Chemicals	CO2	279.62	0.02	0.01%	In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2c
1.A.2.d Pulp, paper and print	CO2	92.94	90.31	97.17%	
1.A.2.e Food processing, beverages and tobacco	CO2	334.08	17.18	5.14%	
1.A.2.f Non-metallic minerals	CO2	100.58	1,672.85	1663.22%	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f. In Inventory emissions from consumption of natural gas as feedstock for ammonia production is calculated under 2B1. In ETS are calculated under 1A2f
1.A.2.g Other	CO2	1,522.65	1.84	NO	In Inventory emissions from Construction sector are calculated under 1A2gv sector. In ETS are calculated under 1a2f
1.A.3 Transport	CO2	6,340.45	NO	NO	
1.A.3.e Other transportation (pipeline transport)	CO2	NO	NO	NO	
1.A.4 Other sectors	CO2	2,747.03	NO	NO	
1.A.4.a Commercial / Institutional	CO2	627.22	NO	NO	
1.A.4.c Agriculture/ Forestry / Fisheries	CO2	1,478.11	NO	NO	
1.B Fugitive emissions from Fuels	CO2	266.57	NO	NO	
1.C CO2 Transport and storage	CO2	NO	NO	NO	
1.C.1 Transport of CO2	CO2	NO	NO	NO	
1.C.2 Injection and storage	CO2	NO	NO	NO	
1.C.3 Other 2.A Mineral products	CO2	NO	NO	NO	
2.A Mineral products	CO2	1,364.80	1,358.35	99.53%	
2.A.1 Cement Production	CO2	1,210.72	1,210.72	100.00%	
2.A.2 Lime production	CO2	88.95	88.95	100.00%	
2.A.3 Glass production	CO2	30.50	30.50	100.00%	
2.A.4 Other process uses of carbonates	CO2	34.64	28.18	81.36%	
2.B Chemical industry	CO2	513.06	494.95	96.47%	
2.B.1 Ammonia production	CO2	513.06	494.95	96.47%	
2.B.3 Adipic acid production (CO2)	CO2	NO	NO	NO	
2.B.4 Caprolactam, glyoxal and glyoxylic acid production	CO2	NO	NO	NO	
2.B.5 Carbide production	CO2	NO	NO	NO	
2.B.6 Titanium dioxide production	CO2	NO	NO	NO	
2.B.7 Soda ash production	CO2	NO	NO	NO	
2.B.8 Petrochemical and carbon black production	CO2	NO	NO	NO	
2.C Metal production	CO2	8.99	13.77	153.16%	
2.C.1 Iron and steel production	CO2	8.99	13.77	153.16%	
2.C.2 Ferroalloys production	CO2	NO	NO	NO	
2.C.3 Aluminium production	CO2	NO	NO	NO	
2.C.4 Magnesium production	CO2	NO	NO	NO	
2.C.5 Lead production	CO2	NO	NO	NO	
2.C.6 Zinc production	CO2	NO	NO	NO	
2.C.7 Other metal production	CO2	NO	NO	NO	
N2O emissions					
Category[1]	Gas	Greenhouse gas inventory emissions [kt CO2eq][3]	emissions under Directive 2003/87/EC [kt CO2eq][3]	Ratio in % (Verified emissions/ inventory emissions)[3]	Comment[2]
2.B.2. Nitric acid production	N2O	50.10914065	50.11	100.00%	
2.B.3. Adipic acid production	N2O	NO	NO	NO	
2.B.4. Caprolactam, glyoxal and glyoxylic acid production	N2O	NO	NO	NO	

Annex 5-7: Reporting on major changes to methodological descriptions

Reporting year:	2018		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous year	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
Total (Net Emissions)			
1. Energy			
A. Fuel Combustion (sectoral approach)			
1. Energy industries			
2. Manufacturing industries and construction	1A2gviii	In 1A2gviii small part of liquid fossil fuels were not added from energy balance by mistake in previous submission	3.2.5. page 83
3. Transport	1A3bi-1A3biv	Fossil part of biodiesel added, COPERT 5 used	3.2.6. page 86
4. Other sector			
5. Other			
B. Fugitive emissions from fuels			
1. Solid fuels			
2. Oil and natural gas and other emissions from energy production	1. B. 2. a. 3. Oil transport	Data provider for oil transport has changed. Data from CBS used for emission calculation	3.3.2. page 101
C. CO ₂ transport and storage			

Reporting year:	2018		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous year	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
2. Industrial processes and product use			
A. Mineral industry	2.A.	Emission from sugar factories was excluded from	4.2. page 113
B. Chemical industry			
C. Metal industry			
D. Non-energy products from fuels and solvent use	2.D.	Activity data from solvent use were corrected due to harmonization with national Informative Inventory Report.	4.5. page 153
E. Electronic industry			
F. Product uses as substitutes for ODS			
G. Other product manufacture and use	2.G.	Revised IEF used for emissions from medical applications and propellant for pressure and aerosol products.	4.8 page 169
H. Other			

Reporting year:	2018		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous year	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
3. Agriculture		Updated activity data for cattle, change of emissions factors to default Tier1	
A. Enteric fermentation	3.A.	Updated activity data for cattle, change of emissions factors to default Tier1	5.2. page 176
B. Manure management	3.B	Change of emissions factors (NEX) calculation to	
C. Rice cultivation			
D. Agricultural soils	3.D	Change due to the 3B recalculations	5.3. page 180
E. Prescribed burning of savannahs			
F. Field burning of agricultural residues			
G. Liming			
H. Urea application			
I. Other carbon containing fertilisers			
J. Other			

Reporting year:	2018		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous year	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
4. Land use, land-use change and forestry		New LULUCF matrix	6.2 page 212
A. Forest land			
B. Cropland	4.B	New LULUCF matrix	6.2 page 212
C. Grassland	4.C	New LULUCF matrix	6.2 page 212
D. Wetlands	4.D	New LULUCF matrix	6.2 page 212
E. Settlements	4.E	New LULUCF matrix	6.2 page 212
F. Other land			
G. Harvested wood products			
H. Other			
Reporting year:	2018		
GREENHOUSE GAS SOURCE AND SINK CATEGORIES	DESCRIPTION OF METHODS	RECALCULATIONS	REFERENCE
	Please mark the relevant cell where the latest NIR includes major changes in methodological descriptions compared to the NIR of the previous year	Please mark the relevant cell where this is also reflected in recalculations compared to the previous years' CRF	If the cell is marked please provide a reference to the relevant section or pages in the NIR and if applicable some more detailed information such as the sub-category or gas concerned for which the description was changed.
5. Waste			
A. Solid waste disposal			
B. Biological treatment of solid waste			
C. Incineration and open burning of waste			
D. Wastewater treatment and discharge	5.D.	New data on sludge removed are included for	7.5 page 322
E. Other			



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